

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 324646 WELL API NUMBER 30-025-48757 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name SENILE FELINES 18 7 STATE COM																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: O		8. Well Number 313H																																																																
2. Name of Operator OXY USA INC		9. OGRID Number 16696																																																																
3. Address of Operator P.O. Box 4294, Houston, TX 772104294		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>O</u> : <u>550</u> feet from the <u>S</u> line and feet <u>1558</u> from the <u>E</u> line Section <u>18</u> Township <u>22S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3632 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. see comments <u>5/29/2022</u> Spudded well.																																																																		
Casing and Cement Program <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>05/30/22</td> <td>Surf</td> <td></td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>962</td> <td>1165</td> <td>1.34</td> <td>C</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>06/29/22</td> <td>Int1</td> <td></td> <td>9.875</td> <td>7.625</td> <td>26.4</td> <td>HCL80</td> <td>0</td> <td>11446</td> <td>3247</td> <td>2.44</td> <td>H</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>08/27/22</td> <td>Prod</td> <td></td> <td>6.75</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>10664</td> <td>22352</td> <td>713</td> <td>1.63</td> <td>H</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	05/30/22	Surf		17.5	13.375	54.5	J55	0	962	1165	1.34	C					06/29/22	Int1		9.875	7.625	26.4	HCL80	0	11446	3247	2.44	H					08/27/22	Prod		6.75	5.5	20	P110	10664	22352	713	1.63	H				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
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District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 324646

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 324646
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
janamendiola	06/22/22 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 2000# for 30 min, good test. RIH & tag cmt @ 942', drill new formation to 1000', perform FIT test to EMW=20ppg, good test. 06/24/22 drill 9-7/8" hole to 11461', 06/28/22. RIH & set 7-5/8" 26.4# HCL-80 BTC csg @ 11446', pump 80bbl mudpush spacer then lead cmt w/ 717sx (340bbl) Class H w/ additives 12ppg 2.44 yield, followed by tail cmt w/ 736sx (158bbl) Class H w/ additives 13.2ppg 1.72 yield, WOC. Bradenhead squeeze 2nd stage tail cmt w/ 341sx (115bbl) Class C w/ additives 13.2ppg 1.89 yield, followed by lead cmt w/ 1453sx (440bbl) Class C w/ additives 13.2ppg 1.70 yield, cmt @ surf, WOC. 06/30/22 ND BOP & release rig.	9/6/2022
janamendiola	08/16/22 RU BOP, test @ 250# low 5000# high, test 7-5/8" casing to 4200# for 30 min, good test. RIH & drill new formation to 11471', perform FIT test to EMW=15ppg, 1750psi, good test. 08/17/22 Drill 6-3/4" hole to 22375'M 12041'V 08/25/22. RIH & set 5-1/2" 20# P110 ICY Wedge 461 csg @ 22352'. Pump 162bbl mudpush spacer then tail cmt w/ 713sx (207bbl) Class H w/ additives @ 13.2ppg 1.63 yield, est. TOC @ 10664'. ND BOP, RD Rel Rig 08/28/22.	9/6/2022