

Well Name: JICARILLA APACHE A118	Well Location: T26N / R3W / SEC 26 / NENE /	County or Parish/State: RIO ARRIBA / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC118	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003906312	Well Status: Producing Oil Well	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2697756

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/12/2022

Time Sundry Submitted: 12:10

Date Operation Actually Began: 09/20/2022

Actual Procedure: The subject well was Plugged & Abandoned on 09/20/22 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

EOW_BLM_Submittal_20221012121009.pdf

Well Name: JICARILLA APACHE A118

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County or Parish/State: RIO ARRIBA / NM

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Type of Well: OIL WELL

Allottee or Tribe Name: JICARILLA APACHE

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Unit or CA Name:

Unit or CA Number:

US Well Number: 3003906312

Well Status: Producing Oil Well

Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD

Signed on: OCT 12, 2022 12:10 PM

Name: DJR OPERATING LLC

Title: Regulatory Specialist

Street Address: 1 Road 3263

City: Aztec

State: NM

Phone: (505) 632-3476

Email address: sford@djrlc.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/18/2022

Signature: Kenneth Rennick

DJR Operating, LLC
P&A End of Well Report
Jicarilla Apache A 118 1
API # 30-039-06312
NE/NE Unit A. Sec 26, T26N, R3W
Rio Arriba County, NM
Spud Date: 8-4-1957
Plug Date: 9-20-2022

9-14-2022:

MIRU. Rig repairs.

9-15-2022:

SITP = 220, SICP = 220, BH = 5. Blow well down. Finish RU. ND WH. NU BOP.

9-16-2022:

SITP = 100, SICP = 150, BH = 2. Kill well with 30 bbl. TOO H with 124 jts 2 3/8" production tbg. RIH with WL gauge ring to 3983'. Tagged previously set cement retainer.

P&A Plug 1: Pictured Cliffs perforations, Fruitland and Kirtland formation tops. TIH with workstring to 3970'. Mix and pump plug of 95 sx from 3970'. WOC over weekend.

9-19-2022:

TIH, tagged Plug 1 at 3716'. Load and roll hole. PT casing, good test.

RIH, run CBL from 3716' to surface.

P&A Plug 2: Kirtland and Ojo Alamo formation tops: TIH to 3716', mix and pump balanced plug of 118 sx from 3716' to 3403'.

P&A Plug 3: Nacimiento formation top: Approval from BLM and NMOCD to mix and spot balanced plug of 60 sx from 1909' to 1750'.

9-20-2022:

P&A Plug 4: Approval from BLM and NMOCD to perforate at 275', (based on CBL review). Establish circulation down 9 5/8" casing and out BH. Mix and pump plug of 223 sx down casing and out BH, good cement returns out BH.

Cut off WH. TOCs at 9' in 9 5/8" casing and 24' in 13 3/8" casing. Install P&A marker. Top off with 21 sx.

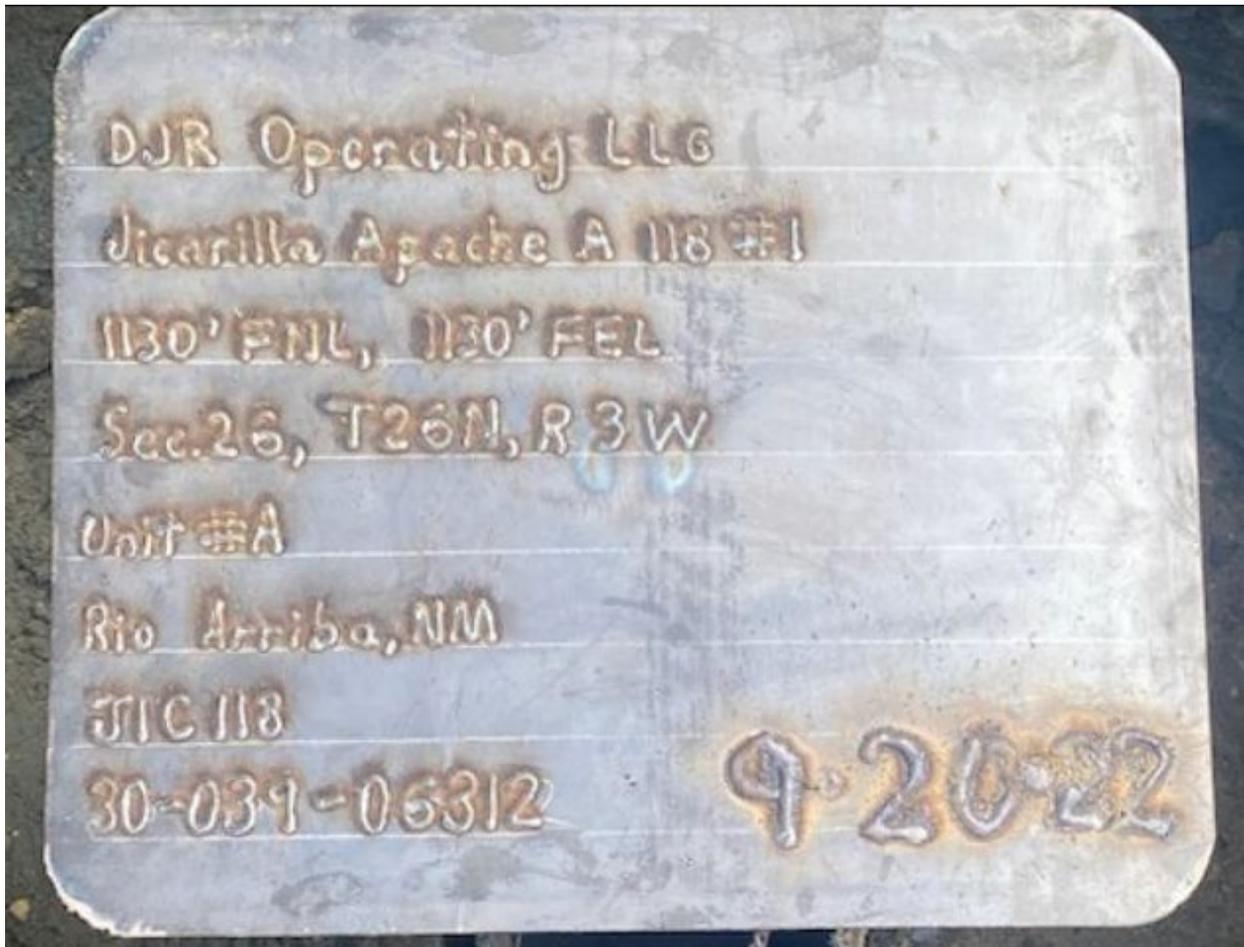
Release Rig.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx

Regulatory representative: Bill Diers, BLM and Monica Kuehling NMOCD via phone.

GPS Coordinates: Lat; 36.46222 N, Long; 107.10906 W

DJR Operating, LLC
P&A Marker
Jicarilla Apache A 118 1
API # 30-039-06312
NE/NE Unit A. Sec 26, T26N, R3W
Rio Arriba County, NM
Spud Date: 8-4-1957
Plug Date: 9-20-2022





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Jicarilla Agency

P.O. Box 167

Dulce, New Mexico 87528

IN REPLY REFER TO:

Branch of Real Estate Services

November 15, 2019

Memorandum

To: Robert Switzer, Environmental Protection Specialist
Bureau of Land Management, Farmington Field Office

From: Kurt Sandoval, Realty Officer
Bureau of Indian Affairs, Jicarilla Agency

Subject: BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.



Realty Officer

cc: Jicarilla Oil and Gas Administration

12" x 18" MINIMUM

End of Well Report
DJR Operating, LLC
Jicarilla Apache A 118 1

API 30-039-06312
 NE/NE, Unit A, Sec 26, T26N, R3W
 Rio Arriba County, NM

GL 7416'
 KB 7427'
 Spud Date 8/4/1957

SURF CSG

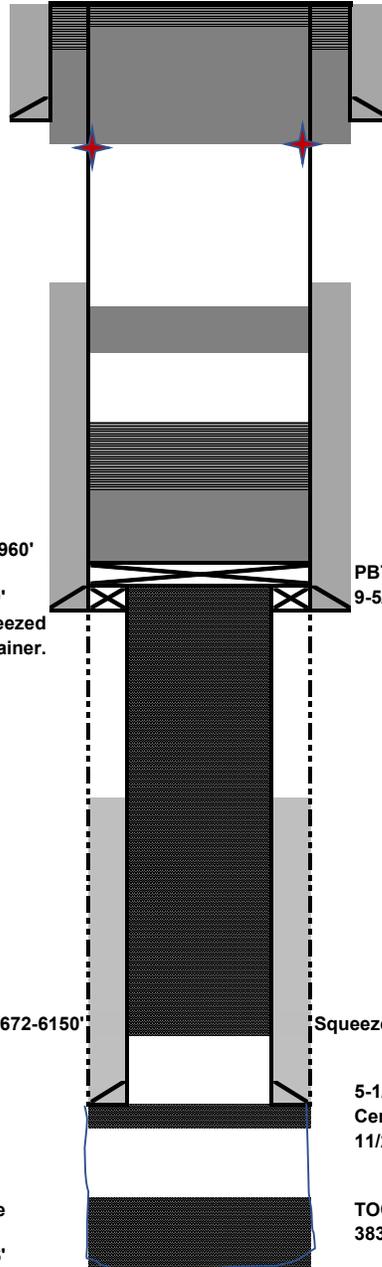
Hole size 17.25"
 Csg Size: 13.375"
 Wt: 48#
 Grade: J-55
 ID: 12.715"
 Depth 252'
 TOC: Circulated cement to surface

INT CSG

Hole size 12.25"
 Csg Size: 9.625"
 Wt: 36#
 Grade: J-55
 ID: 8.921"
 Depth 4094'
 Csg/Csg Ann ft³: 0.3765
 Csg/OH cap ft³: 0.3132
 TOC: 3100' (TS)

Liner

Hole size 8.75"
 Csg Size: 5.5"
 Wt: 15.5#
 Grade: J-55
 ID: 4.950"
 Depth 4010-6224'
 TOC: 4801' (Calc. 50% eff.)



9-20-2022: Cut off WH. TOC 9' in 9 5/8" and 24' in 13 3/8", Install P&A marker. Top off casings and cellar with 21 sx.
9-20-2022: Plug 4: Surface casing shoe to surface. Approval to perforate at 275'. Mix and pump 223 sx down casing and out BH, good cement circ out BH.
9-19-2022: Plug 3: Nacimiento: Mix and pump balanced plug of 60 sx from 1909' to 1750'.
9-19-2022: Plug 2: Kirtland and Ojo Alamo: Mix and spot balanced plug of 118 sx from 3716' to 3403'.
9-19-2022: Run CBL from 3716' to surface.
9-19-2022: PT casing, good test
9-16-2022: Plug 1: Pictured Cliffs, Fruitland and Kirtland: Tagged existing CR at 3983', mix and pump balanced plug of 95 sx from 3983'. WOC. 9-19-2022: Tagged Plug 1 at 3716'.

PBTD: Cement Retainer at 3983'
 9-5/8" set at 4094'

FORMATION TOPS

Nacimiento	1850'
Ojo Alamo	3505'
Kirtland	3720'
Fruitland	3788'
Pictured Cliffs	3900'
Chacra	4876'
Mesa Verde	5602'
Mancos	6220'
Gallup	7250'
Dakota	8205'

Open Hole TOC 8000'
 TD 8646'
 383 ft3 cement in open hole

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx
 Regulatory representative: Bill Diers, BLM and Monica Kuehling, NMOCD via phone
 GPSCoordinates: Lat; 36.46222 N, Long; 107.10906 W

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 151684

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 151684
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Record casing string pressures daily	11/7/2022