

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03780
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 14
9. OGRID Number 241333
10. Pool name or Wildcat [40660] Lovington, Paddock
4. Well Location Unit Letter B : 990 feet from the NORTH line and 1741 feet from the EAST line Section 36 Township 16S Range 36E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/31/2022: Utilize packer as base with NMOCD approval
 10/31/2022: Spot 25 sacks Class C cement from 5987' to 5724'. (open hole injection zone)
 10/31/2022: Spot 36 sacks Class C cement from 4658' to 4294'. (San Andres, Grayburg)
 11/1/2022: Perforate at 3960'. No injection (1000 psi). Spot 30 sacks Class C f/ 4010' t/ 3707'.
 Tag at 3655'.
 11/2/2022: Perforate at 2178'. No injection (1000 psi). Receive NMOCD approval to spot
 35 sacks Class C cement from 2228' to 1874'. Tag at 1890'.
 Perforate at 250'. No injection (1000 psi).
 Receive NMOCD approval to spot 30 sacks Class C cement from 300' to surface.
 All strings passing bubble test prior to bringing cement to surface.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 11/8/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Accepted for record – NMOCD gc 11/9/2022 DATE

Conditions of Approval (if any):



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 014	Field Name Lovington	Lease Lovington Paddock Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503780

Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°)	Longitude (°)

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
10/7/2022 10:00	10/7/2022 17:00	PREP	FAC	2.00	
10/29/2022 07:00	10/29/2022 08:00	MOB	MOVEON	1.00	
10/29/2022 08:00	10/31/2022 14:00	ABAN	TBGPULL	12.50	
10/31/2022 14:00	11/2/2022 19:00	ABAN	CMTPLUG	24.50	
		REST	FAC		

Start Date	Summary
10/7/2022	Review JSA, check well for pressure, Production had 20 PSI, surface had 0 PSI. Crew exposed risers and installed new risers, back filled hole, hot bolted head, graded location and broke out concrete for a place for the rig.
10/29/2022	Moved WSU and cement equipment from LPU 101. MIRU. Checked pressure's and flowed down tbq. Pressure test casing 1000 psi 15 min tested good. Established injection rate 1.2 BPM at 800 psi injected 32 bbls. Flowed back ~30 bbls. Squeezed 35 sx class C f/ 6010' t/ 6115'.
10/31/2022	Checked pressure's 0 psi all strings. Pressure tested cement plug 1000 psi 15 min tested good. N/D WH, N/U BOPE. Unable to work packer free. Released on/off tool. Spotted 26 sx class C on top of packer 5987' t/ 5724'. Spot 36 sx class C f/ 4658' t/ 4294'. Left EOT at 3394'.
11/1/2022	Checked pressure's 0 psi all strings. Surface passed bubble test. MIRU WL. Perforate at 3960'. Unable to inject pressured up to 1000 psi and held. Spot 30 sx class C across perms f/ 4010'/ t/ 3707', WOC'd and tagged at 3655'.
11/2/2022	Checked pressure's and bubble tested all strings tested good 0 gas readings. Perforate at 2178'. Unable to inject. Spot 35 sx class C 2228-1874. Tagged at 1890'. Perforated at 250 unable to inject. Spot 30 sx class C 300-0'. N/D BOPE. Rigged down WSU and cement equipment.

As plugged wellbore schematic

Created: 11/19/08 By: chay
 Updated: By:
 Lease: **Lovington Paddock Unit**
 Field: Lovington
 Surf. Loc.: 990' FNL & 1741' FEL
 County: Lea State: NM
 Status: Active Water Injection Well

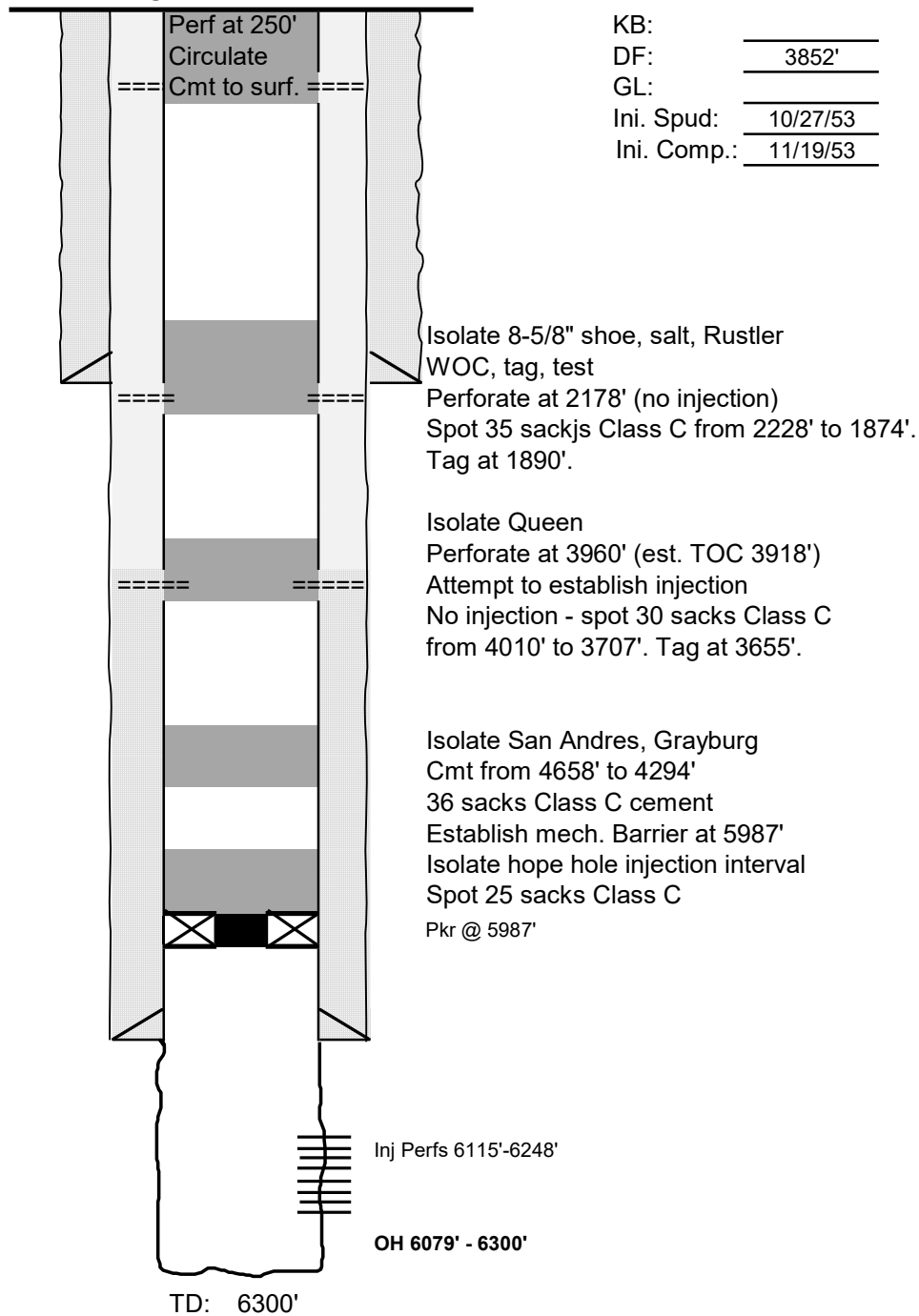
Well #: 14 Lease: Fee
 API: 30-025-03780
 Unit Ltr.: B Section: 36
 TSHP/Rng: T16S / R36E
 Directions: Buckeye, NM
 Chevno: FA4900

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 32#
 Depth: 2110'
 Sxs Cmt: 975
 Circulate: Yes
 TOC: Surf
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 6079'
 Sxs Cmt: 400
 Circulate: No
 TOC: 3918' by TS
 Hole Size: 7-7/8"

Current Status

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COMMENTS

Action 157124

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 157124
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	11/9/2022

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/9/2022