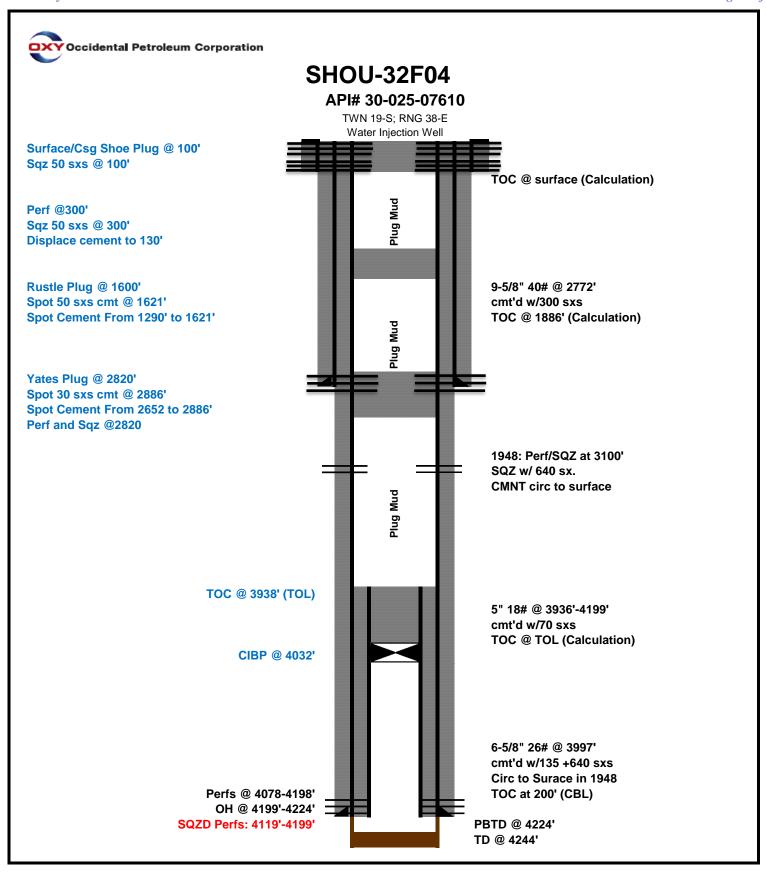
Office Sta	te of New Mexico	Form C-103 1
<u>District I</u> – (575) 393-6161 Energy, Mir	nerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-07610
811 S. First St., Artesia, NM 88210 OIL CONS	SERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410	South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		19552
SUNDRY NOTICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT		South Hobbs G/SA Unit
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Oth	ner Injection	8. Well Number <sub>032</sub>
Name of Operator     Occidental Permian LTD.		9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210		Hobbs; Grayburg - San Andres
4. Well Location		, , ,
Unit Letter F: 1980 feet fro	m the North line and	1980 feet from the West line
Section 4 Townsl	nip 19S Range 38E	NMPM County LEA
11. Elevation (Sh	now whether DR, RKB, RT, GR, etc	
3614' GL		
12. Check Appropriate Box	to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF INTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABA		<del></del>
TEMPORARILY ABANDON		RILLING OPNS. PAND A
PULL OR ALTER CASING   MULTIPLE COM	PL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (0		nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19		
proposed completion or recompletion.	•	
Please see well-bore diagram and performed	d procedure attached.	
Spud Date: 4/11/2022	Rig Release Date: 4/15/2022	2
I hereby certify that the information above is true and co	omplete to the best of my knowled	ge and belief.
I hereby certify that the information above is true and co	omplete to the best of my knowled	ge and belief.
· · ·		
I hereby certify that the information above is true and considerable of the superior of the su	TITLE Regulatory Advisor	DATE 5/25/2022
· · ·		DATE 5/25/2022
SIGNATURE Roni Mathew	TITLE Regulatory Advisor	DATE 5/25/2022
SIGNATURE Roni Mathew  Type or print name Roni Mathew	TITLE Regulatory Advisor	DATE 5/25/2022  PHONE: 713.215.7827

SHU 32 - Detail of PxA procedure performed.

Event Date	Remarks
4/11/2022	First Report: Moved in to location. Sion.
4/12/2022	Htgsm, Check psi, 0 psi on csg, Spotted in pulling unit, Rigged up pulling unit half mast Ru cement pump and equipment
4/13/2022	Htgsm, 0 psi on csg, Rupu, Nd wh, Nu bop, Rih picking up 6-5/8" packer and 122 2-3/8" tbg, Tagged TOC @3938', Notified NMOCD, Circulated well w 130 bbls of 10# plug mud, Pressure tested csg and held, Pooh laying down 45 2-3/8" tbg, EOT @2464', Ruwl, Rih and perforated 6-5/8" csg @2820', Pooh and rdwl, Set packer, Tried to establish injection rate but pressured up to 1000 psi and held, Notified NMOCD, Approved to spot 30 sxs, Rih picking up 13 2-3/8" tbg, EOT @2886', Mixed and pumped 30 sxs class c cement and displaced w 10.25 bbls of bw to 2670', Pooh laying down 6 2-3/8" tbg, Pooh w 30 2-3/8" tbg to derrick, Sion.
4/14/2022	Htgsm, Check psi, 0 psi on tbg, 0 psi on csg, Rih w 30 2-3/8" tbg, Tagged TOC @2652', Notified NMOCD, Pooh laying down 2-3/8" tbg, EOT @1621', Mixed and pumped 50 sxs class c cement and displaced w bbls of bw to 1261', Pooh laying down 14 2-3/8" tbg, Pooh w 30 2-3/8" tbg to derrick, WOC, Rih w 30 2-3/8" tbg and tagged TOC @1290', Notified NMOCD, Pooh laying down 40 2-3/8" tbg, Ruwl, Rih and perforated 6-5/8" csg @ 300', Established injection rate @ 2 bbls a min w 1000 psi, No circulation to surface, Notified NMOCD, Approved to sqz 50 sxs and displace to 100', Mixed and pumped 50 sxs class c cement and displaced w 3 bbls of bw to 100', Sion.
4/15/2022	Htgsm, Check psi, 0 psi on csg, Rih picking up 5 2-3/8" tbg, Tagged TOC @130', Notified NMOCD, Pooh laying down 5 2-3/8" tbg, Ruwl, Rih and perforated 6-5/8" csg @100', Pooh and rdwl, Established injection rate and started circulating out 9-5/8" surface casing, Nd bop, Nu capflange, Mixed and circulated 50 sxs class c cement pumping down 6-5/8" csg and out 9-5/8" surface casing, Casings full of cement, Rdpu, Cleaned location, Sion.



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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 110359

## **COMMENTS**

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	110359
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/17/2022

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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	10/17/2022