

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Additional Information

Additional Remarks

TO: 100 FSL & 1700 FWL (32.471930, -103.614342)

Location of Well

0. SHL: SESW / 700 FSL / 1825 FWL / TWSP: 21S / RANGE: 33E / SECTION: 7 / LAT: 32.488092 / LONG: -103.613926 (TVD: 0 feet, MD: 0 feet)

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BHL: SESW / 100 FSL / 2310 FWL / TWSP: 21S / RANGE: 33E / SECTION: 18 / LAT: 32.471934 / LONG: -103.612364 (TVD: 11650 feet, MD: 16540 feet)

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CONFIDENTIAL

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46720	² Pool Code 97895	³ Pool Name WC-025 G-08 S213304D; BONE SPRING
⁴ Property Code 332650	⁵ Property Name SOMBREIRO 18 2BS FED COM	⁶ Well Number 4H
⁷ OGRID No. 372137	⁸ Operator Name CHISHOLM ENERGY OPERATING, LLC	⁹ Elevation 3901.0'

¹⁰Surface Location

UL or lot no. N	Section 7	Township 21S	Range 33E	Lot Idn	Feet from the 600	North/South line SOUTH	Feet from the 1845	East/West line WEST	County LEA
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"Bottom Hole Location If Different From Surface

UL or lot no. N	Section 18	Township 21S	Range 33E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1700	East/West line WEST	County LEA
¹² Dedicated Acres 160		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

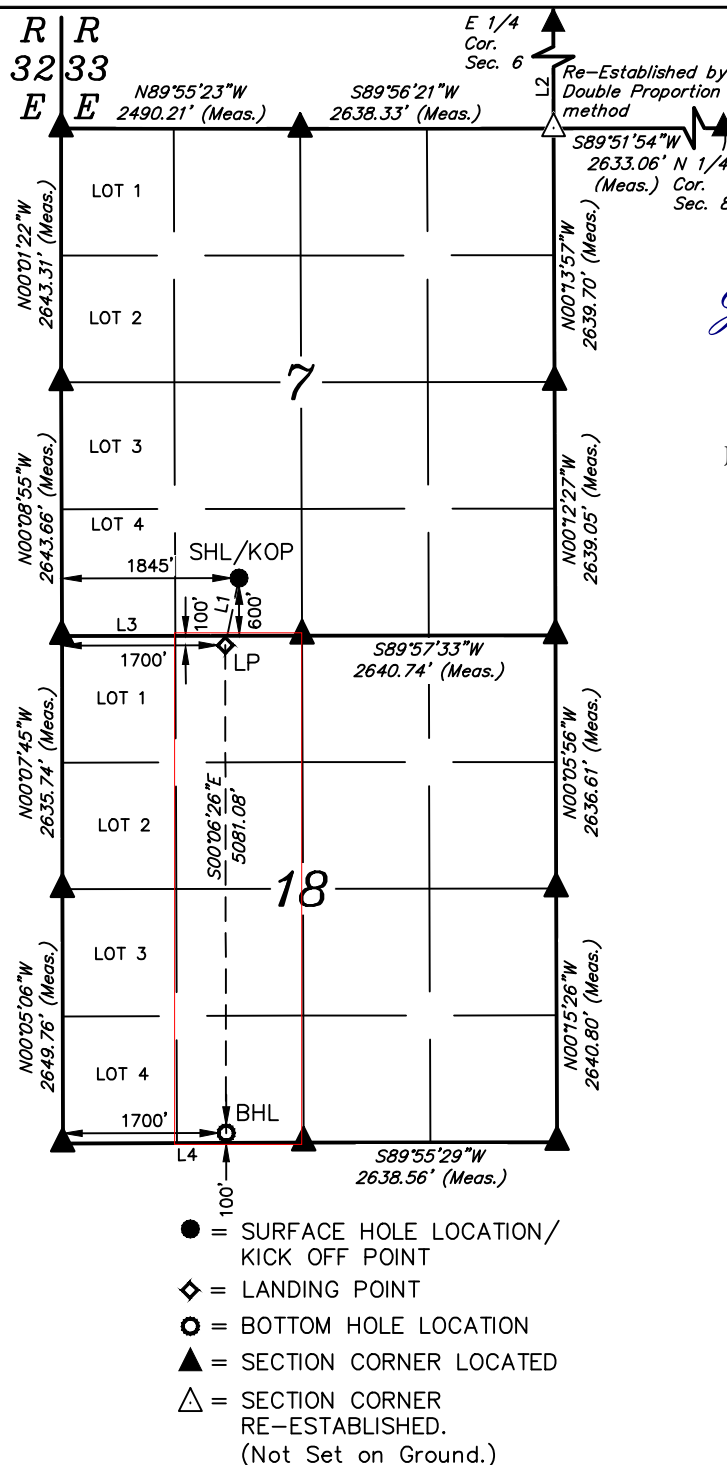
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S11°32'59"W	714.71'
L2	N00°08'57"W	2639.68'
L3	S89°51'59"W	2500.17'
L4	S89°43'03"W	2508.90'

NAD 83 (SHL/KOP)
LATITUDE = 32°29'16.14" (32.487817°)
LONGITUDE = 103°36'49.90" (103.613861°)
NAD 27 (SHL/KOP)
LATITUDE = 32°29'15.70" (32.487694°)
LONGITUDE = 103°36'48.14" (103.613372°)
STATE PLANE NAD 83 (N.M. EAST)
N: 541946.83' E: 763178.87'
STATE PLANE NAD 27 (N.M. EAST)
N: 541885.28' E: 721997.24'

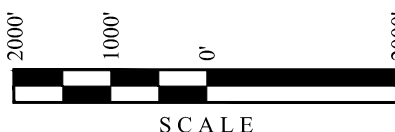
NAD 83 (LANDING POINT)
LATITUDE = 32°29'09.22" (32.485894°)
LONGITUDE = 103°36'51.59" (103.614331°)
NAD 27 (LANDING POINT)
LATITUDE = 32°29'08.77" (32.485771°)
LONGITUDE = 103°36'49.83" (103.613842°)
STATE PLANE NAD 83 (N.M. EAST)
N: 541246.11' E: 763038.76'
STATE PLANE NAD 27 (N.M. EAST)
N: 541184.59' E: 721857.10'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°28'18.95" (32.471930°)
LONGITUDE = 103°36'51.63" (103.614342°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°28'18.51" (32.471807°)
LONGITUDE = 103°36'49.87" (103.613853°)
STATE PLANE NAD 83 (N.M. EAST)
N: 536166.01' E: 763069.68'
STATE PLANE NAD 27 (N.M. EAST)
N: 536104.63' E: 721887.90'



NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



DRAWN BY: R.J. 03-03-21
REV: 1 03-22-21 D.J.S. (SHL MOVE)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jennifer Elrod 3/24/2021
Signature Date

JENNIFER ELROD
Printed Name

JELROD@CHISHOLMENERGY.COM
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 16, 2021

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



Certificate Number:

Intent ☐ As Drilled ☐

API # 30-025-46720		
Operator Name: CHISHOLM ENERGY OPERATING, LLC	Property Name: SOMBRERO 18 2BS FED COM	Well Number 4H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	7	21S	33E		600	SOUTH	1845	WEST	LEA
Latitude 32.487817					Longitude -103.613861				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	18	21S	33E		100	NORTH	1700	WEST	LEA
Latitude 32.485894					Longitude -103.614331				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	18	21S	33E	4	100	SOUTH	1700	WEST	LEA
Latitude 32.471930					Longitude -103.614342				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-46718		
Operator Name: CHISHOLM ENERGY OPERATING, LLC	Property Name: SOMBRERO 18 3BS FED COM	Well Number 2H

KZ 06/29/2018

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Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 156104

CONDITIONS

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 156104
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	11/10/2022