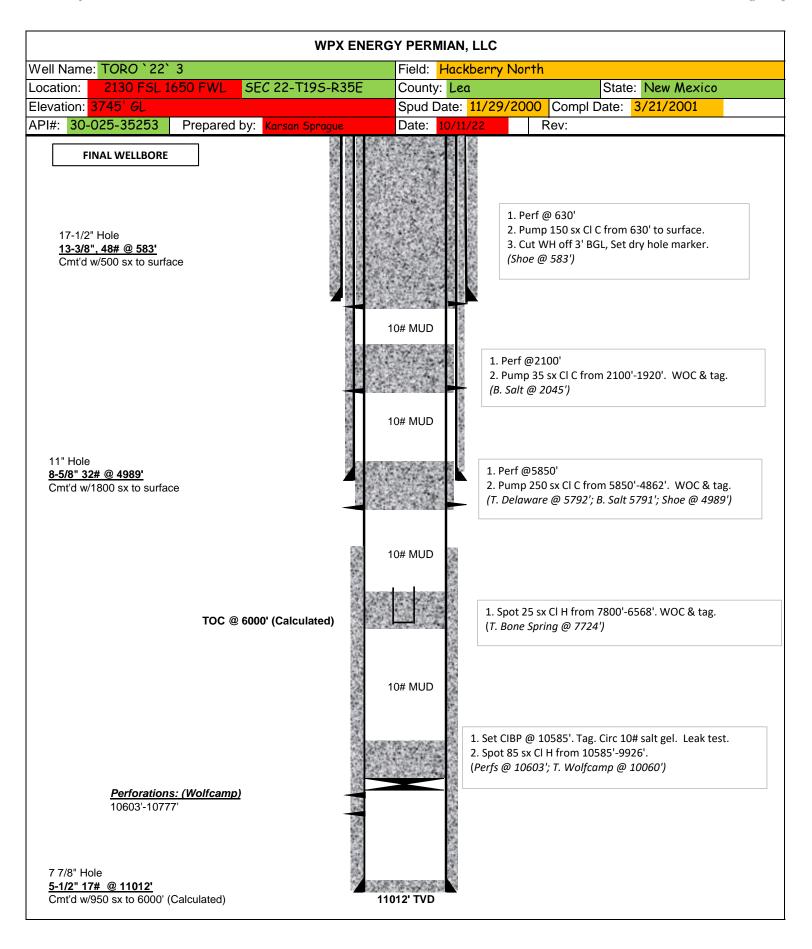
Office	State of New Mex	cico	Form CP1831	
<u>District I</u> – (575) 393-6161 Ener	gy, Minerals and Natur	al Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II – (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-025-35253	
District III – (505) 334-6178	Titst St., Artesia, Wil 66216		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87:		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita 1 0, 141v1 07.	505	6. State Off & Gas Lease No.	
87505				
SUNDRY NOTICES AND	REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DR		O CI LOTT		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		_	Toro 22	
1. Type of Well: Oil Well Gas Well	Other		8. Well Number	
			3	
2. Name of Operator			9. OGRID Number 025773	
WPX ENERGY PERMIAN, LLC 3. Address of Operator			10. Pool name or Wildcat	
333 W. Sheridan Avenue, Oklahoma City, Ok	73102		Parkway; Bone Springs	
	75102		Tarkway, Bone Springs	
4. Well Location				
Unit Letter_ K _:490 feet from the	(A)		from theWestline	
Section 22		Range 35E	NMPM Lea County, NM	
	ation (Show whether DR, I	RKB, RT, GR, etc.)		
3317' GI	L			
10 01 1		CAT II D	01 5	
12. Check Appropria	ite Box to Indicate Na	ture of Notice, R	Report or Other Data	
NOTICE OF INTENTIO	N TO:	SLIBS	EQUENT REPORT OF:	
		REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE		COMMENCE DRILL		
	the second second	CASING/CEMENT		
DOWNHOLE COMMINGLE		CAGINO/OLIVILITY		
CLOSED-LOOP SYSTEM				
		OTHER:		
OTHER:				
OTHER: 13. Describe proposed or completed opera			give pertinent dates, including estimated date	
	tions. (Clearly state all pe	ertinent details, and	give pertinent dates, including estimated date pletions: Attach wellbore diagram of	
13. Describe proposed or completed opera	tions. (Clearly state all pe	ertinent details, and	give pertinent dates, including estimated date pletions: Attach wellbore diagram of	
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 150191

COMMENTS

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	150191
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/13/2022

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CONDITIONS

Action 150191

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Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory Oklahoma City, OK 73102	Action Number: 150191
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/13/2022