

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-60173
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. STA-NM-LG-0565
7. Lease Name or Unit Agreement Name GRYNBERG 14 STATE COM
8. Well Number 1
9. OGRID Number 11492
10. Pool name or Wildcat PELOS SLOPE, ABO

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
JACK J. GRYNBERG

3. Address of Operator  
3773 CHERRY CREEK N. DR., DENVER, CO 80202

4. Well Location  
Unit Letter N : 680 feet from the SOUTH line and 1980 feet from the WEST line  
Section 14 Township 5S Range 24E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3981 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL WAS PLUGGED PER THE PLUGGING REPORT + WELLBORE SCHEMATIC ATTACHED.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date: 9-20-2022

Rig Release Date: 9-29-2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Adam Pfeifer TITLE CONSULTANT PRODUCTION ENGINEER DATE 10-9-2022  
Type or print name ADAM PFEIFER E-mail address: adam.pfeifer28@gmail.com PHONE: 785-216-0160

APPROVED BY: \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any):

Accepted for record - NMOCD gc 10/13/2022

**Grynberg 14 State Com #001 – P&A**  
**API# 30-005-61173**

Plugging Summary:

- Communicated with David Alvarado at the NMOCD throughout the operation.
- Fished parted tubing and packer out of the well. Full recovery.
- Production Perforation Isolation:
  - RIH and set CIBP at 3,570' w/ wireline.
  - Attempted to load hole with FW. Unable to achieve circulation.
  - Performed CBL.
    - Production Casing TOC @ 2,005'.
  - TIH w/ packer and determined the hole in casing between 1,448' and 1,571'.
    - This is within the interval to be plugged for the Glorieta formation.
  - Placed 25 sacks Class C cement on top of CIBP at 3,570'.
    - WOC 4 hours. Tagged TOC at 3,215' (355' cement column).
  - Loaded hole with gel.
- Production Casing TOC Isolation:
  - Placed 20 sack balanced plug from 2,168' to 1,884' across production casing TOC at 2,005'.
    - WOC 4 hours. Tagged TOC at 1,884'.
- Glorieta Formation Isolation:
  - Perforated 4 shots at 1,520'.
  - Set packer and squeezed 52 sacks Class C cement through perforations. Placed 13 sack balanced plug inside 4-1/2" casing from 1,520' to 1,368'.
    - WOC 4 hours. Tagged TOC at 1,368'.
  - Performed bubble test on surface casing. No pressure or communication in the surface casing, test passed.
- Surface Casing Shoe Isolation:
  - Perforated 4 shots at 954'
  - Set packer and squeezed 51 sacks Class C cement through perforations. Placed 13 sack balanced plug inside 4-1/2" casing from 954' to 851'.
    - WOC 4 hours. Tagged TOC at 851'.
  - Performed bubble test on surface casing. Test passed.
- Plug to Surface:
  - Perforated 6 shots at 205'.
  - Circulated 100 sacks of Class C cement down 4-1/2" casing and up 10-3/4" surface casing.
  - Good cement returns at surface.
  - WOC 4 hours.
- RDMO pulling unit and equipment.

Gadeco, LLC

Final/Actual Configuration

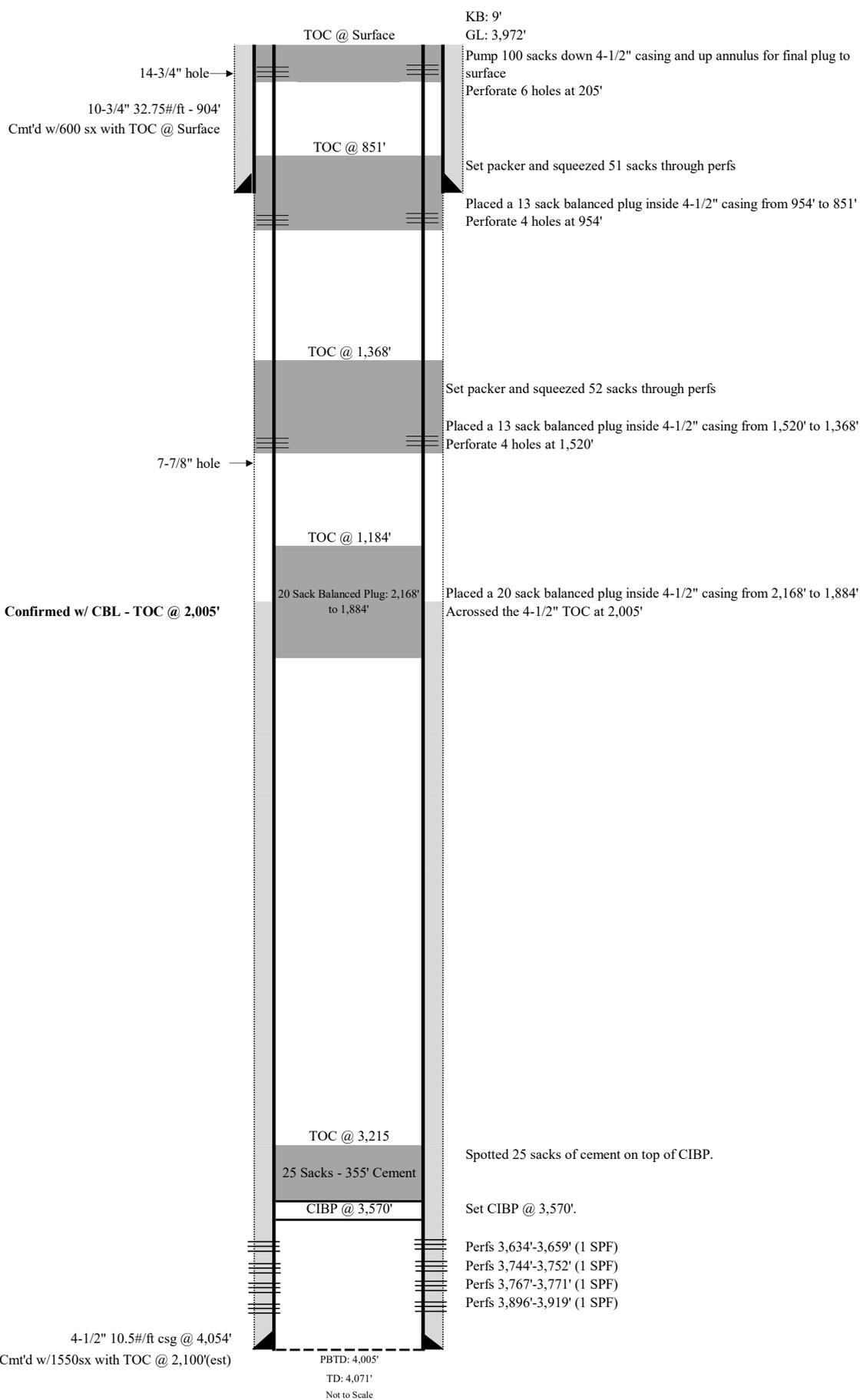
Wellbore Sketch by: A. Pfeifer 9/30/2022

Grynberg 14 State Com #001

Lat. 33.8667717, Long. -104.3954544

Spud Date: Dec 20, 1981

N S14 T5S R24E  
Chaves County, NM  
API 30-005-61173



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CONDITIONS

Action 148038

**CONDITIONS**

Operator: JACK J. GRYNBERG C/O 3773 Cherry Creek N. Drive Denver, CO 80202	OGRID: 11492
	Action Number: 148038
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	10/13/2022