

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> BCR FEDERAL	<b>Well Location:</b> T23S / R28E / SEC 3 / NENE /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM16331	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001526891	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> CHEVRON USA INCORPORATED

Accepted for record – NMOCD gc 11/4/2022

**Notice of Intent**

**LONG VO**  
Digitally signed by LONG VO  
Date: 2022.10.16 11:39:02 -05'00'

**Sundry ID:** 2695210  
**Type of Submission:** Notice of Intent  
**Date Sundry Submitted:** 09/28/2022  
**Date proposed operation will begin:** 11/01/2022

**Type of Action:** Plug and Abandonment  
**Time Sundry Submitted:** 08:57

**Procedure Description:** MIRU workover rig. Pull rods and tubing. Set CIBP within 100' of top perforation at proposed set depth of 5935'. Pressure test same. Spot 17 sacks Class C cement from 5935' to 5685'. Isolate DV tool - Spot 10 sacks Class C cement from 4550' to 4400'. Isolate Delaware, Salt Base - Spot 114 sacks Class C cement from 2715' to 1000'. Bring cement to surface - Spot 67 sacks Class C cement from 1000' to 0'.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

Approval Subject to  
General Requirements and  
Special Stipulations  
Attached

**NOI Attachments**

**Procedure Description**

- P\_A\_procedure\_BCR\_Federal\_001\_9\_28\_2022\_20220928085641.pdf
- Proposed\_Wellbore\_Schematic\_BCR\_Federal\_001\_20220928085634.pdf
- Current\_wellbore\_schematic\_BCR\_Federal\_001\_20220928085623.pdf

Well Name: BCR FEDERAL

Well Location: T2S / R28E / SEC 3 / NENE /

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM16331

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001526891

Well Status: Producing Oil Well

Operator: CHEVRON USA INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: HAYES THIBODEAUX

Signed on: SEP 28, 2022 08:56 AM

Name: CHEVRON USA INCORPORATED

Title: Well Abandonment Engineer

Street Address: 6307 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (281) 726-9683

Email address: HAYES.THIBODEAUX@CHEVRON.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BCR Federal 001**

**API: 30-015-26891**

**P&A Short Procedure for wells with rods and tubing.**

**Notes:**

- Anticipate paraffin issues given well history and prior reports. Plan to have hot oiler out on location during R/U and rod pulling attempts.
- Prior workover was a pump repair in 2015 with minor paraffin reported
- TAC is set above perforations, with tubing extending below perforations
  - Anchor at 5795' vs. top perf at 6035'
- Well is on outskirts of POTASH area per the [POTASH map](#) found in Teams. Will plan to fill well with cement from base of salt to surface in 4-1/2" casing

**All cement plugs are based on 1.18 yield for Class H and 1.32 yield for Class C**

1. Call and notify BLM 24 hrs. before operations begin.
2. MIRU pulling unit.
3. Check well pressures, kill well as necessary following The Chevron Initial Well Kill Operating Guidelines.
  - a. Bubble test should be at least 30 minutes and follow the bubble test SOP. On all casing annuli, if bubble test fails Chevron intends to add contingency perforation/squeezes, cut and pull casing, or eliminate SCP with another means after the well is plugged to a certain point agreed upon by the TRRC and Chevron.
  - b. Bubble tests should occur each morning, critical times are prior to pumping upper hydrocarbon plug or pumping cement to surface.
  - c. Perform a final bubble test after cement has hardened at surface.
4. Attempt to pressure test tubing to at least 1,000 psi for 15 minutes or the highest pressure expected while plugging the well.
  - a. If test passes, utilize tubing for work string.
  - b. If test fails, pick up a work string provided by Chevron.
5. Install hydraulic rod BOP and function test.
6. Pull and lay down rods.
  - a. If paraffin is encountered or rods are stuck contact engineer to discuss contingency
  - b. Rod stripping – if unable to back off rods and forced to cut rods, a hydraulic sheering tool or hacksaw, or other verified, intrinsically safe devices SHALL be used to cut.
7. N/U BOPE using rubber coated hangers provided by Chevron, and pressure test, 250 psi low and 1,000 psi or MASP (per Chevron operating guidelines) for 5 minutes each.
  - a. On a chart, no bleed off allotted.
  - b. Contact engineer if unable to unset TAC, do not shear TAC without the BOP N/U first to mitigate any risks of well control events.
8. If tubing pressure tested, stand back pipe. If it failed, lay down and prepare to run a work string.
9. MIRU wireline and lubricator.
10. Pressure test lubricator to 500 psi or MASP (whichever is larger) for 10 minutes.

- a. If MASP is greater than 1,000 psi, contact the engineer to discuss running grease injection.
  11. Run and set CIBP within 100' of top perforation or as per approved by C-103. **Set @ 5935'**.
    - a. Skip gauge run if TAC pulled freely past setting depth.
    - b. There will be 140' of 4-1/2" casing below TAC set depth to the proposed set depth of the CIBP that will not be gauged. Calculated risk to RIH with CIBP and attempt to work down to proposed set depth.
  12. Fill well with fresh water and pressure test casing to 500 psi for 15 minutes if no P&S required or 1,000 psi for 15 minutes if P&S required.
    - a. Confirm burst pressure of each casing string and ensure the bottomhole pressure during a pressure test does not exceed burst.
    - b. 5% bleed off allotted.
    - c. Contact the engineer if pressure test fails to discuss upgrading existing cement plugs to isolate holes, document test results.
  13. Perform 30-minute bubble test on all casing strings. Record results. Adjust forward plan as necessary to address SCP.
  14. TIH and tag CIBP.
  15. Spot MLF, subtracting cement volumes. Do not place MLF until casing pressure tests or above first Perf and Squeezes. If casing pressure test failed in previous job steps, Chevron requires all casing holes/damage to be covered with cement.
  16. Spot **25** sacks Class C cement from 5935' to 5685'. (isolate producing zone)
  17. Spot **25** sacks Class C cement from 4550' to 4400' (isolate DV tool) **(WOC and Tag)**
  18. Spot **114** sacks Class C cement from 2715' to 1000' – Stage 1 of filling wellbore with cement from this point to isolate Delaware, base of salt. **(WOC and Tag)**
  19. Conduct 30 minute bubble test on all annuli. If bubble test fails, plan to run CBL with a 0 psi pass and 1000 psi pass to gather information to help determine forward plan. Discuss forward plan with and obtain approval from NMOCD **(BLM for Federal Wells)**. **(WOC and Tag)**
    - a. Troubleshooting techniques in cemented annulus will include casing expansion or BiSN application
  20. Proceed to next job steps only after verifying a passing bubble test
  21. Spot **68** sacks Class C cement from 1000' to 0' to isolate salt, FW. **Verify cement at surface across all casing annulus.**
  22. While RDMO, perform 30-minute bubble test on surface and production casings. Record results to meet the barrier standard intent.
  23. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.
- Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.

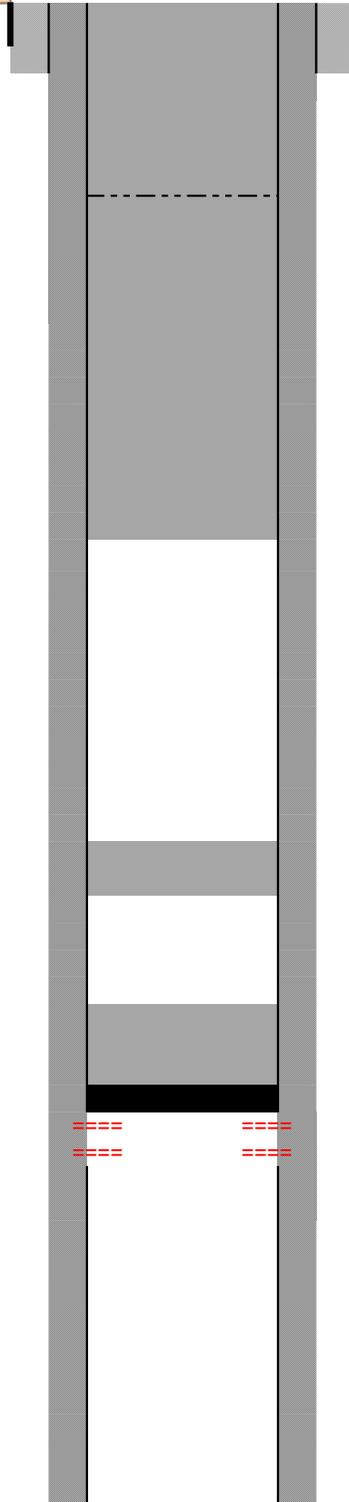
Proposed wellbore schematic

Well Name	BCR Federal 001	County	Eddy
API	30-015-26891	Field	Loving, Brushy Canyon
District	Artesia		

**SURFACE CASING**

Size:	8.625
Wt.:	24
Set @:	412
Sxs cmt:	310
Circ:	yes
TOC:	0
Hole Size:	12.25

Formation Name	TD, ft
	Top
Salado Salt	180
Base of salt	2,435
Delaware Sand	2,665
Bone Spring	6218



Fill remaining wellbore w/ cmt to surface  
Cmt from 1000' to surface

Isolate Delaware Sand, Salt  
in two stages

Cmt from 2715' to 1000'  
Conduct bubble test and ensure it is  
passing prior to spotting cement  
to surface.

Approval Subject to  
General Requirements and  
Special Stipulations  
Attached

Isolate DV Tool  
DV Tool at 4497'  
Cmt from 4550' to 4400'

Proposed CIBP set depth 5935'  
Spot minimum 100' of cement  
Pressure test CIBP

**PRODUCTION CASING**

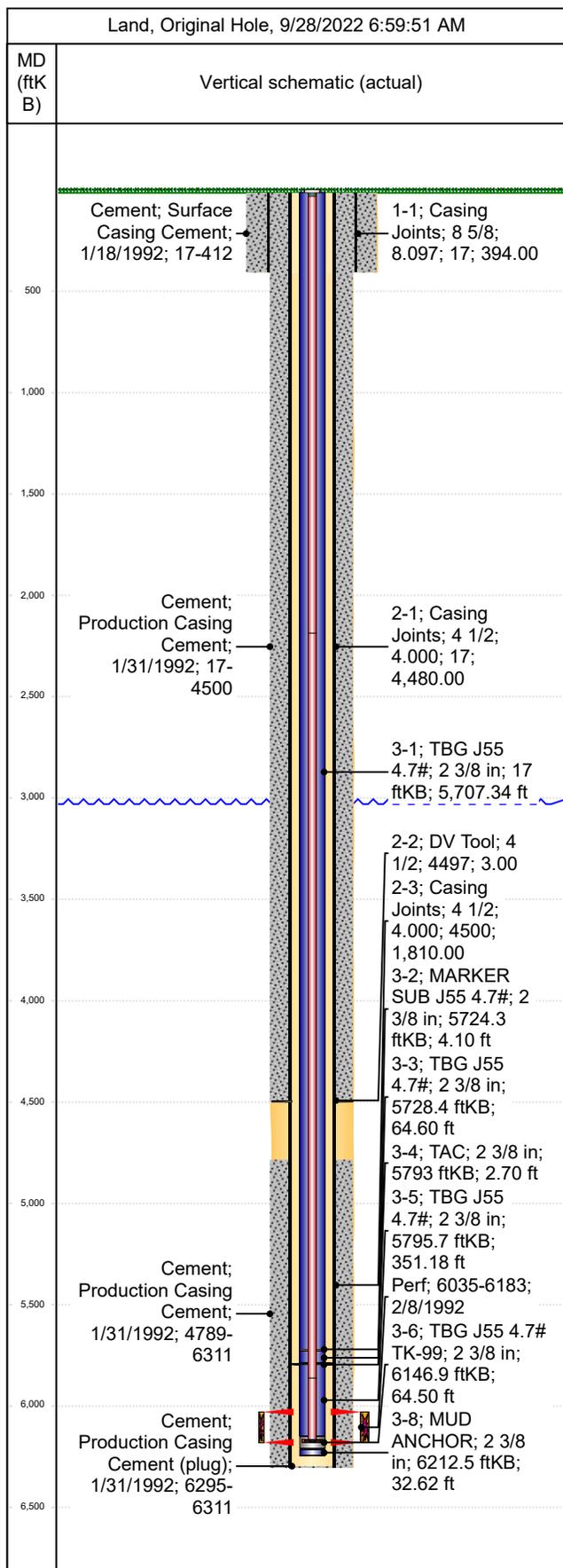
Size:	4.5
Wt.:	11.6
Set @:	6311
Sxs Cmt:	1407
TOC:	0
Hole Size:	7.875

PBTD	6400
TD	7750



# Wellbore Schematic

Well Name BCR FEDERAL 001	Lease BCR FEDERAL	Field Name Loving East	Business Unit Mid-Continent
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Job Details						
Job Category		Start Date		Rig/Unit End Date		
Well Services		4/24/2015		4/28/2015		
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	8 5/8	24.00	J-55	ST&C	412	
Production	4 1/2	11.60	J-55	ST&C	6311	
Cement						
Des				Top (ftKB)	Btm (ftKB)	
Surface Casing Cement				17.0	412.0	
Production Casing Cement				17.0	4,500.0	
Production Casing Cement				4,789.0	6,311.0	
Cement Plug				6,400.0	6,500.0	
Tubing Strings						
Tubing set at 6,245.7ftKB on 4/28/2015 07:00						
Tubing Description		Run Date	String Length (ft)	Set Depth (MD) (ftKB)		
Tubing		4/28/2015	6,228.74	6,245.7		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
TBG J55 4.7#	175	2 3/8	4.70	J-55	5,707.34	5,724.3
MARKER SUB J55 4.7#	1	2 3/8	4.70	J-55	4.10	5,728.4
TBG J55 4.7#	2	2 3/8	4.70	J-55	64.60	5,793.0
TAC	1	2 3/8			2.70	5,795.7
TBG J55 4.7#	11	2 3/8	4.70	J-55	351.18	6,146.9
TBG J55 4.7# TK-99	2	2 3/8	4.70	J-55	64.50	6,211.4
SS MECH SN W/ DIP TUBE ATTACHED	1	2 3/8			1.10	6,212.5
MUD ANCHOR	1	2 3/8			32.62	6,245.1
BULL PLUG	1	2 3/8			0.60	6,245.7
Rod Strings						
Rod String on 4/28/2015 08:00						
Rod Description		Run Date	String Length (ft)	Set Depth (ftKB)		
Rod String		4/28/2015	6,181.00	6,181.0		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
HF SPRAYED METAL POLISH ROD	1	1 1/2		C	16.00	16.0
ROD SUD 97	1	7/8		B	2.00	18.0
ROD SUD 97	1	7/8		B	8.00	26.0
ROD SUD 97	1	7/8		B	10.00	36.0
D-97	86	7/8		B	2,150.00	2,186.0
D-97	147	3/4		B	3,675.00	5,861.0
D-97	12	7/8		B	300.00	6,161.0
D-97	1	7/8		A	4.00	6,165.0
PUMP	1	2		A	16.00	6,181.0
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone	
2/8/1992	6,035.0	6,183.0	1.0	28	BRUSHY CANYON, Original Hole	

Sundry ID 2695210

Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00		0.00	Tag/Verify		
Top of Salt @ 180	128.20	230.00	101.80	Tag/Verify		
Shoe Plug	357.88	462.00	104.12	Tag/Verify	68.00	Spot cement from 1000' to surface. Verify at surface.
Delaware @ 2665	2588.35	2715.00	126.65	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio	114.00	Spot cement from 2715' to 1000'. WOC and Tag.
DV tool plug	4402.03	4547.00	144.97	Tag/Verify	25.00	Spot cement from 4550' to 4400'. WOC and Tag.
CIBP Plug	5900.00	5935.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio	25.00	Set CIBP at 5935'. Spot 25 sxs on top. Leak Test CIBP.
Perforations Plug (If No CIBP)	5977.12	6138.00	160.88	Tag/Verify		
Perforations Plug (If No CIBP)	6071.17	6233.00	161.83	Tag/Verify		
Bonesprings @ 6218	6105.82	6268.00	162.18	If solid		
Shoe Plug	6197.89	6361.00	163.11	Tag/Verify		

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater  
R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft<sup>3</sup>/sx

Class H: 1.06 ft<sup>3</sup>/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

<b>Cave Karst/Potash Cement</b>	<b>Medium</b>	Top of Salt to surface	
<b>Shoe @</b>	<b>412.00</b>		
<b>Shoe @</b>	<b>6311.00</b>		
<b>Perforatons Top @</b>	<b>6149.00</b>	<b>Perforations</b>	<b>6183.00</b>
<b>Perforatons Top @</b>	<b>6035.00</b>	<b>Perforations</b>	<b>6088.00</b>
<b>DV Tool @</b>	<b>4497.00</b>	<b>CIBP @</b>	<b>5935.00</b>

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Jose Martinez-Colon  
Environmental Protection Specialist  
575-234-5951

Mark Mattozzi  
Environmental Protection Specialist  
575-234-5713

Robert Duenas  
Environmental Protection Specialist  
575-234-2229

Trishia Bad Bear, Hobbs Field Station  
Natural Resource Specialist  
575-393-3612



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 156362

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 156362
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	11/4/2022