

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM-0177517**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

NMNM-82050X

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No. **CATO SAN ANDRES UNIT #082**

2. Name of Operator **OXY USA INC.**

9. API Well No. **30-005-10525**

3a. Address **PO BOX 4294
HOUSTON, TX 77210**

3b. Phone No. (include area code)
(972) 404-3722

10. Field and Pool or Exploratory Area
CATO; SAN ANDRES

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
330 FNL, 330 FWL, UNIT D, SEC 13, T8S R30E

11. Country or Parish, State
CHAVES

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED FINAL WELLBORE AND PLUGGING REPORT.

Accepted for Record - contact Rick Flores at rflores@blm.gov for reclamation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
STEPHEN JANACEK

Title **REGULATORY ENGINEER**

Signature



Date

10/24/2022

Accepted for Record

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record – NMOCD gc 10/26/2022

Approved by

Title **Petroleum Engineer**

Date **10/24/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Final Wellbore 9/26/22
Cato San Andreas Unit # 82
API # 3000510525

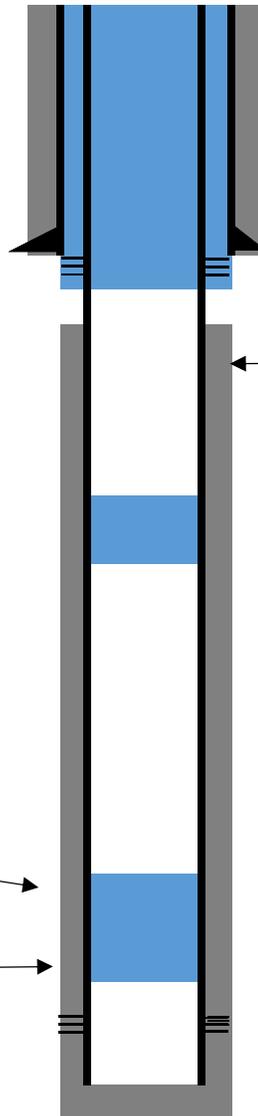
Surf Lat 33.62606
Surf Long -103.83982

PERF AT 482'. PUMP 135 SX CL
C CMT AND CIRC TO SURFACE.

SPOT 25 SX CL C CMT 1878' -
1494'.

SPOT 25 SX CL C CMT 3422'-3044'.

SPOT 35 SX CL C CMT 3605'-
3070'. TAG AT 3422'



Surface Casing
12 1/4 in. hole @ 432 '
8 5/8 in. casing @ 432 '
w/ 200 sx cement TOC- Surf-Circ

Production Casing
7 7/8 in. hole @ 3667 '
4 1/2 in. casing @ 3667 '
w/ 600 sx cement TOC- 884 '

Yates top @ 1714 '

[10540] Cato; San Andreas Perfs
Top 3,544'
Bottom 3,569'

TD 3,670'
PBTB 3,595'

CATO SAN ANDRES UNIT #082
 30-005-10525
 PLUGGING REPORT SUMMARY

DATE	DAILY SUMMARY
9/20/2022	Crew HTGSM. Move Equipment over to location. Spot In & R/U all Plugging Equipment. Repairs made on Rig. R/U PU. Function Test BOPE. SION
9/21/2022	Crew HTGSM. 0 PSI on CSG. ND WH & NU BOPE. R/U Key Wireline. RIH w/ 3.75 Gauge Ring. Tag up @ 139'. POOH w/ Gauge Ring. RIH w/ 1.5" Sinker Bar to 3500'. POOH w/ WL & RD. RIH w/ 3-7/8 Bit & P/U 112 Jt's of TBG. POOH w/ TBG & Bit. Close BOPE & Lock Pins. Close all valves. SION
9/22/2022	Crew HTGSM. 0 PSI on CSG. R/U Key Wireline. RIH w/ 3.75" Gauge Ring. Tag up @ 139'. POOH w/ Gauge Ring. R/D WL. RIH w/ 3-3/4 Taper Mill & 5 JT's of TBG to 139'. Work Taper Mill w/ TBG Tonges to dress off CSG. Mill Passed through. P/U and would tag up. POOH w/ Taper Mill. Discuss w/ BLM to Spot CMT on bottom. RIH w/ 115 Jt's of TBG to 3605'. R/U Key CMT Truck. Circulated well w/ 60 BBL's of FW. Spot 8.3 BBL's (35 SXS) of Class C CMT w/ 2% caluim @ 1.5 BPM @ 600 PSI & Displaced w/ 11.8 BBL's of FW to 3070'. L/D 12 Jt's of TBG & POOH w/ 16 Jt's to 2727'. Install TIW Valve. Close BOPE & Lock Pins. Close all Valves. SION
9/23/2022	Crew HTGSM. 0 PSI on TBG & CSG. RIH w/ 28 Jt's of TBG. Tag TOC @ 3422'. PSI Test well to 500 PSI. Held good. Circulated well w/ 60 BBL's of 10# Gel Mud. Spot 25 SXS of Class C CMT & Displaced to 3044' w/ 1 BBL' of FW w/ 5 BBL's of 10# Gel Mud. L/D 49 Jt's of TBG to 1878'. Spot 25 SXS of Class C CMT & Displaced to 1494' covering Yates zone. L/D 60 Jt's of TBG. R/U Key WL. RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 482' w/ 4 shots @ .2 hole @ 2 grams per shot @ 12" penetration. POOH w/ WL & RD. Est. Injection Rate @ 2.5 BPM @ 150 PSI w/ 20 BBL's of BW. Close BOPE & SION
9/26/2022	0 PSI on CSG. RIH W/ 16 Jt's of TBG to 502'. Pump 8.3 BBL's (35 SXS) of Class C CMT. L/D TBG. ND BOPE & NUWH. Pump 23.8 BBL's(100 SXS) of Class C CMT to surface @ 2.5 BPM @ 150 PSI. Shut in all valves. RD PU & all Plugging equipment. Top of 4.5" CSG w/ CMT. Well has been plugged.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 153376

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 153376
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/27/2022

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 1625 N. French Dr., Hobbs, NM 88240
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gcordero	None	10/26/2022