

Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31521
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 99
9. OGRID Number
10. Pool name or Wildcat W. Lovington Upper San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3915' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter D : 675 feet from the NORTH line and 595 feet from the WEST line Section 8 Township 17S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3915' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/26/2022 Squeeze 35 sacks Class C below packer from 4904 to 4732. Tag depth 4800.
4/27/2022 Spot 50 sacks Class C from 4800 to 4307. Tag depth 4262.
4/27/2022 Spot 110 sacks Class C from 4262 to 3175. Tag depth 3159.
4/27/2022 Spot 140 sacks Class C from 3159 to 1777. Tag depth 1645.
4/28/2022 Spot 50 sacks Class C from 1645 to 1150. Tag depth 1137.
4/28/2022 Spot 20 sacks Class C from 200 to 0. Tag depth .

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 5/16/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/12/22

Conditions of Approval (if any):



EMC Ops Summary - External

Well Name WEST LOVINGTON UNIT 099	Field Name LOVINGTON WEST	Lease West Lovington Unit	Area Central Permian		
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531521		
Basic Well Data					
Current RKB Elevation 3,915.00, 4/25/2022	Original RKB Elevation (ft) 3,915.00	Latitude (°) 32° 51' 17.284" N	Longitude (°) 103° 23' 0.928" W		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
2/9/2022 06:00	2/9/2022 12:00	PREP	FAC	6.00	
4/25/2022 14:00	4/25/2022 14:15	MOB	MOVEON	0.25	
4/25/2022 14:15	4/26/2022 10:30	ABAN	TBGPULL	7.25	
4/26/2022 10:30	4/29/2022 14:45	ABAN	CMTPLUG	39.25	
5/12/2022 10:00	5/12/2022 13:00	REST	FAC	3.00	
Start Date	Summary				
2/9/2022	HSE meeting, hazard hunt, reviewed dig plan, checked wellhead for gas/pressures, unload equipment, hand dug around wellhead to expose risers, removed old plumbing, made up new assemblies, installed new risers, painted new valves as per code, backfilled excavation, cleared location of brush & mesquite trees, load/secured equipment, location is prepped.				
4/25/2022	Moved on from WLU 29. Hold JSA and safety meeting, establish muster areas, complete permits. R/U rig and spot in trailers. R/U pump, hard lines, and return lines. Secure location for night.				
4/26/2022	JSA and safety meeting. Check pressures - 70 psi tubing, 0 psi production casing and surface casing. R/U pump. Drop tanks and unload trailers and flatbed. Pressure test production casing, held 1000 psi w/ no leak off. Tubing negative pressure test pass 1000 psi. Establish injection into formation 2 bpm @ 900 psi. Mix and squeeze 35 sx @ 4904'-4732' w/ approval from NMOCD. NMOCD also waived CIBP. WOC. N/D tree, remove tubing hanger. N/U 7-1/16" 5K BOP. Pressure test BOP 250 psi 5 minutes, 1000 psi for 10 minutes, held good. Unseat packer successfully. R/U tubing racks, workfloor, handrails, and tubing equipment. TOH 147 jts tubing. Remove packer. TIH EOT 1950'. Secure well for night.				
4/27/2022	JSA and safety meeting. Check pressures - 0 psi all strings. TIH Tag TOC @ 4800' w/ 47 jts. Pressure test casing, pressure up to 1000 psi and bled off to 600 psi. Mix and spot 50 sx class C 1.32 yield 14.8 ppg cement w/ 2% cc @ 4800'-4307'. WOC. TIH tag TOC @ 4262' w/ 131 jts in hole. Pressure test casing to 1000 psi, bled down to 800 psi. Recieve approval from NMOCD to spot large plug. Added due to failed casing test. Mix and spot 110 sx class C 1.32 yield 14.8 ppg cement w. 2% cc @ 4262'-3175'. TOH 80 jts. WOC. TIH tag TOC @ 3159' w/ 97 jts in hole. Pressure test casing 1000 psi bled down to 800 psi. TOH 48 jts laying down. TIH 48 jts from derrick to reduce amount of joints in stands, EOT @ 3159'. Recieve approval from NMOCD to spot large plug. Added due to failed casing test. Mix and spot 140 sx class C 1.32 yield 14.8 ppg cement @ 3159'-1777'. TOH L/D 41 jts and stand back 1800'. Secure well for night.				
4/28/2022	JSA and safety meeting. Check pressures 0 psi all strings. Bubble test - pass on surface string, fail on production string. Pressure test production casing 1000 psi bled down to 800 psi. TIH 50 jts tag TOC @ 1645'. TOH all tubing, pick up a packer. TIH set packer @ 780'. Pressure test failed from 780'-1640'. Pressure test 1000 psi held good from 0'-780'. TIH to 1235', pressure test from 0'-1235', held 1000 psi good. Hole was somewhere from 1235'-1645'. TOH remove packer. TIH EOT @ 1645'. Recieve approval from NMOCD to spot additional cement for plug. Mix and spot 50 sx class C 1.32 yield 14.8 ppg cement w/ 2% cc @ 1645'-1150'. Shut in w/ 1000 psi. WOC. Bubble test production casing, pass. Pressure test production casing, held 1000 psi for 15 minutes. TIH tag TOC @ 1137'. Mix and spot 23 bbls MLF salt gel to 200'. TOH EOT @ 200'. Mix and spot 20 sx class C 1.32 yield 14.8 ppg cement @ 200'-0' w/ good returns to surface. TOH L/D all tubing. R/D tubing equipment, clear racks, R/D floor. N/D 7-1/16" 5K BOP. R/D pump and break down hard lines. Secure location for night - left rig R/U'd for maintenance in AM.				
4/29/2022	JSA and safety meeting. Perform planned preventative maintenance on rig. RDMO to WLU 90.				
5/12/2022	HSE meeting, hazard hunt, wellhead gas/pressure checks, removed recyclable parts, reviewed dig plan, performed location line sweep, unload equipment, excavate/cut anchors, backfilled diggings, excavate bell hole around wellhead, slopped excavation, built access ramp, rigged up oscillating saw, cut wellhead, removed saw from hole, toppled/removed wellhead from excavation, top-off well stump with cement, welded well maring pole, backfilled excavation, painted marking pole, picked up metal scrap, dropped scrap at gathering point, load/secured equipment, location is restored.				

As Plugged Schematic

Created: 04/25/19 By: _____
 Updated: _____ By: _____
 Lease: West Lovington Unit
 Field: West Lovington Unit
 Surf. Loc.: 675 FNL & 595 FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 99 St. Lse: _____
 API: 30-025-31521
 Unit Ltr.: D Section: 8
 TSHP/Rng: 17S-36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: OV1651

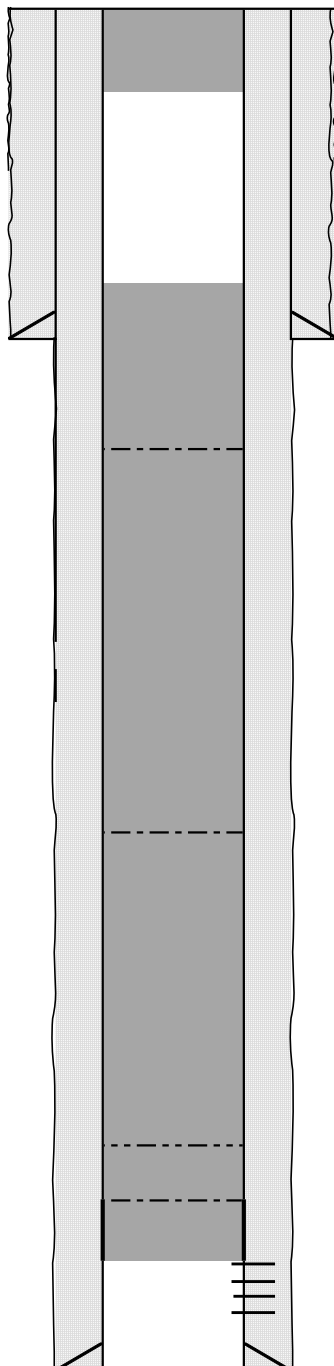
Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 1314'
 Sxs Cmt: 500
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 5230'
 Sxs Cmt: 765
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"

Formation Name	
Rustler	1,920
Salt Top	2,095
Salt Bottom	3,042
Yates	3,075
Seven Rivers	3,381
Queen	3,804
Grayburg	4,474
San Andres	4,700
TD	5,230



KB: 3,915
 DF: _____
 GL: 3,900
 Ini. Spud: 03/08/92
 Ini. Comp.: 05/26/92

Spot 20 sacks Class C from 200 to 0. Tag depth .

Spot 50 sacks Class C from 1645 to 1150. Tag depth 1137.

Spot 140 sacks Class C from 3159 to 1777. Tag depth 1645.

Spot 110 sacks Class C from 4262 to 3175. Tag depth 3159.

Spot 50 sacks Class C from 4800 to 4307. Tag depth 4262.

Squeeze 35 sacks Class C from 4904 to 4732. Tag depth 4800.

Perfs: 4904' - 5162'

PBTD (est.): _____
 TD: 5,230

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COMMENTS

Action 107186

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 107186
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/12/2022

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	10/12/2022