

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-041-20774
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	321552
7. Lease Name or Unit Agreement Name	TUCKER
8. Well Number	3
9. OGRID Number	372233
10. Pool name or Wildcat	WEST TUCKER RANCH, CANYON POOL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator MAMMOTH EXPLORATION, LLC.	
3. Address of Operator 200 N. LORAIN ST., STE 1100 MIDLAND, TX 79701	
4. Well Location Unit Letter A : 660 feet from the N line and 330 feet from the E line Section 8 Township 7S Range 33E NMPM County Roosevelt	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4408'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: P&A on 8/12/2022 <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached report.

well plugged 8/12/22

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

12/20/1984

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Griffin Hays TITLE REGULATORY MANAGER DATE 11/08/2022

Type or print name GRIFFIN HAYS E-mail address: griffin@mammothexp.com PHONE: 432-312-8841

For State Use Only

APPROVED BY: Accepted for record – NMOCD gc 11/9/2022 DATE _____

Conditions of Approval (if any):

Tucker #3

8/8/2022 - Drive to Loc. Jra. Spot equipment and Rig. Rig up. (5:30-9) C/O to rod equipment. Open well. 0 psi. Remove Horse head from pump jack. Ld polish rod. Unseat rod pump. Worked for 30 min. Rod pump came free. Rig up floor, tongs, rod table. Pooh LD Rods $75 = 1" \ 89 = 7/8" \ 179 = 3/4"$ Rod pump. C/O to tbq equipment. Rig down floor, tongs, rod table. Close well in. Shut down. Drive home.

8/9/2022 - Drive to Loc. Jra. Open well. 0 psi. Unflange wellhead. Nipple up bop, floor, slips.(7-9) Work tbq anchor for 1 hr. Finally came free. Pooh with tbq SB 270 jts. TAC. 6 jts below TAC. (9-3) Setup WL rih with gauge ring to 8930'. Ok. Pooh with gauge ring. Rbih with cibp and set at 8930'. Ok. Pooh with setting tool. Rd. WL. Close well in. Shut down. Drive home

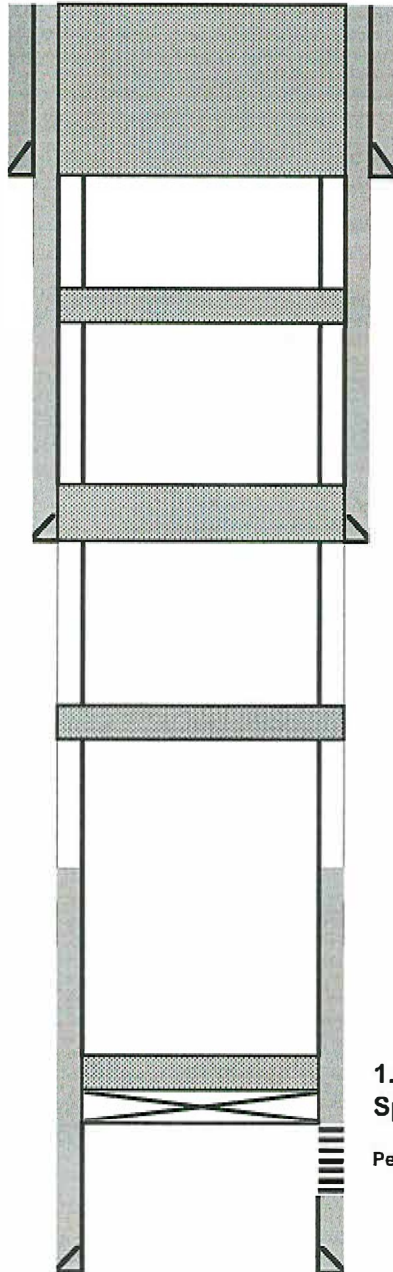
8/10/2022 - Drive to Loc. JRA. Open well 0 psi. Rih open ended with tbq total of 283 jts. Picked up 8 from floor. Tagged CIBP at 8930'. Ok. Setup pump. Pump mix 200 bbls with 50 sx salt gel. Pressure test casing to 600 psi. Ok. Held 15 min. Spot mix 25 sx Class H Cement 8930 - 226= 8704' toc 50 bbls disp. Ok. Pooh SB 76 jts. Ld 1. 206 in hole. Spot mix 25 sx Class C Cement at 6500'. 6500 - 253'= 6247' Toc 36 bbls disp. Ok. Pooh sb total of 164 jts. Ld 116 jts. Close well in Shut down. Drive home.

8/11/2022 - Drive to Loc. Jra. Open well 0 psi. Wait 1 hr for it to stop raining and lightning. Ok. Setup WL. Rih perf casing at 5135' with 4 shots 1- 11/16". Ok. Pooh RD WL. Rih with 5-1/2 AD-1 packer set at 4725 with 150 jts. Pressure test perfs to 600 psi held 15 min. Ok. Rbih eot at 5185 164 jts. Spot mix 25 sx Class C Cement 5185' - 253' =4932 toc 28.5 bbls disp. 1 sx C.C. ok. Pooh SB 18 jts Ld 18 jts. Woc 4 hrs. Rih with wl tag cement at 4915'. Ok. Pooh perforate casing at 4560' with 4 shots 1-11/16". Ok. Pooh RD WL. Set packer at 4032 with 128 jts. Ok. Circulate out 9-5/8 casing with 80 bbls. Squeeze mix 100 sx Class C Cement 4560 - 344=4216 Toc 27 bbls disp. Ok. Pooh Ld 65 jts. Packer at 1984 with 63 jts. Close well in. Tag in the morning. Shut down. Drive home

8/12/2022 - Drive to loc. Jra. Open well 0 psi. Rih with wl tag cement at 4197. Ok. Pooh perf casing at 2370. Ok. Pooh rd wl. Set packer at 1984. Circulate 10 bbls out 9-5/8 casing. Squeeze mix 50 sx Class C Cement 2370 - 154= 2216 toc 17 bbls disp. Pooh Ld 63 jts and packer. Ld 18 jts from derrick. Rih with WL. Perf casing at 410. Ok pooh RD WL. Set packer at 10'. Circulate 10 bbls out 9-5/8 casing squeeze mix 110 bbls 410 to surface. Ok. Nd BOP, floor, tongs, slips. Top off casing with 10 sx. Clean out pump. Clean out pit. Put up pump and pit equipment. Rig Down. Clean Location. Get ready to move.

Mammoth			
Author:	Abby-BCM & Associates, Inc		
Well Name	Tucker	Well No.	#3
Field	West Tucker Ranch Canyon Pool		
County	Roosevelt	API #:	30-041-20774
State	New Mexico	Location:	Sec 8, T7S, R33E
Spud Date	12/20/1985	GL:	660 FNL 330FEL
			4408'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8		48#	360	17 1/2	360	0
Inter Csg	9 5/8		43.5#	4,510	12 1/4	1,900	0
Prod Csg	5 1/2		17#	9,204	7 7/8	500	5,396



13 3/8 48# CSG @ 360
5. Perf & Sqz 90 sx cmt @ 410' to surface.

4. Perf & Sqz 50 sx cmt @ 2370-2220'. (Yates)

9 5/8 43.5# CSG @ 4,510
3. Perf & Sqz 80 sx cmt @ 4560-4220' WOC & Tag (9 5/8" Shoe & T/Salt)

2. Perf & Sqz 50 sx cmt @ 5135'-4980'. WOC & Tag (B/Salt)

1. Set 5 1/2" CIBP @ 8930'. Circulate hole w/ MLF. Pressure test csg.
Spot 25 sx cmt @ 8930-8780'.

Perfs @ 8981-8987

5 1/2 17# CSG @ 9,204

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COMMENTS

Action 156910

COMMENTS

Operator: MAMMOTH EXPLORATION, LLC 200 North Loraine Street Midland, TX 79701	OGRID: 372233
	Action Number: 156910
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	11/9/2022

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Created By	Condition	Condition Date
gcordero	None	11/9/2022