

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101

August 1, 2011

Permit 327707

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address Redwood Operating LLC PO Box 1370 Artesia, NM 88210		2. OGRID Number 330211
		3. API Number 30-015-50110
4. Property Code 332796	5. Property Name ELM FEE	6. Well No. 004H

**7. Surface Location**

UL - Lot J	Section 16	Township 18S	Range 26E	Lot Idn	Feet From 2395	N/S Line S	Feet From 2080	E/W Line E	County Eddy
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**8. Proposed Bottom Hole Location**

UL - Lot H	Section 15	Township 18S	Range 26E	Lot Idn H	Feet From 2310	N/S Line N	Feet From 1	E/W Line E	County Eddy
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**9. Pool Information**

RED LAKE;GLORIETA-YESO	51120
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**Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3362
16. Multiple N	17. Proposed Depth 9644	18. Formation Blinebry	19. Contractor	20. Spud Date 12/1/2022
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1100	400	
Prod	8.75	7	26	1300	375	
Prod	8.75	5.5	17	9644	1770	

**Casing/Cement Program: Additional Comments**

Redwood Operating LLC plans to drill 12 1/4" hole @1,100', run csg/cmt. Drill 8 3/4" hole @ 9644', run csg/cmt. Put well on production
--

**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.

Signature:

**OIL CONSERVATION DIVISION**

Printed Name: Electronically filed by Jerry Sherrell	Approved By: Katherine Pickford
Title: Regulatory Supervisor	Title: Geoscientist
Email Address: jerrys@mec.com	Approved Date: 10/31/2022 Expiration Date: 10/31/2024
Date: 10/21/2022 Phone: 575-748-1288	Conditions of Approval Attached

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-50110</b>	<sup>2</sup> Pool Code <b>51120</b>	<sup>3</sup> Pool Name <b>Red Lake; Glorieta - Yeso</b>
<sup>4</sup> Property Code <b>332796</b>	<sup>5</sup> Property Name <b>ELM FEE</b>	<sup>6</sup> Well Number <b>4H</b>
<sup>7</sup> OGRID No. <b>330211</b>	<sup>8</sup> Operator Name <b>REDWOOD OPERATING, LLC</b>	<sup>9</sup> Elevation <b>3361.7</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>16</b>	<b>18 S</b>	<b>26 E</b>		<b>2395</b>	<b>SOUTH</b>	<b>2080</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>15</b>	<b>18 S</b>	<b>26 E</b>		<b>2310</b>	<b>NORTH</b>	<b>1</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
<b>160</b>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 16 LAT. = 32.7552041°N LONG. = 104.3955613°W NMSP EAST (FT) N = 638480.75 E = 522207.36</p> <p>N/4 CORNER SEC. 16 LAT. = 32.7552494°N LONG. = 104.3869030°W NMSP EAST (FT) N = 638495.76 E = 524869.10</p> <p>SECTION CORNER LAT. = 32.7552460°N LONG. = 104.3783275°W NMSP EAST (FT) N = 638493.31 E = 527505.38</p> <p>NE CORNER SEC. 15 LAT. = 32.7552375°N LONG. = 104.3611235°W NMSP EAST (FT) N = 638488.37 E = 532794.24</p> <p>N/4 CORNER SEC. 15 SCALED</p>		<p><b>17 OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><u>Delilah Flores</u> 10/20/2022 Signature Date</p> <p><u>Delilah Flores</u> Printed Name</p> <p><u>delilah@mec.com</u> E-mail Address</p>	
<p>SW CORNER SEC. 16 LAT. = 32.7406776°N LONG. = 104.3956526°W NMSP EAST (FT) N = 633195.84 E = 522176.17</p> <p>S/4 CORNER SEC. 16 SCALED</p> <p>SECTION CORNER LAT. = 32.7407192°N LONG. = 104.3784264°W NMSP EAST (FT) N = 633208.29 E = 527472.72</p> <p>S/4 CORNER SEC. 15 LAT. = 32.7406370°N LONG. = 104.3698011°W NMSP EAST (FT) N = 633177.37 E = 530124.75</p> <p>SE CORNER SEC. 15 LAT. = 32.7406192°N LONG. = 104.3610550°W NMSP EAST (FT) N = 633170.07 E = 532813.91</p>		<p><b>18 SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>OCTOBER 4, 2022 Date of Survey</p> <p><u>[Signature]</u> Signature and Seal of Professional Surveyor: Certificate Number: <u>12797</u> NEW MEXICO PROFESSIONAL SURVEYOR NO. 9389B</p>	

Intent ☐ As Drilled ☐

API #		
Operator Name: REDWOOD OPERATING, LLC	Property Name: ELM FEE	Well Number 4H

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	15	18S	26E		2310	NORTH	100	WEST	EDDY
Latitude 32.7488980					Longitude 104.3780455			NAD 83	

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	15	18S	26E		2310	NORTH	100	EAST	EDDY
Latitude 32.7488898					Longitude 104.3614190			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

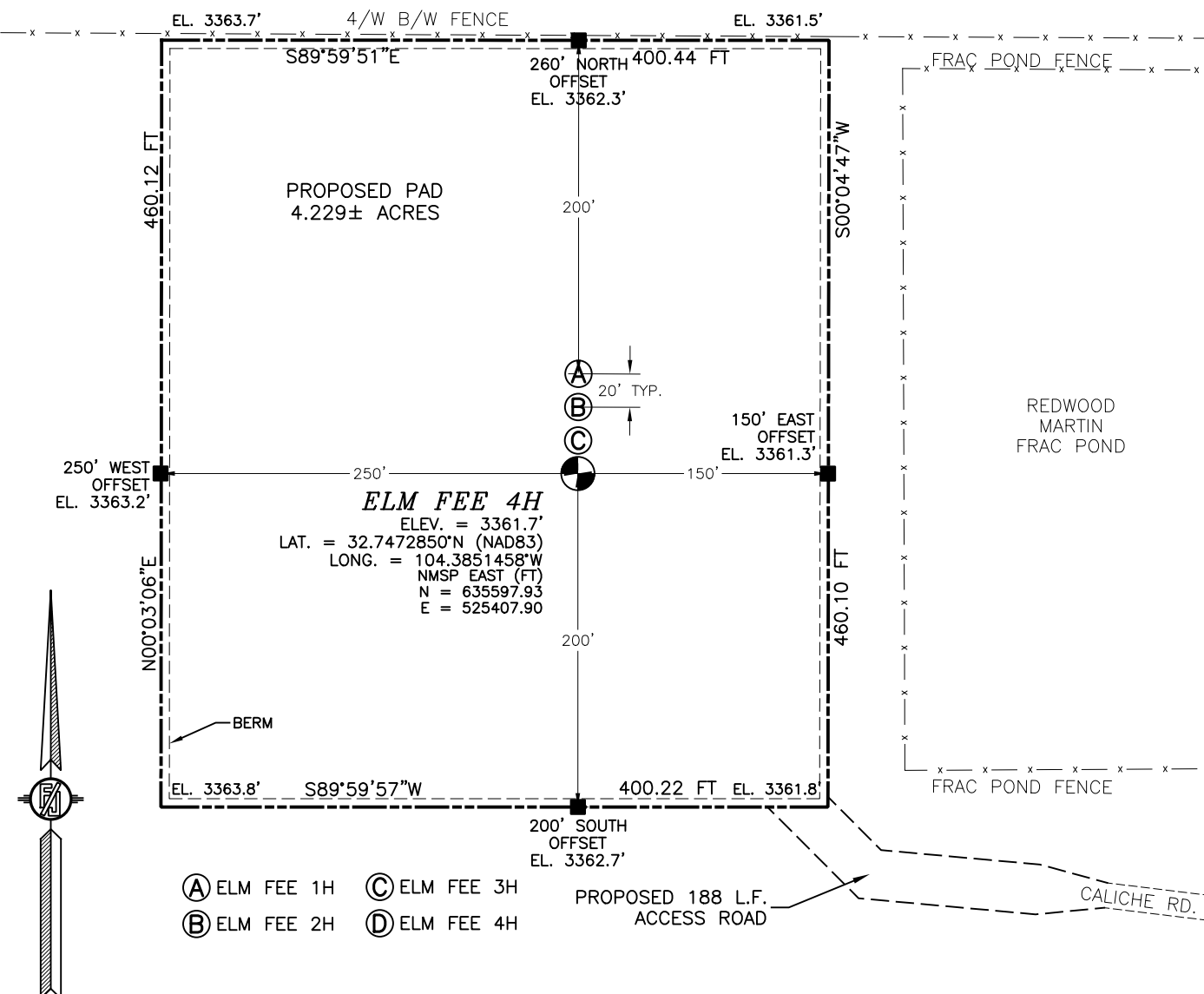
If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

# SECTION 16, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO SITE MAP

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD88.



010 50 100 200  
SCALE 1" = 100'

## DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF CO. RD. 39 (FOUR DINKUS) & CO. RD. 34 (LAKE), GO SOUTH ON CO. RD. 34 APPROX. 0.8 MILES, TURN RIGHT (WEST) ON CALICHE ROAD AND GO APPROX. 500', TURN RIGHT (NORTH) AND GO APPROX. 974', TURN LEFT AND GO WEST APPROX. 200' TO A ROAD SURVEY, FOLLOW ROAD SURVEY WEST 131' THEN NORTHWEST 57' TO THE SOUTHEAST PAD CORNER FOR THIS LOCATION.

I, FILIMON F. JARAMILLO, A NEW MEXICO LICENSED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND WAS RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT I HAVE COMPLIED WITH THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

FILIMON F. JARAMILLO, PLS. 22878

MADRON SURVEYING, INC.

301 SOUTH CANAL  
(575) 234-3347

REDWOOD OPERATING, LLC  
ELM FEE 4H

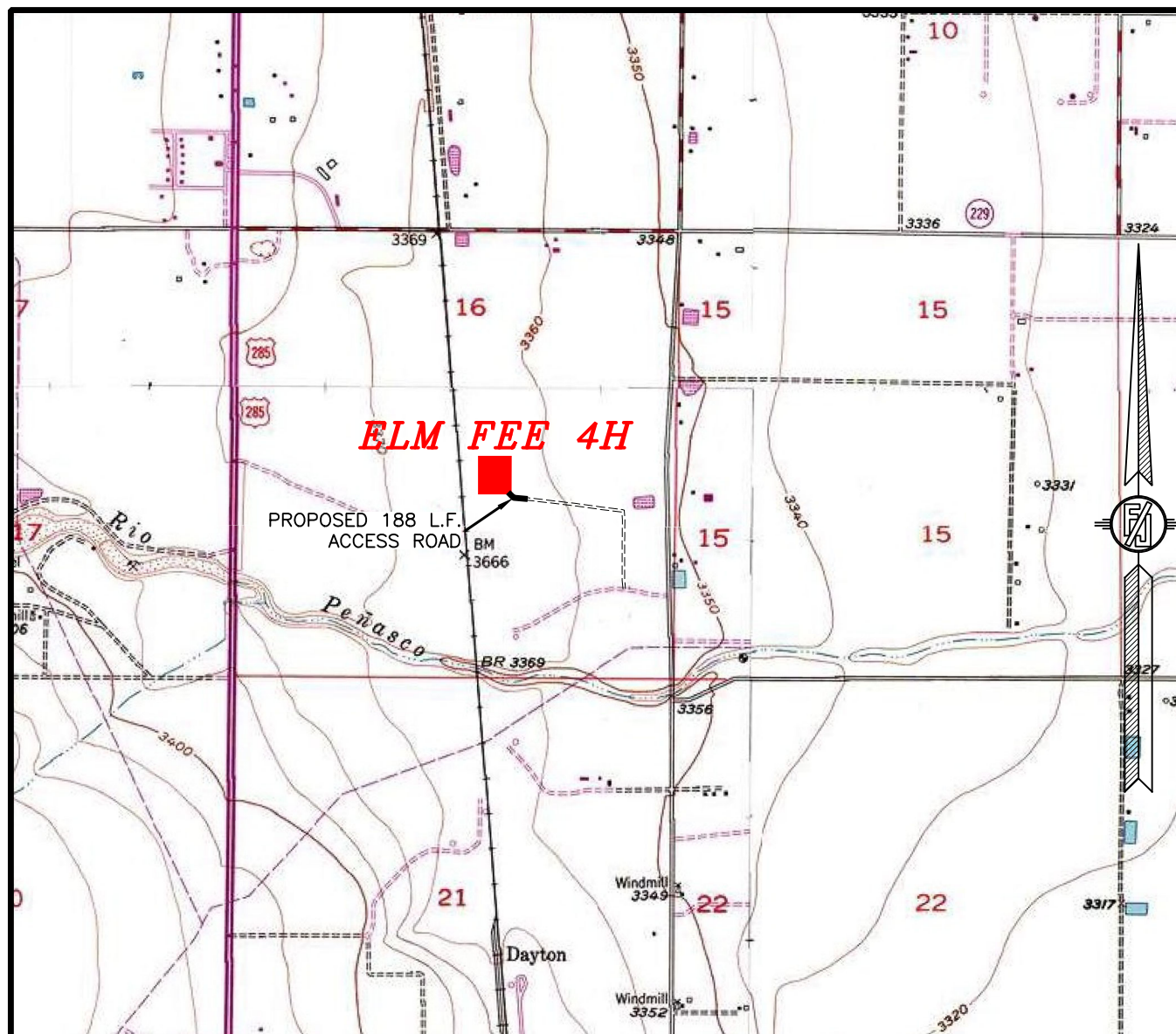
LOCATED 2395 FT. FROM THE SOUTH LINE  
AND 2080 FT. FROM THE EAST LINE OF  
SECTION 16, TOWNSHIP 18 SOUTH,  
RANGE 26 EAST, N.M.P.M.  
EDDY COUNTY, STATE OF NEW MEXICO

OCTOBER 4, 2022

SURVEY NO. 9389B

CARLSBAD, NEW MEXICO

SECTION 16, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 LOCATION VERIFICATION MAP



USGS QUAD MAP:  
 DAYTON ARTESIA

NOT TO SCALE

REDWOOD OPERATING, LLC  
**ELM FEE 4H**  
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 AND 2080 FT. FROM THE EAST LINE OF  
 SECTION 16, TOWNSHIP 18 SOUTH,  
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OCTOBER 4, 2022

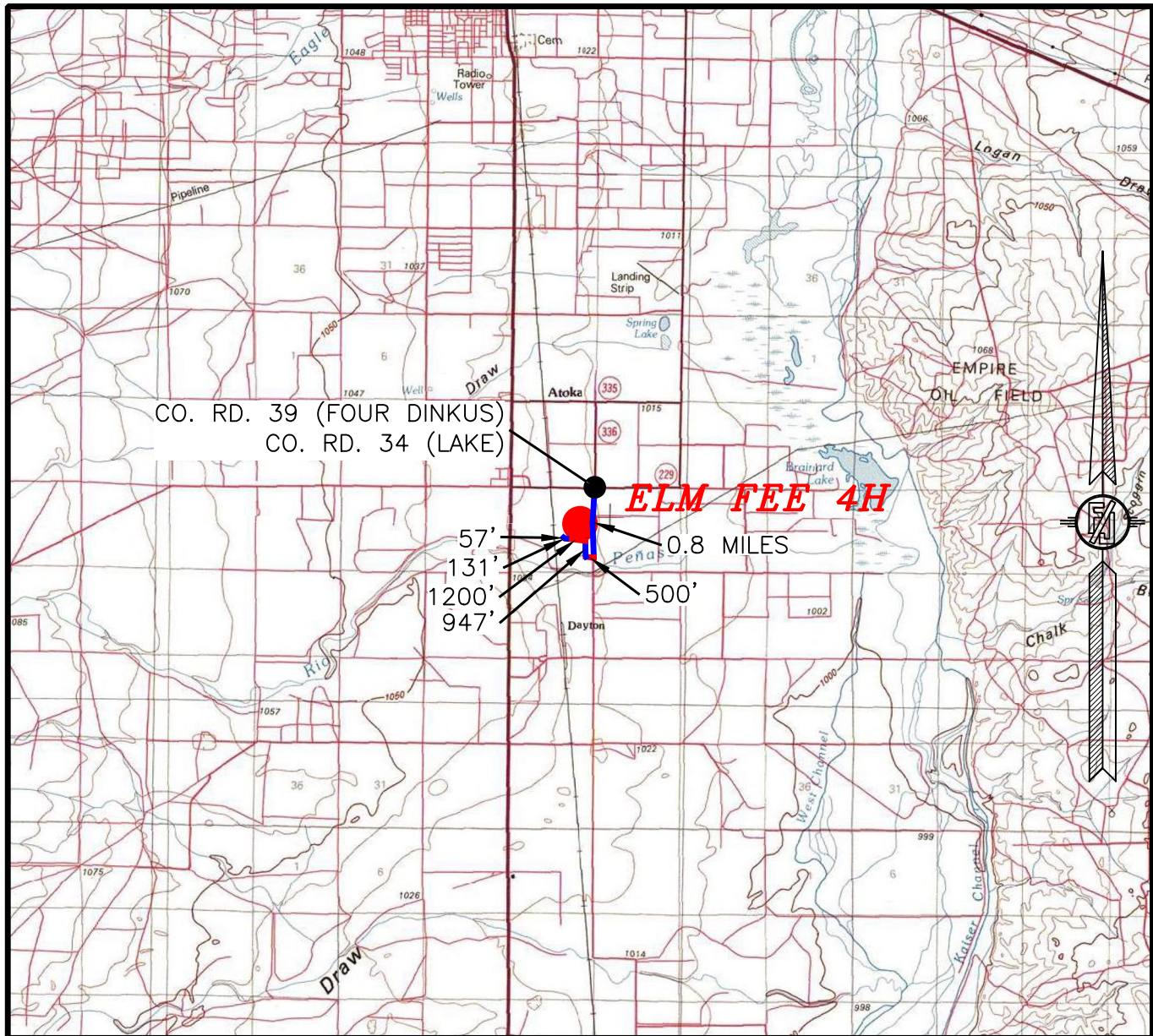
MADRON SURVEYING, INC.

301 SOUTH CANAL  
 (575) 234-3347

SURVEY NO. 9389B  
 CARLSBAD, NEW MEXICO



SECTION 16, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

**DIRECTIONS TO LOCATION**

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 EDDY COUNTY, STATE OF NEW MEXICO

OCTOBER 4, 2022

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3347

SURVEY NO. 9389B  
CARLSBAD, NEW MEXICO



ELM FEE 4H

PROPOSED 188 L.F. ACCESS ROAD

NM T18S R26E

BOTTOM OF HOLE

14

15

16

21

22

23

9

10

11

CARLSBAD, NEW MEXICO

SECTION 16, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M.  
 EDDY COUNTY, STATE OF NEW MEXICO  
 AERIAL ACCESS ROUTE MAP



NOT TO SCALE  
 AERIAL PHOTO:  
 GOOGLE EARTH  
 DEC. 2019

REDWOOD OPERATING, LLC  
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 EDDY COUNTY, STATE OF NEW MEXICO

OCTOBER 4, 2022

MADRON SURVEYING, INC.

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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form APD Conditions

Permit 327707

**PERMIT CONDITIONS OF APPROVAL**

Operator Name and Address: Redwood Operating LLC [330211] PO Box 1370 Artesia, NM 88210	API Number: 30-015-50110
	Well: ELM FEE #004H

OCD Reviewer	Condition
kpickford	Notify OCD 24 hours prior to casing & cement
kpickford	Will require a File As Drilled C-102 and a Directional Survey with the C-104
kpickford	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud
kpickford	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
kpickford	Cement is required to circulate on both surface and intermediate1 strings of casing
kpickford	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit Electronically  
Via E-permitting

## NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

### Section 1 – Plan Description

Effective May 25, 2021

**I. Operator:** Redwood Operating LLC **OGRID:** 330211 **Date:** 10 /20 / 2022

**II. Type:** ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Elm Fee 4H		Unit J Sec. 16 T18S R26E	2395 FSL 2080 FEL	100	100	1,000

**IV. Central Delivery Point Name:** DCP Midstream Linam Ranch Processing Plant/ Durango Midstream [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Elm Fee 4H		12/1/2022	12/20/2022	1/20/2023	1/20/2023	1/20/2023

**VI. Separation Equipment:** ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:** ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:** ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

## **Section 2 – Enhanced Plan**

### **EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

#### **IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

#### **X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.** ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:** ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.



### **Section 3 - Certifications**

**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.** ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.** ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

### **Section 4 - Notices**

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	<i>Delilah Flores</i>
Printed Name:	Delilah Flores
Title:	Regulatory Technician I
E-mail Address:	delilah@mec.com
Date:	10/20/2023
Phone:	575-748-1288
<b>OIL CONSERVATION DIVISION</b> <b>(Only applicable when submitted as a standalone form)</b>	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

## VI. Separation Equipment:

Redwood Operating LLC production facilities include separation equipment designed to efficiently separate gas from liquid phases to optimize gas capture based on projected and estimated volumes from the targeted pool of our completion project. Redwood Operating LLC will utilize flowback separation equipment and production separation equipment designed and built to industry specifications after the completion to optimize gas capture and send gas to sales or flare based on analytical composition. Redwood Operating LLC operates facilities that are typically multi-well facilities. Redwood Operating LLC will upgrade production separation equipment, if necessary prior to new wells being completed, if determined to be undersized or inadequate. This equipment is already on-site and tied into our sales gas lines prior to the new drill operations.

## VII. Operational Practices:

1. Subsection (A) Venting and Flaring of Natural Gas. Redwood Operating LLC understands the requirements of NMAC 19.15.27.8 which outlines that the venting and flaring of natural gas during drilling, completion or production operations that constitutes waste as defined in 19.15.2 are prohibited.
2. Subsection (B) Venting and Flaring during drilling operations. This gas capture plan is for a well being drilled.
3. Subsection (C) Venting and flaring during completion or recompletion. Flow lines will be routed for flow back fluids into a completion or storage tank and if feasible under well conditions, flare rather than vent and commence operation of a separator as soon as it is technically feasible for a separator to function.
  - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
4. Subsection (D) Venting and flaring during production operations
  - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
  - Monitor manual liquid unloading for wells on-site or in close proximity (<30 minutes' drive time), take reasonable actions to achieve a stabilized rate and pressure at the earliest practical time, and take reasonable actions to minimize venting to the maximum extent practicable.
  - Redwood Operating LLC will not vent or flare except during the approved activities listed in NMAC 19.15.27.8 (D) 14.
5. Subsection (E) Performance standards. All tanks and separation equipment are designed for maximum throughput and pressure to minimize waste.
  - If a flare is utilized during production operations it will have a continuous pilot and is located more than 100 feet from any known well or storage tanks.
  - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D



of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.

6. Subsection (F) Measurement or estimation of vented and flared natural gas
  - Measurement equipment is installed to measure the volume of natural gas flared from process piping.
  - When measurement is not practicable, estimation of vented and flared natural gas will be completed as noted in 19.15.27.8 (F) 5-6.

VIII. Best Management Practices:

1. Redwood Operating LLC has adequate storage and takeaway capacity for wells it chooses to complete as the flow lines at the sites are already in place and tied into a gathering system.
2. Redwood Operating LLC will flare rather than vent vessel blowdown gas when technically feasible during active and/or planned maintenance to equipment on-site.
3. Redwood Operating LLC combusts natural gas that would otherwise be vented or flared, when technically feasible.
4. Redwood Operating LLC will shut in wells in the event of a takeaway disruption, emergency situations, or other operations where venting or flaring may occur due to equipment failures.

## Elm Fee #4H, Plan 1

<b>Operator</b>	Redwood Operating LLC			<b>Units</b>	feet, °/100ft		14:58 Tuesday, October 18, 2022 Page 1 of 5				
<b>Field</b>	Red Lake			<b>County</b>	Eddy		<b>Vertical Section Azimuth</b>	90.05			
<b>Well Name</b>	Elm Fee #4H			<b>State</b>	New Mexico		<b>Survey Calculation Method</b>	Minimum Curvature			
<b>Plan</b>	1			<b>Country</b>	USA		<b>Database</b>	Access			
<b>Location</b>	SL: 2395 FSL & 2080 FEL Section 16-T18S-R26E BHL: 2310 FNL & 1 FEL Section 15-T18S-R26E					<b>Map Zone</b>	UTM		<b>Lat Long Ref</b>		
<b>Site</b>						<b>Surface X</b>	1829539.4		<b>Surface Long</b>		
<b>Slot Name</b>						<b>Surface Y</b>	11887194.8		<b>Surface Lat</b>		
<b>Well Number</b>	4H			<b>UWI</b>			<b>Surface Z</b>	3379.9		<b>Global Z Ref</b>	KB
<b>Project</b>				<b>MD/TVD Ref</b>	KB		<b>Ground Level</b>	3361.7		<b>Local North Ref</b>	Grid
<b>DIRECTIONAL WELL PLAN</b>											
	<b>MD*</b>	<b>INC*</b>	<b>AZI*</b>	<b>TVD*</b>	<b>N*</b>	<b>E*</b>	<b>DLS*</b>	<b>V. S.*</b>	<b>MapE*</b>	<b>MapN*</b>	<b>SysTVD*</b>
	ft	deg	deg	ft	ft	ft	°/100ft	ft	ft	ft	ft
*** TIE (at MD = 1315.00)											
	1315.00	0.00	0.0	1315.00	0.00	0.00		0.00	1829539.40	11887194.80	2064.90
	1350.00	0.00	0.0	1350.00	0.00	0.00	0.00	0.00	1829539.40	11887194.80	2029.90
	1400.00	0.00	0.0	1400.00	0.00	0.00	0.00	0.00	1829539.40	11887194.80	1979.90
*** KOP 8 DEGREES (at MD = 1415.00)											
	1415.00	0.00	0.0	1415.00	0.00	0.00	0.00	0.00	1829539.40	11887194.80	1964.90
	1450.00	2.80	73.8	1449.99	0.24	0.82	8.00	0.82	1829540.22	11887195.04	1929.91
	1500.00	6.80	73.8	1499.80	1.41	4.84	8.00	4.84	1829544.24	11887196.21	1880.10
	1550.00	10.80	73.8	1549.20	3.54	12.18	8.00	12.18	1829551.58	11887198.34	1830.70
	1600.00	14.80	73.8	1597.95	6.63	22.82	8.00	22.81	1829562.22	11887201.43	1781.95
	1650.00	18.80	73.8	1645.81	10.66	36.69	8.00	36.68	1829576.09	11887205.46	1734.09
	1700.00	22.80	73.8	1692.54	15.61	53.74	8.00	53.73	1829593.14	11887210.41	1687.36
	1750.00	26.80	73.8	1737.92	21.46	73.88	8.00	73.86	1829613.28	11887216.26	1641.98
	1800.00	30.80	73.8	1781.72	28.18	97.00	8.00	96.98	1829636.40	11887222.98	1598.18
	1850.00	34.80	73.8	1823.74	35.74	123.01	8.00	122.98	1829662.41	11887230.54	1556.16
	1900.00	38.80	73.8	1863.77	44.09	151.76	8.00	151.72	1829691.16	11887238.89	1516.13
	1950.00	42.80	73.8	1901.61	53.20	183.13	8.00	183.08	1829722.53	11887248.00	1478.29
	2000.00	46.80	73.8	1937.09	63.03	216.96	8.00	216.90	1829756.36	11887257.83	1442.81
	2050.00	50.80	73.8	1970.01	73.53	253.08	8.00	253.01	1829792.48	11887268.33	1409.89
	2100.00	54.80	73.8	2000.24	84.63	291.31	8.00	291.24	1829830.71	11887279.43	1379.66
*** 55 DEGREE TANGENT (at MD = 2102.50)											
	2102.50	55.00	73.8	2001.67	85.20	293.28	8.00	293.20	1829832.68	11887280.00	1378.23
	2150.00	55.00	73.8	2028.92	96.06	330.64	0.00	330.56	1829870.04	11887290.86	1350.98
	2200.00	55.00	73.8	2057.60	107.49	369.97	0.00	369.88	1829909.37	11887302.29	1322.30
	2250.00	55.00	73.8	2086.28	118.91	409.30	0.00	409.20	1829948.70	11887313.71	1293.62
	2300.00	55.00	73.8	2114.96	130.34	448.64	0.00	448.52	1829988.04	11887325.14	1264.94
	2350.00	55.00	73.8	2143.63	141.77	487.97	0.00	487.84	1830027.37	11887336.57	1236.27
	2400.00	55.00	73.8	2172.31	153.19	527.30	0.00	527.16	1830066.70	11887347.99	1207.59
	2450.00	55.00	73.8	2200.99	164.62	566.63	0.00	566.49	1830106.03	11887359.42	1178.91
	2500.00	55.00	73.8	2229.67	176.05	605.96	0.00	605.81	1830145.36	11887370.85	1150.23
	2550.00	55.00	73.8	2258.35	187.47	645.29	0.00	645.13	1830184.69	11887382.27	1121.55
	2600.00	55.00	73.8	2287.03	198.90	684.62	0.00	684.45	1830224.02	11887393.70	1092.87
	2650.00	55.00	73.8	2315.71	210.33	723.96	0.00	723.77	1830263.36	11887405.13	1064.19
	2700.00	55.00	73.8	2344.39	221.76	763.29	0.00	763.09	1830302.69	11887416.56	1035.51
	2750.00	55.00	73.8	2373.07	233.18	802.62	0.00	802.41	1830342.02	11887427.98	1006.83
	2800.00	55.00	73.8	2401.74	244.61	841.95	0.00	841.74	1830381.35	11887439.41	978.16
	2850.00	55.00	73.8	2430.42	256.04	881.28	0.00	881.06	1830420.68	11887450.84	949.48
	2900.00	55.00	73.8	2459.10	267.46	920.61	0.00	920.38	1830460.01	11887462.26	920.80

## Elm Fee #4H, Plan 1

<b>Operator</b>	Redwood Operating LLC	<b>Units</b>	feet, °/100ft	14:58 Tuesday, October 18, 2022	Page 2 of 5
<b>Field</b>	Red Lake	<b>County</b>	Eddy	<b>Vertical Section Azimuth</b>	90.05
<b>Well Name</b>	Elm Fee #4H	<b>State</b>	New Mexico	<b>Survey Calculation Method</b>	Minimum Curvature
<b>Plan</b>	1	<b>Country</b>	USA	<b>Database</b>	Access
<b>Location</b>	SL: 2395 FSL & 2080 FEL Section 16-T18S-R26E BHL: 2310 FNL & 1 FEL Section 15-T18S-R26E			<b>Map Zone</b>	UTM
<b>Site</b>				<b>Lat Long Ref</b>	
<b>Slot Name</b>		<b>Surface X</b>	1829539.4	<b>Surface Long</b>	
<b>Well Number</b>	4H	<b>Surface Y</b>	11887194.8	<b>Surface Lat</b>	
<b>Project</b>		<b>Surface Z</b>	3379.9	<b>Global Z Ref</b>	KB
		<b>Ground Level</b>	3361.7	<b>Local North Ref</b>	Grid

## DIRECTIONAL WELL PLAN

MD*	INC*	AZI*	TVD*	N*	E*	DLS*	V. S.*	MapE*	MapN*	SysTVD*
ft	deg	deg	ft	ft	ft	°/100ft	ft	ft	ft	ft
2950.00	55.00	73.8	2487.78	278.89	959.94	0.00	959.70	1830499.34	11887473.69	892.12
3000.00	55.00	73.8	2516.46	290.32	999.27	0.00	999.02	1830538.67	11887485.12	863.44
3050.00	55.00	73.8	2545.14	301.74	1038.61	0.00	1038.34	1830578.01	11887496.54	834.76
3100.00	55.00	73.8	2573.82	313.17	1077.94	0.00	1077.66	1830617.34	11887507.97	806.08
3150.00	55.00	73.8	2602.50	324.60	1117.27	0.00	1116.98	1830656.67	11887519.40	777.40
3200.00	55.00	73.8	2631.17	336.02	1156.60	0.00	1156.31	1830696.00	11887530.82	748.73
3250.00	55.00	73.8	2659.85	347.45	1195.93	0.00	1195.63	1830735.33	11887542.25	720.05
3300.00	55.00	73.8	2688.53	358.88	1235.26	0.00	1234.95	1830774.66	11887553.68	691.37
3350.00	55.00	73.8	2717.21	370.30	1274.59	0.00	1274.27	1830813.99	11887565.10	662.69
3400.00	55.00	73.8	2745.89	381.73	1313.92	0.00	1313.59	1830853.32	11887576.53	634.01
3450.00	55.00	73.8	2774.57	393.16	1353.26	0.00	1352.91	1830892.66	11887587.96	605.33
3500.00	55.00	73.8	2803.25	404.58	1392.59	0.00	1392.23	1830931.99	11887599.38	576.65
3550.00	55.00	73.8	2831.93	416.01	1431.92	0.00	1431.56	1830971.32	11887610.81	547.97
3600.00	55.00	73.8	2860.61	427.44	1471.25	0.00	1470.88	1831010.65	11887622.24	519.29
3650.00	55.00	73.8	2889.28	438.86	1510.58	0.00	1510.20	1831049.98	11887633.66	490.62
3700.00	55.00	73.8	2917.96	450.29	1549.91	0.00	1549.52	1831089.31	11887645.09	461.94
3750.00	55.00	73.8	2946.64	461.72	1589.24	0.00	1588.84	1831128.64	11887656.52	433.26
3800.00	55.00	73.8	2975.32	473.14	1628.58	0.00	1628.16	1831167.98	11887667.94	404.58
3850.00	55.00	73.8	3004.00	484.57	1667.91	0.00	1667.48	1831207.31	11887679.37	375.90
3900.00	55.00	73.8	3032.68	496.00	1707.24	0.00	1706.80	1831246.64	11887690.80	347.22
3950.00	55.00	73.8	3061.36	507.43	1746.57	0.00	1746.13	1831285.97	11887702.23	318.54
4000.00	55.00	73.8	3090.04	518.85	1785.90	0.00	1785.45	1831325.30	11887713.65	289.86
4050.00	55.00	73.8	3118.71	530.28	1825.23	0.00	1824.77	1831364.63	11887725.08	261.19
4100.00	55.00	73.8	3147.39	541.71	1864.56	0.00	1864.09	1831403.96	11887736.51	232.51
*** 10 DEGREE BUILD (at MD = 4102.50)										
4102.50	55.00	73.8	3148.83	542.28	1866.53	0.00	1866.06	1831405.93	11887737.08	231.07
4150.00	59.23	76.4	3174.61	552.52	1905.07	10.00	1904.58	1831444.47	11887747.32	205.29
4200.00	63.73	78.8	3198.48	561.92	1947.97	10.00	1947.47	1831487.37	11887756.72	181.42
4250.00	68.28	81.1	3218.81	569.84	1992.94	10.00	1992.44	1831532.34	11887764.64	161.09
4300.00	72.85	83.3	3235.45	576.22	2039.64	10.00	2039.13	1831579.04	11887771.02	144.45
4350.00	77.44	85.3	3248.26	581.01	2087.71	10.00	2087.21	1831627.11	11887775.81	131.64
4400.00	82.05	87.3	3257.16	584.17	2136.80	10.00	2136.29	1831676.20	11887778.97	122.74
4450.00	86.67	89.2	3262.07	585.68	2186.52	10.00	2186.00	1831725.92	11887780.48	117.83
*** LANDING POINT (at MD = 4471.65)										
4471.65	88.67	90.1	3262.95	585.81	2208.15	10.00	2207.63	1831747.55	11887780.61	116.95
4500.00	88.67	90.1	3263.61	585.79	2236.49	0.00	2235.98	1831775.89	11887780.59	116.29
4550.00	88.67	90.1	3264.77	585.75	2286.48	0.00	2285.96	1831825.88	11887780.55	115.13
4600.00	88.67	90.1	3265.93	585.70	2336.46	0.00	2335.95	1831875.86	11887780.50	113.97



## Elm Fee #4H, Plan 1

<b>Operator</b>	Redwood Operating LLC	<b>Units</b>	feet, °/100ft	14:58 Tuesday, October 18, 2022	Page 3 of 5
<b>Field</b>	Red Lake	<b>County</b>	Eddy	<b>Vertical Section Azimuth</b>	90.05
<b>Well Name</b>	Elm Fee #4H	<b>State</b>	New Mexico	<b>Survey Calculation Method</b>	Minimum Curvature
<b>Plan</b>	1	<b>Country</b>	USA	<b>Database</b>	Access

<b>Location</b>	SL: 2395 FSL & 2080 FEL Section 16-T18S-R26E BHL: 2310 FNL & 1 FEL Section 15-T18S-R26E		<b>Map Zone</b>	UTM	<b>Lat Long Ref</b>
<b>Site</b>			<b>Surface X</b>	1829539.4	<b>Surface Long</b>
<b>Slot Name</b>		<b>UWI</b>	<b>Surface Y</b>	11887194.8	<b>Surface Lat</b>
<b>Well Number</b>	4H	<b>API</b>	<b>Surface Z</b>	3379.9	<b>Global Z Ref</b> KB
<b>Project</b>		<b>MD/TVD Ref</b> KB	<b>Ground Level</b>	3361.7	<b>Local North Ref</b> Grid

## DIRECTIONAL WELL PLAN

MD*	INC*	AZI*	TVD*	N*	E*	DLS*	V. S.*	MapE*	MapN*	SysTVD*
ft	deg	deg	ft	ft	ft	°/100ft	ft	ft	ft	ft
4650.00	88.67	90.1	3267.09	585.66	2386.45	0.00	2385.94	1831925.85	11887780.46	112.81
4700.00	88.67	90.1	3268.25	585.62	2436.44	0.00	2435.92	1831975.84	11887780.42	111.65
4750.00	88.67	90.1	3269.42	585.57	2486.42	0.00	2485.91	1832025.82	11887780.37	110.48
4800.00	88.67	90.1	3270.58	585.53	2536.41	0.00	2535.90	1832075.81	11887780.33	109.32
4850.00	88.67	90.1	3271.74	585.48	2586.39	0.00	2585.88	1832125.79	11887780.28	108.16
4900.00	88.67	90.1	3272.90	585.44	2636.38	0.00	2635.87	1832175.78	11887780.24	107.00
4950.00	88.67	90.1	3274.06	585.40	2686.37	0.00	2685.86	1832225.77	11887780.20	105.84
5000.00	88.67	90.1	3275.22	585.35	2736.35	0.00	2735.84	1832275.75	11887780.15	104.68
5050.00	88.67	90.1	3276.38	585.31	2786.34	0.00	2785.83	1832325.74	11887780.11	103.52
5100.00	88.67	90.1	3277.54	585.27	2836.33	0.00	2835.82	1832375.73	11887780.07	102.36
5150.00	88.67	90.1	3278.70	585.22	2886.31	0.00	2885.80	1832425.71	11887780.02	101.20
5200.00	88.67	90.1	3279.86	585.18	2936.30	0.00	2935.79	1832475.70	11887779.98	100.04
5250.00	88.67	90.1	3281.02	585.14	2986.29	0.00	2985.77	1832525.69	11887779.94	98.88
5300.00	88.67	90.1	3282.18	585.09	3036.27	0.00	3035.76	1832575.67	11887779.89	97.72
5350.00	88.67	90.1	3283.34	585.05	3086.26	0.00	3085.75	1832625.66	11887779.85	96.56
5400.00	88.67	90.1	3284.50	585.00	3136.25	0.00	3135.73	1832675.65	11887779.80	95.40
5450.00	88.67	90.1	3285.66	584.96	3186.23	0.00	3185.72	1832725.63	11887779.76	94.24
5500.00	88.67	90.1	3286.82	584.92	3236.22	0.00	3235.71	1832775.62	11887779.72	93.08
5550.00	88.67	90.1	3287.98	584.87	3286.21	0.00	3285.69	1832825.61	11887779.67	91.92
5600.00	88.67	90.1	3289.14	584.83	3336.19	0.00	3335.68	1832875.59	11887779.63	90.76
5650.00	88.67	90.1	3290.31	584.79	3386.18	0.00	3385.67	1832925.58	11887779.59	89.59
5700.00	88.67	90.1	3291.47	584.74	3436.17	0.00	3435.65	1832975.57	11887779.54	88.43
5750.00	88.67	90.1	3292.63	584.70	3486.15	0.00	3485.64	1833025.55	11887779.50	87.27
5800.00	88.67	90.1	3293.79	584.66	3536.14	0.00	3535.63	1833075.54	11887779.46	86.11
5850.00	88.67	90.1	3294.95	584.61	3586.12	0.00	3585.61	1833125.52	11887779.41	84.95
5900.00	88.67	90.1	3296.11	584.57	3636.11	0.00	3635.60	1833175.51	11887779.37	83.79
5950.00	88.67	90.1	3297.27	584.52	3686.10	0.00	3685.59	1833225.50	11887779.32	82.63
6000.00	88.67	90.1	3298.43	584.48	3736.08	0.00	3735.57	1833275.48	11887779.28	81.47
6050.00	88.67	90.1	3299.59	584.44	3786.07	0.00	3785.56	1833325.47	11887779.24	80.31
6100.00	88.67	90.1	3300.75	584.39	3836.06	0.00	3835.55	1833375.46	11887779.19	79.15
6150.00	88.67	90.1	3301.91	584.35	3886.04	0.00	3885.53	1833425.44	11887779.15	77.99
6200.00	88.67	90.1	3303.07	584.31	3936.03	0.00	3935.52	1833475.43	11887779.11	76.83
6250.00	88.67	90.1	3304.23	584.26	3986.02	0.00	3985.51	1833525.42	11887779.06	75.67
6300.00	88.67	90.1	3305.39	584.22	4036.00	0.00	4035.49	1833575.40	11887779.02	74.51
6350.00	88.67	90.1	3306.55	584.18	4085.99	0.00	4085.48	1833625.39	11887778.98	73.35
6400.00	88.67	90.1	3307.71	584.13	4135.98	0.00	4135.47	1833675.38	11887778.93	72.19
6450.00	88.67	90.1	3308.87	584.09	4185.96	0.00	4185.45	1833725.36	11887778.89	71.03

## Elm Fee #4H, Plan 1

<b>Operator</b>	Redwood Operating LLC	<b>Units</b>	feet, °/100ft	14:58 Tuesday, October 18, 2022	Page 4 of 5
<b>Field</b>	Red Lake	<b>County</b>	Eddy	<b>Vertical Section Azimuth</b>	90.05
<b>Well Name</b>	Elm Fee #4H	<b>State</b>	New Mexico	<b>Survey Calculation Method</b>	Minimum Curvature
<b>Plan</b>	1	<b>Country</b>	USA	<b>Database</b>	Access
<b>Location</b>	SL: 2395 FSL & 2080 FEL Section 16-T18S-R26E BHL: 2310 FNL & 1 FEL Section 15-T18S-R26E			<b>Map Zone</b>	UTM
<b>Site</b>				<b>Surface X</b>	1829539.4
<b>Slot Name</b>		<b>UWI</b>		<b>Surface Y</b>	11887194.8
<b>Well Number</b>	4H	<b>API</b>		<b>Surface Z</b>	3379.9
<b>Project</b>		<b>MD/TVD Ref</b>	KB	<b>Ground Level</b>	3361.7
				<b>Local North Ref</b>	Grid

## DIRECTIONAL WELL PLAN

MD*	INC*	AZI*	TVD*	N*	E*	DLS*	V. S.*	MapE*	MapN*	SysTVD*
ft	deg	deg	ft	ft	ft	°/100ft	ft	ft	ft	ft
6500.00	88.67	90.1	3310.03	584.05	4235.95	0.00	4235.44	1833775.35	11887778.85	69.87
6550.00	88.67	90.1	3311.19	584.00	4285.94	0.00	4285.42	1833825.34	11887778.80	68.71
6600.00	88.67	90.1	3312.36	583.96	4335.92	0.00	4335.41	1833875.32	11887778.76	67.54
6650.00	88.67	90.1	3313.52	583.91	4385.91	0.00	4385.40	1833925.31	11887778.71	66.38
6700.00	88.67	90.1	3314.68	583.87	4435.90	0.00	4435.38	1833975.30	11887778.67	65.22
6750.00	88.67	90.1	3315.84	583.83	4485.88	0.00	4485.37	1834025.28	11887778.63	64.06
6800.00	88.67	90.1	3317.00	583.78	4535.87	0.00	4535.36	1834075.27	11887778.58	62.90
6850.00	88.67	90.1	3318.16	583.74	4585.86	0.00	4585.34	1834125.26	11887778.54	61.74
6900.00	88.67	90.1	3319.32	583.70	4635.84	0.00	4635.33	1834175.24	11887778.50	60.58
6950.00	88.67	90.1	3320.48	583.65	4685.83	0.00	4685.32	1834225.23	11887778.45	59.42
7000.00	88.67	90.1	3321.64	583.61	4735.81	0.00	4735.30	1834275.21	11887778.41	58.26
7050.00	88.67	90.1	3322.80	583.57	4785.80	0.00	4785.29	1834325.20	11887778.37	57.10
7100.00	88.67	90.1	3323.96	583.52	4835.79	0.00	4835.28	1834375.19	11887778.32	55.94
7150.00	88.67	90.1	3325.12	583.48	4885.77	0.00	4885.26	1834425.17	11887778.28	54.78
7200.00	88.67	90.1	3326.28	583.43	4935.76	0.00	4935.25	1834475.16	11887778.23	53.62
7250.00	88.67	90.1	3327.44	583.39	4985.75	0.00	4985.24	1834525.15	11887778.19	52.46
7300.00	88.67	90.1	3328.60	583.35	5035.73	0.00	5035.22	1834575.13	11887778.15	51.30
7350.00	88.67	90.1	3329.76	583.30	5085.72	0.00	5085.21	1834625.12	11887778.10	50.14
7400.00	88.67	90.1	3330.92	583.26	5135.71	0.00	5135.20	1834675.11	11887778.06	48.98
7450.00	88.67	90.1	3332.08	583.22	5185.69	0.00	5185.18	1834725.09	11887778.02	47.82
7500.00	88.67	90.1	3333.25	583.17	5235.68	0.00	5235.17	1834775.08	11887777.97	46.66
7550.00	88.67	90.1	3334.41	583.13	5285.67	0.00	5285.16	1834825.07	11887777.93	45.49
7600.00	88.67	90.1	3335.57	583.09	5335.65	0.00	5335.14	1834875.05	11887777.89	44.33
7650.00	88.67	90.1	3336.73	583.04	5385.64	0.00	5385.13	1834925.04	11887777.84	43.17
7700.00	88.67	90.1	3337.89	583.00	5435.63	0.00	5435.11	1834975.03	11887777.80	42.01
7750.00	88.67	90.1	3339.05	582.95	5485.61	0.00	5485.10	1835025.01	11887777.75	40.85
7800.00	88.67	90.1	3340.21	582.91	5535.60	0.00	5535.09	1835075.00	11887777.71	39.69
7850.00	88.67	90.1	3341.37	582.87	5585.59	0.00	5585.07	1835124.99	11887777.67	38.53
7900.00	88.67	90.1	3342.53	582.82	5635.57	0.00	5635.06	1835174.97	11887777.62	37.37
7950.00	88.67	90.1	3343.69	582.78	5685.56	0.00	5685.05	1835224.96	11887777.58	36.21
8000.00	88.67	90.1	3344.85	582.74	5735.54	0.00	5735.03	1835274.94	11887777.54	35.05
8050.00	88.67	90.1	3346.01	582.69	5785.53	0.00	5785.02	1835324.93	11887777.49	33.89
8100.00	88.67	90.1	3347.17	582.65	5835.52	0.00	5835.01	1835374.92	11887777.45	32.73
8150.00	88.67	90.1	3348.33	582.61	5885.50	0.00	5884.99	1835424.90	11887777.41	31.57
8200.00	88.67	90.1	3349.49	582.56	5935.49	0.00	5934.98	1835474.89	11887777.36	30.41
8250.00	88.67	90.1	3350.65	582.52	5985.48	0.00	5984.97	1835524.88	11887777.32	29.25
8300.00	88.67	90.1	3351.81	582.47	6035.46	0.00	6034.95	1835574.86	11887777.27	28.09

## Elm Fee #4H, Plan 1

<b>Operator</b>	Redwood Operating LLC	<b>Units</b>	feet, °/100ft	14:58 Tuesday, October 18, 2022	Page 5 of 5
<b>Field</b>	Red Lake	<b>County</b>	Eddy	<b>Vertical Section Azimuth</b>	90.05
<b>Well Name</b>	Elm Fee #4H	<b>State</b>	New Mexico	<b>Survey Calculation Method</b>	Minimum Curvature
<b>Plan</b>	1	<b>Country</b>	USA	<b>Database</b>	Access
<b>Location</b>	SL: 2395 FSL & 2080 FEL Section 16-T18S-R26E BHL: 2310 FNL & 1 FEL Section 15-T18S-R26E			<b>Map Zone</b>	UTM
<b>Site</b>				<b>Lat Long Ref</b>	
<b>Slot Name</b>		<b>UWI</b>		<b>Surface X</b>	1829539.4
<b>Well Number</b>	4H	<b>API</b>		<b>Surface Y</b>	11887194.8
<b>Project</b>		<b>MD/TVD Ref</b>	KB	<b>Surface Z</b>	3379.9
				<b>Ground Level</b>	3361.7
				<b>Global Z Ref</b>	KB
				<b>Local North Ref</b>	Grid

## DIRECTIONAL WELL PLAN

MD*	INC*	AZI*	TVD*	N*	E*	DLS*	V. S.*	MapE*	MapN*	SysTVD*
ft	deg	deg	ft	ft	ft	°/100ft	ft	ft	ft	ft
8350.00	88.67	90.1	3352.97	582.43	6085.45	0.00	6084.94	1835624.85	11887777.23	26.93
8400.00	88.67	90.1	3354.13	582.39	6135.44	0.00	6134.93	1835674.84	11887777.19	25.77
8450.00	88.67	90.1	3355.30	582.34	6185.42	0.00	6184.91	1835724.82	11887777.14	24.60
8500.00	88.67	90.1	3356.46	582.30	6235.41	0.00	6234.90	1835774.81	11887777.10	23.44
8550.00	88.67	90.1	3357.62	582.26	6285.40	0.00	6284.89	1835824.80	11887777.06	22.28
8600.00	88.67	90.1	3358.78	582.21	6335.38	0.00	6334.87	1835874.78	11887777.01	21.12
8650.00	88.67	90.1	3359.94	582.17	6385.37	0.00	6384.86	1835924.77	11887776.97	19.96
8700.00	88.67	90.1	3361.10	582.13	6435.36	0.00	6434.85	1835974.76	11887776.93	18.80
8750.00	88.67	90.1	3362.26	582.08	6485.34	0.00	6484.83	1836024.74	11887776.88	17.64
8800.00	88.67	90.1	3363.42	582.04	6535.33	0.00	6534.82	1836074.73	11887776.84	16.48
8850.00	88.67	90.1	3364.58	581.99	6585.32	0.00	6584.81	1836124.72	11887776.79	15.32
8900.00	88.67	90.1	3365.74	581.95	6635.30	0.00	6634.79	1836174.70	11887776.75	14.16
8950.00	88.67	90.1	3366.90	581.91	6685.29	0.00	6684.78	1836224.69	11887776.71	13.00
9000.00	88.67	90.1	3368.06	581.86	6735.28	0.00	6734.76	1836274.68	11887776.66	11.84
9050.00	88.67	90.1	3369.22	581.82	6785.26	0.00	6784.75	1836324.66	11887776.62	10.68
9100.00	88.67	90.1	3370.38	581.78	6835.25	0.00	6834.74	1836374.65	11887776.58	9.52
9150.00	88.67	90.1	3371.54	581.73	6885.23	0.00	6884.72	1836424.63	11887776.53	8.36
9200.00	88.67	90.1	3372.70	581.69	6935.22	0.00	6934.71	1836474.62	11887776.49	7.20
9250.00	88.67	90.1	3373.86	581.65	6985.21	0.00	6984.70	1836524.61	11887776.45	6.04
9300.00	88.67	90.1	3375.02	581.60	7035.19	0.00	7034.68	1836574.59	11887776.40	4.88
9350.00	88.67	90.1	3376.19	581.56	7085.18	0.00	7084.67	1836624.58	11887776.36	3.72
9400.00	88.67	90.1	3377.35	581.52	7135.17	0.00	7134.66	1836674.57	11887776.32	2.55
9450.00	88.67	90.1	3378.51	581.47	7185.15	0.00	7184.64	1836724.55	11887776.27	1.39
9500.00	88.67	90.1	3379.67	581.43	7235.14	0.00	7234.63	1836774.54	11887776.23	0.23
9550.00	88.67	90.1	3380.83	581.38	7285.13	0.00	7284.62	1836824.53	11887776.18	-0.93
9600.00	88.67	90.1	3381.99	581.34	7335.11	0.00	7334.60	1836874.51	11887776.14	-2.09
*** TD (at MD = 9643.65)										
9643.65	88.67	90.1	3383.00	581.30	7378.75	0.00	7378.24	1836918.15	11887776.10	-3.10