

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐		Notify OCD 24 hrs. prior to any work done	
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XXXX XX

Spot 25 sx cmt or Dumpbail 35' - WOC & Tag

Spud Date:

Rig Release Date:

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 10/14/22
 Conditions of Approval (if any): _____

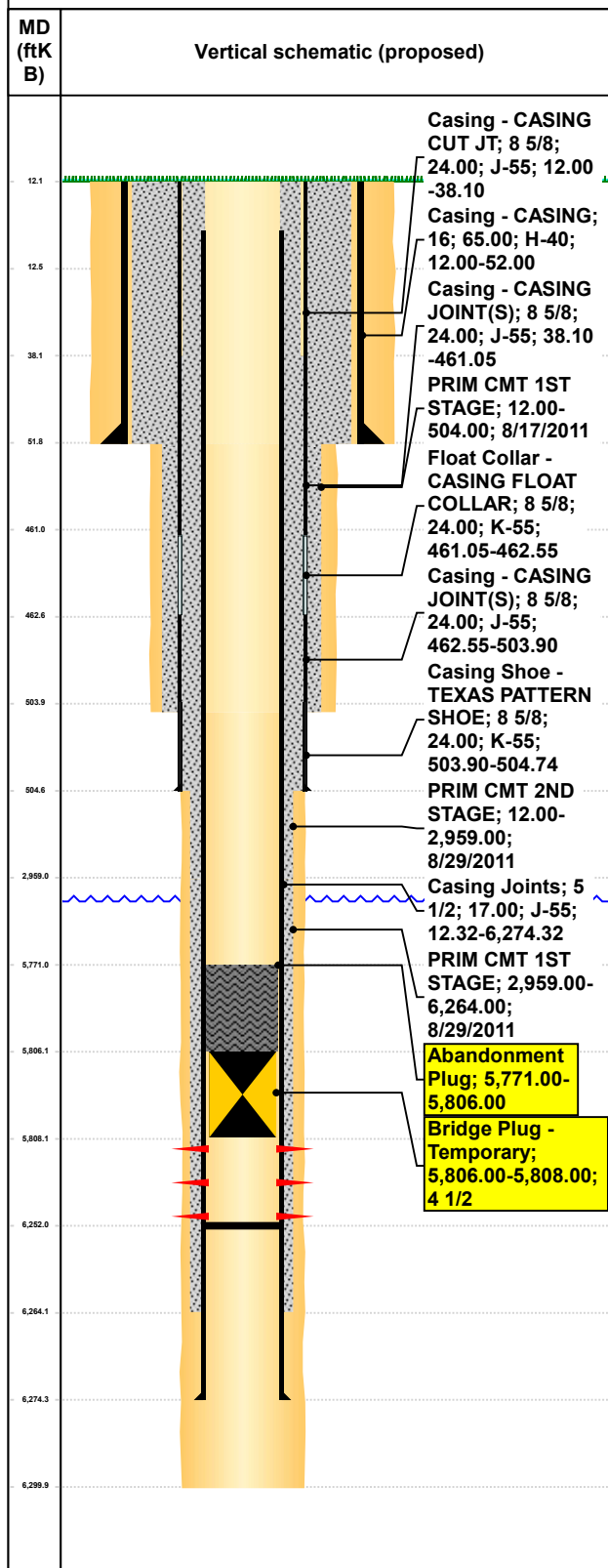


WBD Proposed - TA

Well Name: EMPIRE ABO UNIT #404

Reference Datum: KB

API/Surface Loc 3001539054	Surface Legal Location SEC 33, T17S, R28E, (1445' FNL & 1320' FEL)	Field Name Empire	State/Province New Mexico	Well Purpose Production
Spud Date 8/16/2011 15:30	Original KB Elevation (ft) 3,686.0	Ground Elevation (ft) 3,674.0	KB-Ground Distance (ft) 12.0	
PBTD (All) (ftKB) Original Hole - 6,252		Total Depth All (TVD) (ftKB) Original Hole - 6,298.1		

Production, EMPIRE ABO UNIT 404 - Original Hole, 10/6/2022
4:08:47 PM

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
CONDUCTOR	20	12.0	52.0	8/13/2011
SURFACE	12 1/4	52.0	504.0	8/16/2011
PRODUCTION 1	7 7/8	504.0	6,300.0	8/17/2011

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Conductor	16	65.00	H-40	52.00
Surface	8 5/8	24.00	J-55	504.74
Prod 1	5 1/2	17.00	J-55	6,274.32

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
SURFACE	Surface, 504.74ftKB, 8 5/8	12.00	504.00	8/17/2011
PRODUCTION 1	Prod 1, 6,274.32ftKB, 5 1/2	12.00	2,959.00	8/29/2011
PRODUCTION 1	Prod 1, 6,274.32ftKB, 5 1/2	2,959.00	6,264.00	8/29/2011
Abandonment Plug	Prod 1, 6,274.32ftKB, 5 1/2	5,771.00	5,806.00	

Tubing Strings

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des		Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des		Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
Bridge Plug - Temporary		4 1/2	5,806	5,808	

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
9/7/2011	PERFORATED	5,856	6,206	No	2.0	

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
9/23/2013		6,252	6,250

Schematic Annotations

Start Date	Depth (ftKB)	Annotation



WBD Current

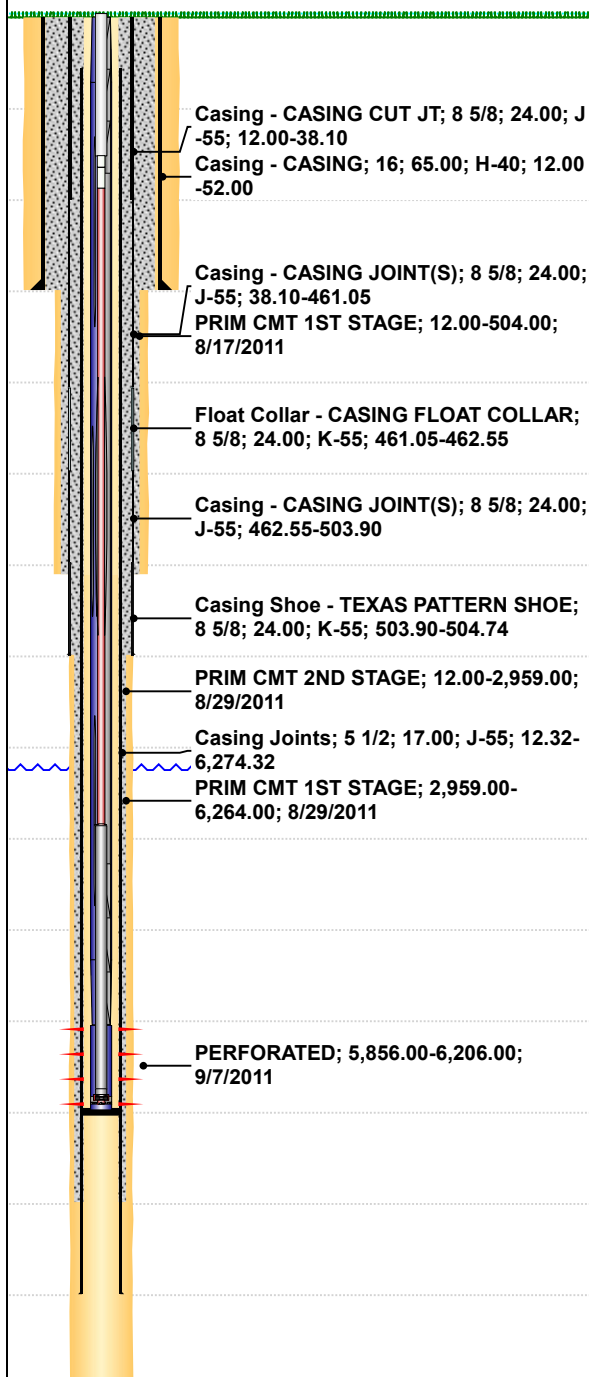
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Production, EMPIRE ABO UNIT 404 - Original Hole, 10/6/2022 3:51:42 PM

Vertical schematic (actual)



Wellbore Sections

Section Description CONDUCTOR	Size (in) 20	Act Top (ftKB) 12.0	Act Btm (ftKB) 52.0	Start Date 8/13/2011
Section Description SURFACE	Size (in) 12 1/4	Act Top (ftKB) 52.0	Act Btm (ftKB) 504.0	Start Date 8/16/2011
Section Description PRODUCTION 1	Size (in) 7 7/8	Act Top (ftKB) 504.0	Act Btm (ftKB) 6,300.0	Start Date 8/17/2011

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Conductor	16	65.00	H-40	52.00
Surface	8 5/8	24.00	J-55	504.74
Prod 1	5 1/2	17.00	J-55	6,274.32

Cement Stages

Description SURFACE	String Surface, 504.74ftKB, 8 5/8	Top (ftKB) 12.00	Btm (ftKB) 504.00	Start Date 8/17/2011
Description PRODUCTION 1	String Prod 1, 6,274.32ftKB, 5 1/2	Top (ftKB) 2,959.00	Btm (ftKB) 6,264.00	Start Date 8/29/2011
Description Abandonment Plug	String Prod 1, 6,274.32ftKB, 5 1/2	Top (ftKB) 5,771.00	Btm (ftKB) 5,806.00	Start Date
Description PRODUCTION 1	String Prod 1, 6,274.32ftKB, 5 1/2	Top (ftKB) 12.00	Btm (ftKB) 2,959.00	Start Date 8/29/2011

Tubing Strings

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Tubing - Rod Pump		6/11/2019		6,235.92		6,247.9	
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing	187	Tuboscope	T&C Upset	2 7/8	6.50	J-55	5,821.31
Anchor/catcher	1	Garner	Baker	5 1/2	23.00	N-80	2.75
Tubing	11	Tuboscope	T&C Upset	2 7/8	6.50	J-55	342.43
Pump Discharge Joint	1	Endurance	EndurAlloy	2 7/8	6.50	J-55	32.50
Seat Nipple	1	Garner	T&C Upset	2 7/8	59.00	N-80	1.10
Tubing Sub	1	Tuboscope	T&C Upset	2 7/8	6.50	J-55	4.10
Tubing	1	Tuboscope	T&C Upset	2 7/8	6.50	J-55	31.13
Bull Plug	1	Garner		2 7/8	0.00	N/A	0.60

Rod Strings

Rod Description Rod		Run Date 6/11/2019		String Length (ft) 6,214.5		Set Depth (ftKB) 6,214.5	
Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Polished Rod	1	Wilson	Sprayloy	1 1/2	6.10	PRS	26.00
Fiberglass Pony Rod	1	Endurance	Fiberglass	1	0.82	FG	3.00
Fiberglass Pony Rod	1	Endurance	Fiberglass	1	0.82	FG	6.00
Fiberglass Sucker Rod	14 1	Endurance	Fiberglass	1	0.82	FG	5,287.50
Rod Guide	23	Garner	Sub	1	2.50	N/A	46.00
Sinker Bar	31	Norris	C	1 1/2	6.01	C	775.00
Shear Coupling	1	JWS	31K	1	0.00	31K	1.00
Sinker Bar	1	Norris	C	1 1/2	6.01	C	25.00
Lift Sub	1	Garner	Stab bar	1	2.50	KD	4.00
Rod Insert Pump	1	Garner	RHBC	2	0.00	N/A	26.00
Gas Anchor	1	Garner	Gas anchor	1	0.00	N/A	15.00

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
9/7/2011	PERFORATED	5,856	6,206	No	2.0	

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
9/23/2013		6,252	6,250

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CONDITIONS

Action 149723

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 149723
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/17/2022