

Well Name: FARRELL FEDERAL	Well Location: T7S / R33E / SEC 28 / SWSE /	County or Parish/State: ROOSEVELT / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM83197	Unit or CA Name:	Unit or CA Number:
US Well Number: 300411025300S1	Well Status: Abandoned	Operator: RIDGEWAY ARIZONA OIL CORPORATION

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

K7

NMOCD 10/24/22

Subsequent Report

Sundry ID: 2505897

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/30/2021

Time Sundry Submitted: 08:13

Date Operation Actually Began: 06/17/2021

Actual Procedure: 06/18/21: SET 4-1/2" CIBP @ 4,202'; CIRC. WELL W/ M.L.F.; PRES. TEST 4-1/2" CSG. X CIBP TO 300# - HELD OK; PUMP 25 SXS. CMT. @ 4,202'; WOC X TAG TOC @ 3,891'. 06/22/21: PERF. SQZ. HOLES @ 3,060'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 500# X HOLD; PUMP 20 SXS. CMT. @ 3,110' (PER BLM); WOC X TAG TOC @ 2,929' (OK'D BY BLM); PERF. SQZ. HOLES @ 2,364'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 500# X HOLD; PUMP 20 SXS. CMT. @ 2,414' (PER BLM); WOC. 06/23/21: TAG TOC @ 1,990'; PERF. SQZ. 65 SXS. CMT. @ 1,950' (PER BLM); WOC. 06/24/21: TAG TOC @ 1,797' (OK'D BY BLM); PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 150 SXS. CMT. @ 457'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 06/24/21.

Well Name: FARRELL FEDERAL

Well Location: T7S / R33E / SEC 28 / SWSE /

County or Parish/State: ROOSEVELT / NM

Well Number: 4

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM83197

Unit or CA Name:

Unit or CA Number:

US Well Number: 300411025300S1

Well Status: Abandoned

Operator: RIDGEWAY ARIZONA OIL CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAVID EYLER

Signed on: JUN 30, 2021 08:13 AM

Name: RIDGEWAY ARIZONA OIL CORPORATION

Title: Agent

Street Address: 415 W. WALL AVE.,SUITE 1118

City: MIDLAND

State: TX

Phone: (432) 687-3033

Email address: DEYLER@MILAGRO-RES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JENNIFER SANCHEZ

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5756270237

BLM POC Email Address: j1sanchez@blm.gov

Disposition: Accepted

Disposition Date: 06/30/2021

Signature: Jennifer Sanchez

Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised November 3, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-10253
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FARRELL FEDERAL
8. Well Number #04
9. OGRID Number 164557
10. Pool name or Wildcat CHAVEROO SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
RIDGEWAY ARIZONA OIL CORP

3. Address of Operator
575 N DAIRY ASHFORD RD, EC II SUITE 210, HOUSTON, TX 77079

4. Well Location
Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line
Section 28 Township 07S Range 33E NMPM _____ County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,415' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE William Boyd TITLE LAND & REGULATORY MGR DATE 8-12-22

TYPE OR PRINT NAME WILLIAM BOYD E-MAIL: wboyd@pedevco.com PHONE: 713-574-7912
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**RIDGEWAY ARIZONA OIL CORP./MCDANIEL CO. PXA PROGRAM
NEW MEXICO AREA
DAILY OPERATIONS UPDATE
JUNE 18, 2021**

DISTRIBUTION:

Ridgeway Arizona Oil Corp. – Houston, Texas (chinojosa@pedevco.com, crushing@pedevco.com)
McDaniel Company – Dallas, Texas

**ACTIVE WELL: FARRELL FEDERAL #4 (ROOSEVELT COUNTY, NM)
API# 30-041-10253**

PREVIOUS DAY: 06/17/21: RODE EQUIP TO LOC – HELD TAILGATE SAFETY MEETING & JSA ON MOVING EQUIP. @ 7:30 AM CLEANED LOCATION FREE FROM TRASH & DROVE PULLING UNIT & SOME EQUIP TO LOC. @ 8:30 AM LEVELED LOC W/ BACKHOE & SET ANCHORS. @ 10:30 AM DROVE BACK TO OLD LOC & BROUGHT REMAINING EQUIP TO CURRENT LOC. @ 11:30 AM SPOTTED RIG MATS, PULLING UNIT & PLUGGING EQUIP. ALSO SPOTTED OPEN TOP TANK & FRAC TANK. @ 1:00 PM RU PULLING UNIT & PLUGGING EQUIP. @ 2:00 PM OPEN WELL – TBG PRESS @ 100# PSI & CSG PRESS @ 0# PSI. DUG OUT AROUND WH & FOUND 8-5/8" CSG NIPPLE BROKEN. @ 2:30 PM CWI. LATCHED ONTO BEAM TRAILER & DROVE BACK TO OLD LOC W/ BACKHOE. LOADED PIPE & PIPE RACKS ONTO BEAM TRAILER & BROUGHT BACK TO CURRENT LOC. @ 3:00 PM LEVELED SPOT WHERE PIPE & PIPE RACKS WERE TO BE SET. @ 3:30 PM UNLOADED PIPE RACKS & SPOTTED PIPE ON RACKS. @ 4:40 BLED WELL DOWN. PUMPED 30 BBLs BRINE DOWN CSG. ND WH & NU BOP. @ 5:30 PM TALLIED PIPE & RU FLOOR. @ 6:30 PM CWI. SDFN.

PREVIOUS DAY: 06/18/21: ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON GOOD HOUSEKEEPING. @ 7:30 AM OPEN WELL – NO PRESS. @ 8:00 AM SPOKE W/ OSCAR TORRES W/ BLM – GAVE DAILY UPDATE. RU RWS WL, RIH W/ 3.60" GAUGE RING FOR 4-1/2" 9.5# CSG & RIH TO 4,250'. POOH & RD WL. @ 9:30 AM RIH W/ CIBP TO 4,202' & SET. @ 11:00 AM CIRC HOLE W/ 60 BBLs MLF & TESTED WELL TO 300# PSI, THEN WELDED ON NIPPLE THAT CAME OUT. 4-1/2" CSG HAD STARTED TO LEAK. @ 12:30 PM TOOK LUNCH BREAK. @ 1:30 PM MIXED & PUMPED 25 SXS CMT ON TOP OF CIBP. @ 2:00 PM LD BALANCE OF TBG & POOH W/ REMAINING PIPE TO DERRICK. RIH W/ PKR & 1 JT, FILLED BACKSIDE W/ BRINE & SECURED WELL. @ 4:30 PM CWI. SDF WEEKEND. WILL RESUME OPERATIONS ON MONDAY.

PREVIOUS DAY: 06/21/21: ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON RIH & GOOD COMMUNICATION. @ 7:30 AM OPEN WELL – NO PRESS. @ 8:00 AM CWI. SDFN DUE TO WINDY CONDITIONS.

PREVIOUS DAY: 06/22/21: ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON SLICKLINE & GOOD COMMUNICATION. @ 7:30 AM OPEN WELL – NO PRESS. @ 8:00 AM SET PKR @ SURF & TESTED WELL TO 500# PSI FOR 5 MIN & HELD. @ 8:30 AM LD PKR. @ 10:00 AM RIH & PERF @ 3,060' & POOH W/ SLICKLINE. @ 11:00 AM PU PKR, LOADED WELL W/ 3 BBLs & SET PKR. TESTED PERFS TO 500# PSI FOR 5 MIN – HELD & DID NOT SEE ANY COMMUNICATION W/ 8-5/8" ANNULUS – OSCAR TORRES W/ BLM ON LOC TO WITNESS. BLED PRESS DOWN. OSCAR W/ BLM INSTRUCTED US TO DROP DOWN TO 3,110' & PUMP 20 SXS CMT. @ 11:30 AM RIH W/ TBG TO 3,110' & SPOTTED A 25 SXS CMT PLUG. POOH & WOC. RIH & TAGGED TOC @ 2,929' – OK PER OSCAR TORRES W/ BLM ON LOC. @ 5:00 PM LD BALANCE OF TBG. @ 6:00 PM RIH & PERF @ 2,364'. @ 6:30 PM PU 1 JT W/ PKR & LOADED WELL W/ MLF. TESTED PERF TO 500# PSI & HELD FOR 5 MIN – DID NOT SEE ANY COMMUNICATION W/ 8-5/8" ANNULUS. POOH W/ PKR – OSCAR TORRES W/ BLM ON LOC & OK'D TO DROP DOWN TO 2,414' & PUMP 20 SXS CMT. @ 7:00 PM RIH TO 2,419' & SPOTTED A 20 SXS CMT PLUG. POOH. CWI. SDFN. WILL TAG PLUG TOMORROW AM.

PREVIOUS DAY: 06/23/21: ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON RIH & GOOD HOUSEKEEPING. @ 7:30 AM OPEN WELL – NO PRESS. @ 8:00 AM RIH & TAGGED TOC @ 1,990', WHICH WAS COVERING OUR NEXT PERF BY 55' HIGH. SPOKE W/ JENNIFER SANCHEZ & OSCAR TORRES W/ BLM – OK'D TO PERF @ 1,950'. SAID IT WAS A GOOD TAG WE COULD CON'T W/ PLUGGING PROCEDURE. @ 9:00 AM LD BALANCE OF TBG & POOH W/ REST OF PIPE. @ 10:00 AM RIH W/ SLICKLINE & PERF @ 1,950'. POOH & RD SLICKLINE. LOADED WELL W/ 7 BBLS. SET PKR @ SURF & PUMPED INTO PERFS @ 500# PSI @ 2.5 BPM. @ 11:00 AM RELEASED PKR & DROPPED TO 1,500' & SET. @ 12:00 PM SQZ 65 SXS CMT & DISPLACED TO 1,800'. CWI W/ 750# PSI SIP. @ 12:30 PM CWI. SDFN. DROVE TO PENWELL TO LOAD TRUCK W/ CMT

PREVIOUS DAY: 06/24/21: ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON LD PIPE & RD EQUIP. @ 7:30 AM OPEN WELL – NO PRESS. @ 8:00 AM RIH & TAGGED TOC @ 1,797' – OK PER OSCAR TORRES W/ BLM (ON LOC). @ 8:15 AM LD BALANCE OF TBG. @ 9:15 AM RU SLICKLINE, RIH & PERF @ 457'. RD SLICKLINE. @ 10:15 AM LOADED WELL W/ 20 BBLS – HAD GOOD CIRC THROUGH 8-5/8" ANNULUS. RIH W/ REMAINING TBG FROM DERRICK, POOH & LD PIPE. RD WORK FLOOR & ND BOP. NU FLANGE & CIRC 150 SXS CMT TO SURF. CWI & CLEANED OUT PUMP LINES & PLUGGING EQUIP. TOOK LUNCH. @ 1:30 PM RD PULLING UNIT. @ 2:30 PM DUG OUT AROUND WH & ANCHOR, CUT OFF & CAPPED WELL, BACKFILLED HOLES W/ BACKHOE, LOADED RIG MATS & OTHER PLUGGING EQUIP ONTO BEAM TRAILER. WELL COMPLETE.
*****MOWERS WILL ARRIVE TOMORROW AM TO CUT DOWN WEEDS ON NEXT LOC.**

WELLBORE DIAGRAM: After P&A Operations

Operator:	Ridgeway Arizona Oil Company	API:	30-041-10253
Lease:	Farrell Federal	Legals:	Chaveroo San Andreas
Well Number:	4	County:	Roosevelt
		State:	New Mexico

WELLHEAD:

Surface Casing

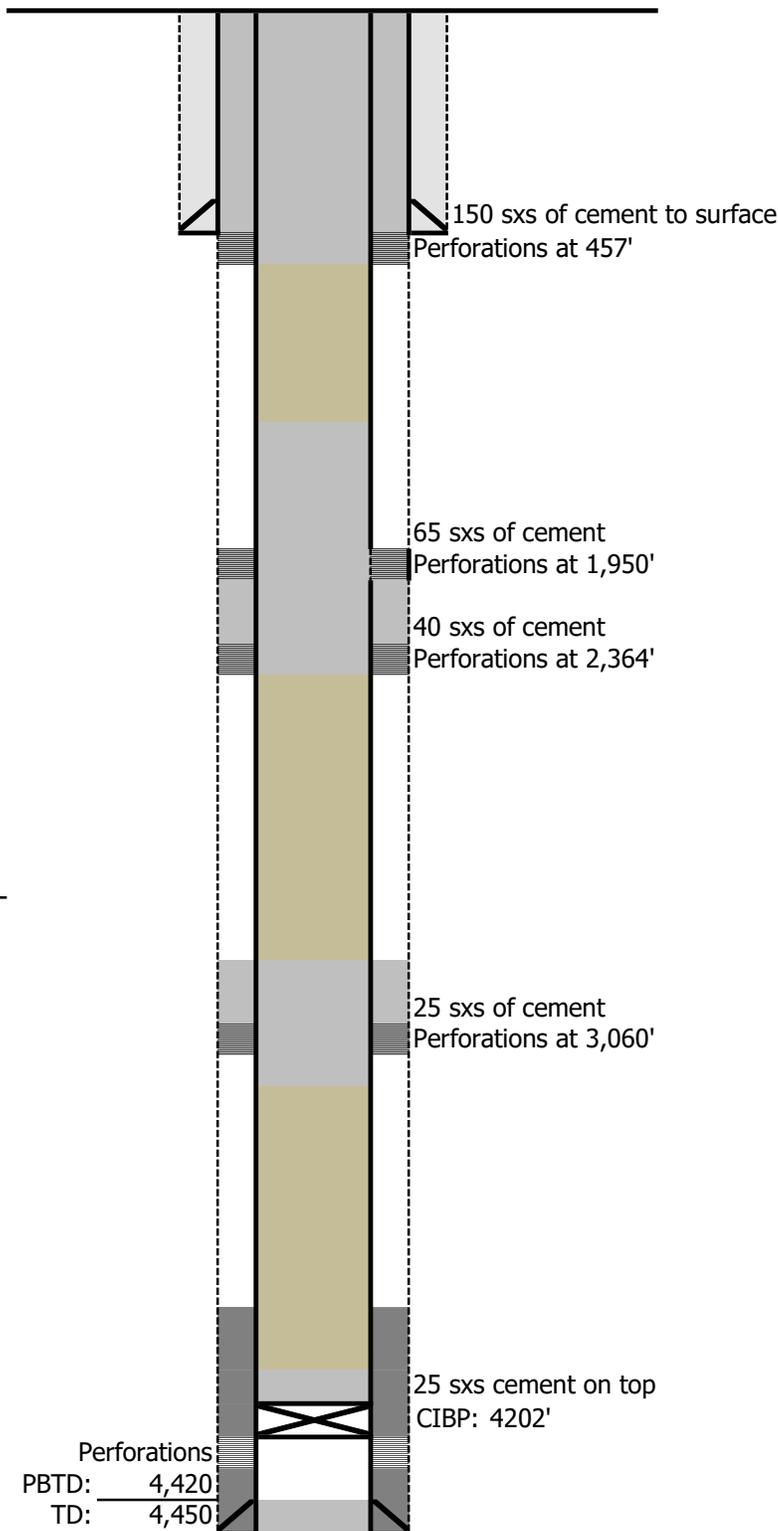
Size: 8-5/8"
 Wght: 24#
 Depth: 407
 TOC: SURFACE
 Hole Size: 12-1/4"

Production Casing

Size: 4-1/2"
 Wght: 9.5#
 Depth: 4455
 DV Tool: NONE
 TOC:
 Hole Size: 7-7/8"

PERFORATIONS:

CHAVAROO
 SAN ANDREAS 4,257' - 4,402'



Updated: 6/24/2021
By:

Perforations
 PBTD: 4,420'
 TD: 4,450'

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 133495

COMMENTS

Operator: RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079	OGRID: 164557
	Action Number: 133495
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/25/2022

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
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District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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1220 S. St Francis Dr.
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CONDITIONS

Action 133495

CONDITIONS

Operator: RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079	OGRID: 164557
	Action Number: 133495
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need BLM approved Final reclamation for release C103Z	10/24/2022