

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMSF078359**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **ENDURING RESOURCES LLC**3a. Address **1050 17TH STREET SUITE 2500, DENVER, CO** 3b. Phone No. (include area code)
(303) 573-12224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 17/T23N/R6W/NMP7. If Unit of CA/Agreement, Name and/or No.
NMNM1328298. Well Name and No. **NE LYBROOK COM/201H**9. API Well No. **3003931256**10. Field and Pool or Exploratory Area
CHACO UNIT NE HZ/CHACO UNIT NE HZ11. Country or Parish, State
RIO ARRIBA/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing repair and gas lift re-installation. An updated well schematic is attached.

EOT: 6105 MD

Packer: 5910 MD

GLVs: 1 (5864 MD)

Orifice Valve: 5864 MD

Job Start: 05.17.2022

Job End: 05.18.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751Title **Permitting Technician**

Signature

Date **06/16/2022****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / AcceptedTitle **Petroleum Engineer**Date **06/17/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

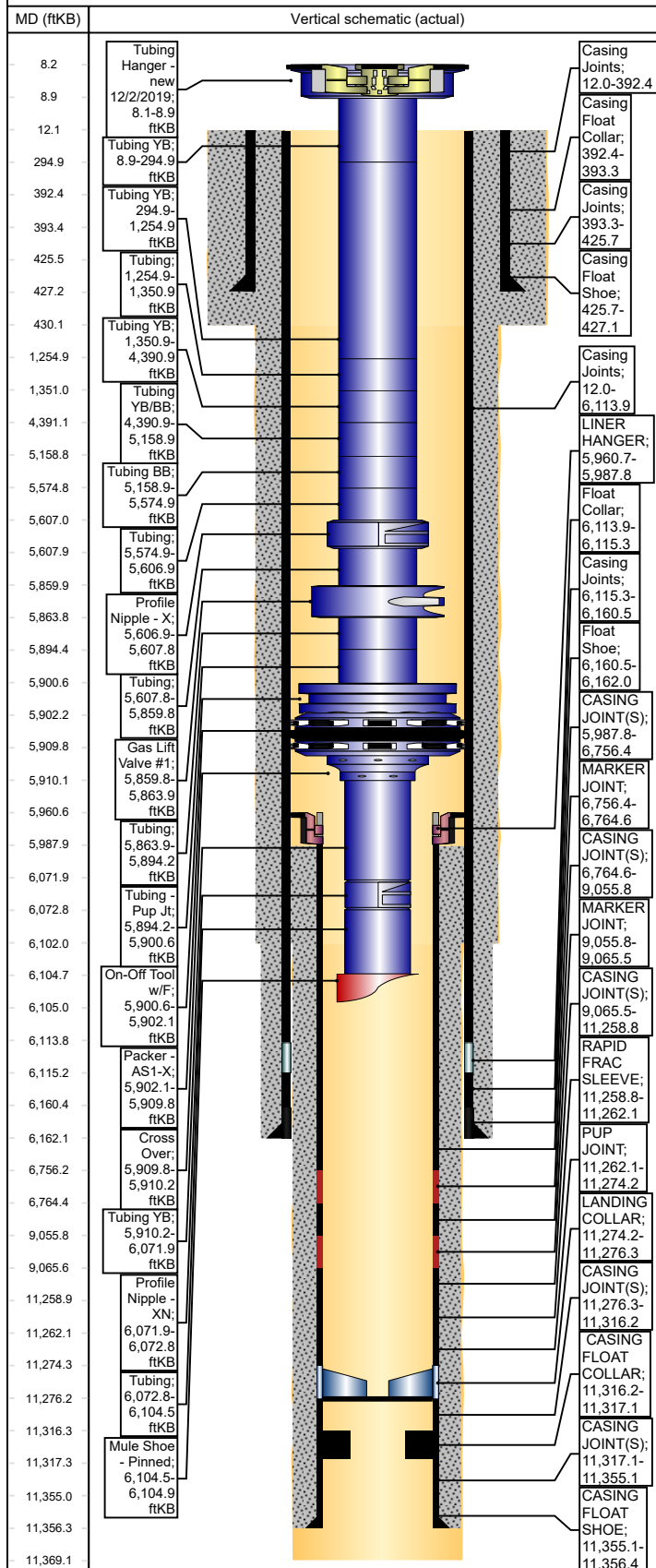


Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 201H (FKA NE CHACO COM)

API/UWI 30-039-31256		County SANDOVAL		State/Province NEW MEXICO		Surface Legal Location SW/4, NW/4, Section 17 (unit E), Twp 23N, Rng 06W, NMPM	
Spud Date 10/3/2014		On Production Date 12/29/2014		Abandon Date		Ground Elevation (ft) 6,910.01	
						Original KB Elevation (ft) 6,922.01	
						Total Depth (All) (ftKB) Original Hole - 11,369.0	
						PBTD (All) (ftKB) Original Hole - 11,276.3	

Horizontal, Original Hole, 6/15/2022 10:03:36 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Production tbg GLVassembly set at 6,104.9ftKB on 5/18/2022 13:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
	Tubing Hanger - new 12/2/2019	6 3/8	0.80	8.1	8.9		
9	Tubing YB	2 7/8	286.00	8.9	294.9	L-80	6.50
30	Tubing YB	2 7/8	960.00	294.9	1,254.9	J-55	6.50
3	Tubing	2 7/8	96.00	1,254.9	1,350.9	J-55	6.50
95	Tubing YB	2 7/8	3,040.00	1,350.9	4,390.9	J-55	6.50
24	Tubing YB/BB	2 7/8	768.00	4,390.9	5,158.9	J-55	6.50
13	Tubing BB	2 7/8	416.00	5,158.9	5,574.9	J-55	6.50
1	Tubing	2 7/8	32.00	5,574.9	5,606.9	J-55	6.50
	Profile Nipple - X	3.68	0.86	5,606.9	5,607.8		
8	Tubing	2 7/8	252.00	5,607.8	5,859.8	J-55	6.50
	Gas Lift Valve #1	4.835	4.10	5,859.8	5,863.9		
1	Tubing	2 7/8	30.31	5,863.9	5,894.2	J-55	6.50
	Tubing - Pup Jt	2 7/8	6.40	5,894.2	5,900.6	J-55	6.50
	On-Off Tool w/F	5 3/4	1.53	5,900.6	5,902.1		
	Packer - AS1-X	6	7.72	5,902.1	5,909.9		
	Cross Over	3.68	0.36	5,909.9	5,910.2		
5	Tubing YB	2 3/8	161.70	5,910.2	6,071.9	J-55	4.70
	Profile Nipple - XN	2 3/8	0.90	6,071.9	6,072.8		
1	Tubing	2 3/8	31.70	6,072.8	6,104.5	J-55	4.70
	Mule Shoe - Pinned	3	0.41	6,104.5	6,104.9		

Casing Strings

PRODUCTION LINER #1, 11,356.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	N-80	5,960.7	11,356.4		4.00

Casing Components

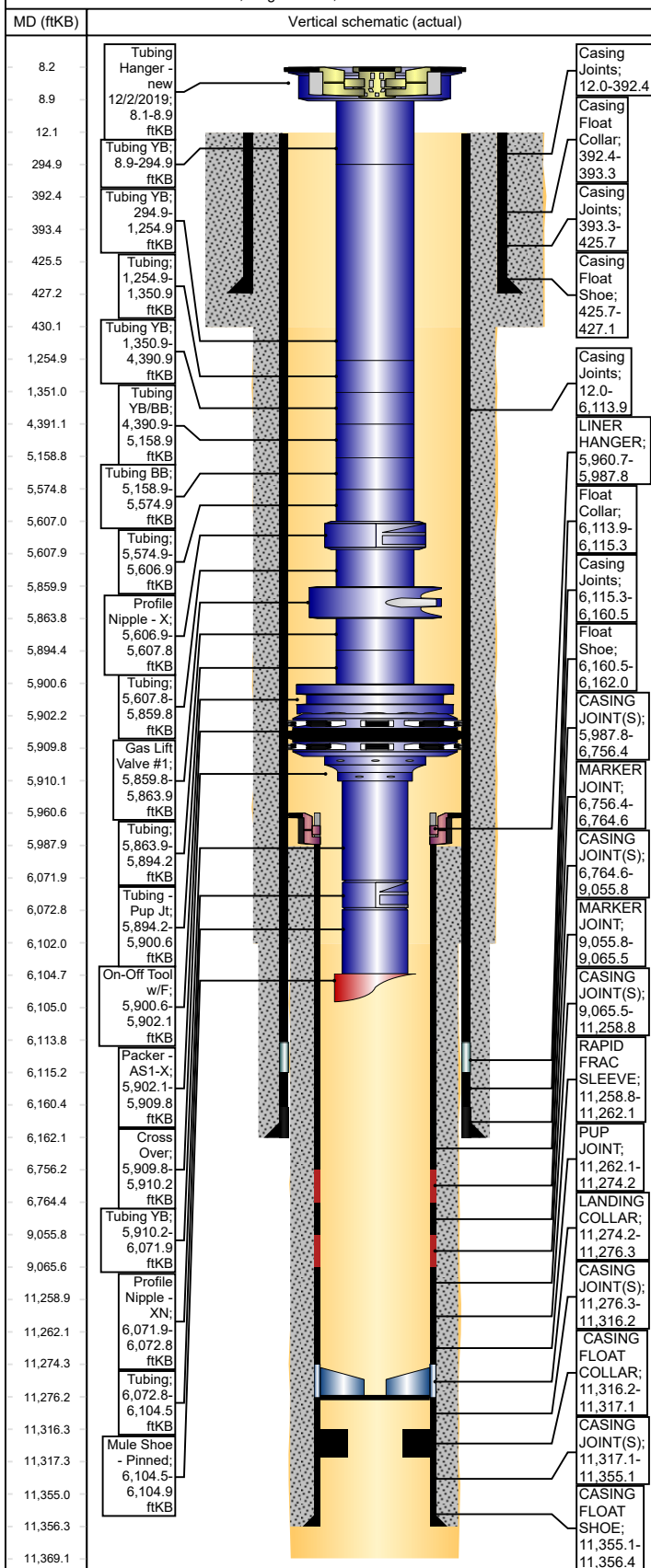
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER	1	4 1/2	4.00	0.00	N-80	27.16
CASING JOINT(S)	20	4 1/2	4.00	11.60	N-80	768.55
MARKER JOINT	1	4 1/2	4.00	11.60	N-80	8.18
CASING JOINT(S)	61	4 1/2	4.00	11.60	N-80	2,291.21
MARKER JOINT	1	4 1/2	4.00	11.60	N-80	9.72
CASING JOINT(S)	58	4 1/2	4.00	11.60	N-80	2,193.30
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	N-80	3.35
PUP JOINT	1	4 1/2	4.00	11.60	N-80	12.08
LANDING COLLAR	1	4 1/2	4.00	0.00	N-80	2.06
CASING JOINT(S)	1	4 1/2	4.00	11.60	N-80	39.95
CASING FLOAT COLLAR	1	4 1/2	2.00	0.00	N-80	0.90
CASING JOINT(S)	1	4 1/2	4.00	11.60	N-80	38.00
CASING FLOAT SHOE	1	4 1/2	4.00	0.00	N-80	1.25



Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 201H (FKA NE CHACO COM)

Horizontal, Original Hole, 6/15/2022 10:03:37 AM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 118674

COMMENTS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 118674
	Action Type: [C-103] Sub. Workover (C-103R)

COMMENTS

Created By	Comment	Comment Date
jagarcia	Accepted, John Garcia, Petroleum Engineer	11/7/2022

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Created By	Condition	Condition Date
jagarcia	None	11/7/2022