Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☐ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

[323150]

2. Name of Operator **[215099]**

9. API Well No. **30-025-50786**

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool, or Exploratory **[97741]**
xxx

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface

At proposed prod. zone

11. Sec., T. R. M. or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office*

12. County or Parish

13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
Title		
Approved by *(Signature)*	Name *(Printed/Typed)*	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NGMP Rec 11/09/2022

KZ
11/10/2022

SL

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 09/27/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-50786	97741	WC G-09 S253335K;LOWER BONE SPRING

[4] Property Code	[5] Property Name	[6] Well Number
323150	RED HILLS UNIT	103H

[7] OGRID No.	[8] Operator Name	[9] Elevation
215099	CIMAREX ENERGY CO.	3354.4'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	25S	33E		395	NORTH	2330	EAST	LEA

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	26S	33E		100	SOUTH	1907	EAST	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

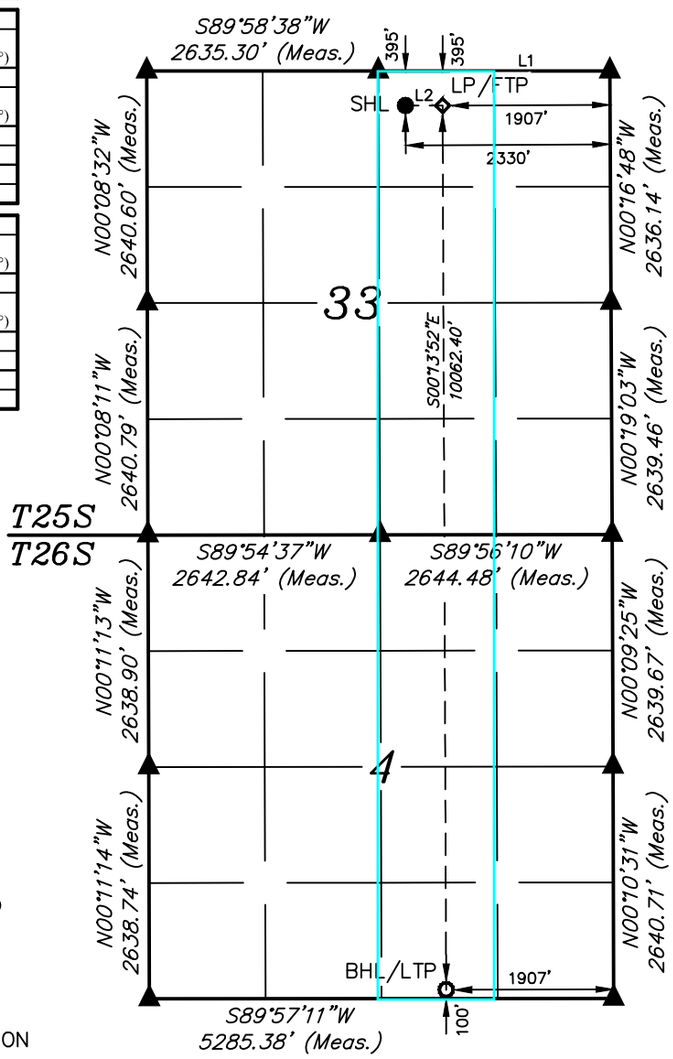
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°05'35.53" (32.093202°)
LONGITUDE = 103°34'34.59" (103.576274°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°05'35.08" (32.093077°)
LONGITUDE = 103°34'32.89" (103.575804°)
STATE PLANE NAD 83 (N.M. EAST)
N: 398466.55' E: 775782.00'
STATE PLANE NAD 27 (N.M. EAST)
N: 398408.94' E: 734595.50'

NAD 83 (LP/FTP)
LATITUDE = 32°05'35.52" (32.093199°)
LONGITUDE = 103°34'29.67" (103.574910°)
NAD 27 (LP/FTP)
LATITUDE = 32°05'35.07" (32.093074°)
LONGITUDE = 103°34'27.98" (103.574439°)
STATE PLANE NAD 83 (N.M. EAST)
N: 398468.43' E: 776204.67'
STATE PLANE NAD 27 (N.M. EAST)
N: 398410.82' E: 735018.16'

NAD 83 (BHL/LTP)
LATITUDE = 32°03'55.96" (32.065544°)
LONGITUDE = 103°34'29.54" (103.574871°)
NAD 27 (BHL/LTP)
LATITUDE = 32°03'55.51" (32.065419°)
LONGITUDE = 103°34'27.85" (103.574403°)
STATE PLANE NAD 83 (N.M. EAST)
N: 388408.08' E: 776287.23'
STATE PLANE NAD 27 (N.M. EAST)
N: 388350.72' E: 735100.24'



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°59'45"W	2637.35'
L2	N89°59'04"E	422.74'

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
◇ = LANDING POINT/FIRST TAKE POINT
○ = BOTTOM HOLE LOCATION/LAST TAKE POINT
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'

SCALE
DRAWN BY: T.L.L. 02-13-20

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 7/13/20
Signature Date

Amithy Crawford
Printed Name

acrawford@cimarex.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 27, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
02-18-20
PROFESSIONAL SURVEYOR

Certificate Number:

Intent ☐ As Drilled ☐

API # 30-025-50786		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

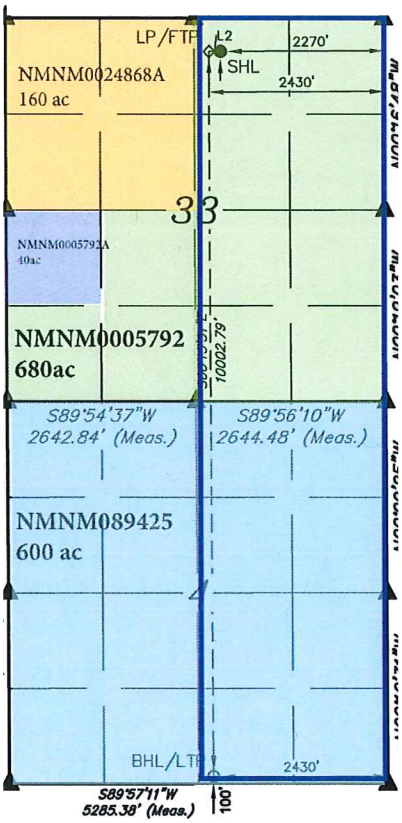
API #		
Operator Name:	Property Name:	Well Number

Estimated Formation Tops

Formation:	Top:	Formation:	Top:

RED HILLS W2E2 Pad 3

LEASE MAP



E POINT

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description
Effective May 25, 2021

I. Operator: Cimarex Energy Company **OGRID:** 215099 **Date:** 11/9/2022

II. Type: X Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Red Hills Unit 103H	30-025-50786	B, Sec 33 T25S, R33E	395 FNL/2330 FEL	2000	3200	6000

IV. Central Delivery Point Name: Red Hills 33-4 CDP Sales [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Red Hills Unit 103H	30-025-50786	12/1/2023	2/29/2024	5/29/2024	6/13/2024	6/13/2024

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(f)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- **(i)** other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	Sarah Jordan
Printed Name:	Sarah Jordan
Title:	Regulatory Analyst
E-mail Address:	sarah.jordan@coterra.com
Date:	11/9/2022
Phone:	432/620-1909

OIL CONSERVATION DIVISION

(Only applicable when submitted as a standalone form)

Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

From State of New Mexico, Natural Gas Management Plan

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

XEC Standard Response

Standard facility gas process flow begins at the inlet separator. These vessels are designed based off of forecasted rates and residence times in accordance with, and often greater than, API 12J. The separated gas is then routed to an additional separation vessel (ie sales scrubber) in order to extract liquids that may have carried over or developed due to the decrease in pressure. The sales scrubber is sized based on API 521. From the sales scrubber, the gas leaves the facility and enters the gas midstream gathering network.

Cimarex
VII. Operational Practices

Cimarex values the sustainable development of New Mexico's natural resources. Venting and flaring of natural gas is a source of waste in the industry, and Cimarex will ensure that its values are aligned with those of NMOCD. As such, Cimarex plans to take pointed steps to ensure compliance with Subsection A through F of 19.15.27.8 NMAC.

Specifically, below are the steps Cimarex will plan to follow under routine well commissioning and operations.

1. Capture or combust natural gas during drilling operations where technically feasible, using the best industry practices and control technologies.
    a. All flares during these operations will be a minimum of 100ft away from the nearest surface-hole location.
2. All gas present during post-completion drill-out and flow back will be routed through separation equipment, and, if technically feasible, flare unsellable vapors rather than vent. Lastly, formal sales separator commissioning to process well-stream fluids and send gas to a gas flow line/collection system or use the gas for on-site fuel or beneficial usage, gas as soon as is safe and technically feasible.
3. Cimarex will ensure the flare or combustion equipment is properly sized to handle expected flow rates, ensure this equipment is equipped with an automatic or continuous ignition source, and ensure this equipment is designed for proper combustion efficiency.
4. If Cimarex must flare because gas is not meeting pipeline specifications, Cimarex will limit flaring to <60 days, analyze gas composition at least twice per week, and route gas into a gathering pipeline as soon as pipeline specifications are met.
5. Under routine production operations, Cimarex will not flare/vent unless:
    a. Venting or flaring occurs due to an emergency or equipment malfunction.
    b. Venting or flaring occurs as a result of unloading practices, and an operator is onsite (or within 30 minutes of drive time and posts contact information at the wellsite) until the end of unloading practice.
    c. The venting or flaring occurs during automated plungerlift operations, in which case the Cimarex operator will work to optimize the plungerlift system to minimize venting/flaring.
    d. The venting or flaring occurs during downhole well maintenance, in which case Cimarex will work to minimize venting or flaring operations to the extent that it does not pose a risk to safe operations.
    e. The well is an exploratory well, the division has approved the well as an exploratory well, venting or flaring is limited to 12 months, as approved by the division, and venting/flaring does not cause Cimarex to breach its State-wide 98% gas capture requirement.
    f. Venting or flaring occurs because the stock tanks or other low-pressure vessels are being gauged, sampled, or liquids are being loaded out.
    g. The venting or flaring occurs because pressurized vessels are being maintained and are being blown-down or depressurized.
    h. Venting or flaring occurs as a result of normal dehydration unit operations.

i. Venting or flaring occurs as a result of bradenhead testing.
j. Venting or flaring occurs as a result of normal compressor operations, including general compressor operations, compressor engines and turbines.
k. Venting or flaring occurs as a result of a packer leakage test.
l. Venting or flaring occurs as a result of a production test lasting less than 24 hours unless otherwise approved by the division.
m. Venting or flaring occurs as a result of new equipment commissioning and is necessary to purge impurities from the pipeline or production equipment.

6. Cimarex will maintain its equipment in accordance with its Operations and Maintenance Program, to ensure venting or flaring events are minimized and that equipment is properly functioning.
7. Cimarex will install automatic tank gauging equipment on all production facilities constructed after May 25, 2021, to ensure minimal emissions from tank gauging practices.
8. By November 25, 2022, all Cimarex facilities equipped with flares or combustors will be equipped with continuous pilots or automatic igniters, and technology to ensure proper function, i.e. thermocouple, fire-eye, etc…
9. Cimarex will perform AVO (audio, visual, olfactory) facility inspections in accordance with NMOCD requirements. Specifically, Cimarex will:
    a. Perform weekly inspections during the first year of production, and so long as production is greater than 60 MCFD.
    b. If production is less than 60 MCFD, Cimarex will perform weekly AVO inspections when an operator is present on location, and inspections at least once per calendar month with at least 20 calendar days between inspections.
10. Cimarex will measure or estimate the volume of vented, flared or beneficially used natural gas, regardless of the reason or authorization for such venting or flaring.
11. On all facilities constructed after May 25, 2021, Cimarex will install metering where feasible and in accordance with available technology and best engineering practices, in an effort to measure how much gas could have been vented or flared.
    a. In areas where metering is not technically feasible, such as low-pressure/low volume venting or flaring applications, engineering estimates will be used such that the methodology could be independently verified.
12. Cimarex will fulfill the division's requirements for reporting and filing of venting or flaring that exceeds 50 MCF in volume or last eight hours or more cumulatively within any 24-hour period.

VIII. Best Management Practices to minimize venting during active and planned maintenance

Cimarex strives to ensure minimal venting occurs during active and planned maintenance activities. Below is a description of common maintenance practices, and the steps Cimarex takes to limit venting exposure.

- **Workovers:**
  - Always strive to kill well when performing downhole maintenance.
  - If vapors or trapped pressure is present and must be relieved then:
    - Initial blowdown to production facility:
      - Route vapors to LP flare if possible/applicable
    - Blowdown to portable gas buster tank:
      - Vent to existing or portable flare if applicable.

- **Stock tank servicing:**
  - Minimize time spent with thief hatches open.
  - When cleaning or servicing via manway, suck tank bottoms to ensure minimal volatiles exposed to atmosphere.
    - Connect vacuum truck to low pressure flare while cleaning bottoms to limit venting.
  - Isolate the vent lines and overflows on the tank being serviced from other tanks.

- **Pressure vessel/compressor servicing and associated blowdowns:**
  - Route to flare where possible.
  - Blow vessel down to minimum available pressure via pipeline, prior to venting vessel.
  - Preemptively changing anodes to reduce failures and extended corrosion related servicing.
  - When cleaning or servicing via manway, suck vessel bottoms to ensure minimal volatiles exposed to atmosphere.

- **Flare/combustor maintenance:**
  - Minimize downtime by coordinating with vendor and Cimarex staff travel logistics.
  - Utilizing preventative and predictive maintenance programs to replace high wear components before failure.
  - Because the flare/combustor is the primary equipment used to limit venting practices, ensure flare/combustor is properly maintained and fully operational at all times via routine maintenance, temperature telemetry, onsite visual inspections.

The Cimarex expectation is to limit all venting exposure. Equipment that may not be listed on this document is still expected to be maintained and associated venting during such maintenance minimized.

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**Cimarex Energy Company**
LEASE NO.:	**NMNM0005792**
LOCATION:	Section 33, T.25 S., R.33 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	Red Hills Unit 103H
SURFACE HOLE FOOTAGE:	395'/N & 2330'/E
BOTTOM HOLE FOOTAGE	100'/S & 1907'/W

COA

H2S	(•) Yes	( ) No	
Potash	(•) None	( ) Secretary	( ) R-111-P
Cave/Karst Potential	(•) Low	( ) Medium	( ) High
Cave/Karst Potential	( ) Critical		
Variance	( ) None	(•) Flex Hose	( ) Other
Wellhead	( ) Conventional	(•) Multibowl	( ) Both
Other	[ ] 4 String Area	[ ] Capitan Reef	[ ] WIPP
Other	[x] Fluid Filled	[ ] Cement Squeeze	[ ] Pilot Hole
Special Requirements	[ ] Water Disposal	[ ] COM	[x] Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Bell Canyon** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **10-3/4** inch surface casing shall be set at approximately **1050** feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8**

hours or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept 1/3rd fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is: Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.

b. Second stage above DV tool:

- Cement to surface. If cement does not circulate, contact the appropriate BLM office.
  Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.

Operator is approved for a variance for 5 ½" x 7 5/8" annular casing clearance.

3. The minimum required fill of cement behind the **5-1/2** x **5** inch production casing is:
   - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M)** psi. **Variance is approved to use a** Choose an item. **Annular which shall be tested to 5000 (5M) psi.**

a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
c. Manufacturer representative shall install the test plug for the initial BOP test.
d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months. (This is not necessary for secondary recovery unit wells).

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
b. When the operator proposes to set surface casing with Spudder Rig
   - Notify the BLM when moving in and removing the Spudder Rig.
   - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
   - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive

strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

    b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).

    c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
ZS 052322

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U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data
10/31/2022

APD ID: 10400058974
Submission Date: 08/10/2020
Operator Name: CIMAREX ENERGY COMPANY
Well Name: RED HILLS UNIT
Well Number: 103H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes
Show Final Text

Section 1 - General

APD ID: 10400058974
Tie to previous NOS? Y
Submission Date: 08/10/2020
BLM Office: Carlsbad
User: AMITHY CRAWFORD
Title: Regulatory Analyst
Federal/Indian APD: FED
Is the first lease penetrated for production Federal or Indian? FED
Lease number: NMNM005792
Lease Acres:
Surface access agreement in place?
Allotted?
Reservation:
Agreement in place? NO
Federal or Indian agreement:
Agreement number:
Agreement name:
Keep application confidential? Y
Permitting Agent? NO
APD Operator: CIMAREX ENERGY COMPANY
Operator letter of

Operator Info

Operator Organization Name: CIMAREX ENERGY COMPANY
Operator Address: 1700 LINCOLN STREET SUITE 1800
Zip: 80203
Operator PO Box:
Operator City: DENVER
State: CO
Operator Phone: (303)295-3995
Operator Internet Address: hknauls@cimarex.com

Section 2 - Well Information

Well in Master Development Plan? NO
Master Development Plan name:
Well in Master SUPO? NO
Master SUPO name:
Well in Master Drilling Plan? NO
Master Drilling Plan name:
Well Name: RED HILLS UNIT
Well Number: 103H
Well API Number:
Field/Pool or Exploratory? Field and Pool
Field Name: Russell
Pool Name: WC-025 G-06 S253329D; UPR Bone Spring

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Is the proposed well in an area containing other mineral resources? USEABLE WATER,NATURAL GAS,OIL

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** Y **New surface disturbance?** N

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** Red Hills Unit **Number:** W2E2-W

Well Class: HORIZONTAL **Number of Legs:** 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 23 Miles **Distance to nearest well:** 20 FT **Distance to lease line:** 395 FT

Reservoir well spacing assigned acres Measurement: 320 Acres

Well plat: Red_Hills_Unit_103H_C102_20200715092951.pdf

Red_Hills_Unit_W2E2_W_C102_BLM_Lease_20200715093013.pdf

Well work start Date: 11/30/2020 **Duration:** 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number: **Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	395	FNL	2330	FEL	25S	33E	33	Aliquot NWNE	32.093202	-103.576274	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 0005792	3354	0	0	Y
KOP Leg #1	395	FNL	2330	FEL	25S	33E	33	Aliquot NWNE	32.093202	-103.576274	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 0005792	-7218	10598	10572	Y

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
PPP Leg #1-1	395	FNL	1907	FEL	25S	33E	33	Aliquot NWNE	32.093199	-103.57491	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 0005792	-7696	11348	11050	Y
EXIT Leg #1	100	FSL	1907	FEL	26S	33E	4	Aliquot SWSE	32.065544	-103.574871	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 89425	-7696	21004	11050	Y
BHL Leg #1	100	FSL	1907	FWL	26S	33E	4	Aliquot SWSE	32.065544	-103.574871	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 89425	-7696	21004	11050	Y

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report
10/31/2022

APD ID: 10400058974 **Submission Date:** 08/10/2020

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Well Type: OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
784838	RUSTLER	3608	920	920	LIMESTONE	USEABLE WATER	N
784839	TOP SALT	2274	1334	1334	ANHYDRITE	NONE	N
784840	BASE OF SALT	-1284	4892	4892	ANHYDRITE	NONE	N
784841	BELL CANYON	-1311	4919	4919	SANDSTONE	NONE	N
784842	CHERRY CANYON	-2411	6019	6019	SANDSTONE	NONE	N
784843	BRUSHY CANYON	-3970	7578	7578	SANDSTONE	NONE	N
784844	BONE SPRING	-5439	9047	9047	LIMESTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M **Rating Depth:** 21005

Equipment: A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.
Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only. Cimarex requests a 5M annular variance for the 10M BOP system. See attached procedure

Testing Procedure: A multi-bowl wellhead system will be utilized. After running the 10-3/4" surface casing, a 13 5/8 BOP/BOPE system with a minimum working pressure of 10000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 10000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendors representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder, monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 10000 psi. The surface

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Choke Diagram Attachment:

Red_Hills_Unit_103H_Choke_10M_20200715093456.pdf

BOP Diagram Attachment:

Red_Hills_Unit_103H_BOP_10M_20200715093502.pdf

Pressure Rating (PSI): 5M **Rating Depth:** 11348

Equipment: A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.
Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

Testing Procedure: A multi-bowl wellhead system will be utilized. After running the 10-3/4" surface casing, a 13 5/8 BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendors representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder, monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Choke Diagram Attachment:

Red_Hills_Unit_103H_Choke_5M_20200715093426.pdf

BOP Diagram Attachment:

Red_Hills_Unit_103H_BOP_5M_20200715093433.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	975	0	975	3354	2379	975	J-55	40.5	BUTT	3.54	7.02	BUOY	15.93	BUOY	15.93
2	PRODUCTION	6.75	5.5	NEW	API	N	0	10598	0	10598	3608	-7244	10598	HCL-80	20	LT&C	1.38	1.33	BUOY	2.09	BUOY	2.09
3	INTERMEDIATE	9.875	7.625	NEW	API	N	0	11348	0	11348	3608	-7994	11348	L-80	29.7	BUTT	2.78	1.33	BUOY	2.02	BUOY	2.02
4	PRODUCTION	6.75	5.0	NEW	API	N	10598	21005	10598	11050	-7244	-7696	10407	P-110	18	BUTT	1.87	1.9	BUOY	71.29	BUOY	71.29

Casing Attachments

Casing ID: 1 **String** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Red_Hills_Unit_103H_Casing_Assumptions_20200715093534.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Casing Attachments

Casing ID: 2 **String** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Red_Hills_Unit_103H_Casing_Assumptions_20200715093741.pdf

Red_Hills_Unit_Production_csg_Tapered_Specs_20211020144416.pdf

Casing ID: 3 **String** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Red_Hills_Unit_103H_Casing_Assumptions_20200715093700.pdf

Spec_Sheet_for_Intermediate__7.625__L80HC_casing_20211020124520.pdf

Casing ID: 4 **String** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Red_Hills_Unit_103H_Casing_Assumptions_20200715093619.pdf

Red_Hills_Unit_Production_csg_Tapered_Specs_20211020144356.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead		0	0	0	0	0	0	0	0	0
SURFACE	Lead		0	975	328	1.72	13.5	564	42	Class C	Bentonite
SURFACE	Tail		0	975	156	1.34	14.8	209	42	Class C	LCM
INTERMEDIATE	Lead		0	4900	795	1.88	12.9	1494	40	35:65 (POZ C)	Salt Bentonite
INTERMEDIATE	Lead	4900	4900	11348	483	3.64	10.3	1758	47	Tuned Light	LCM
INTERMEDIATE	Tail		4900	11348	207	1.3	14.2	269	47	50:50 (POZ H)	Salt Bentonite, Fluid Loss, Dispersant, SMS
PRODUCTION	Lead		0	21005	1124	1.3	14.2	1461	25	50:50 (POZ H)	Salt, Bentonite, Fluid Loss, Dispersant, SMS

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	975	SPUD MUD	8.3	8.8							
975	11348	OTHER : Brine Diesel Emulsion- The Brine Emulsion is completely saturated brine fluid that ties diesel into itself to lower the weight of the fluid. The drilling fluid is completely salt saturated.	8.5	9							
11348	21005	OTHER : Cut Brine or OBM	12	12.5							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

No DST Planned

List of open and cased hole logs run in the well:

GAMMA RAY LOG,DIRECTIONAL SURVEY,COMPENSATED NEUTRON LOG,

Coring operation description for the well:

N/A

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 7182 **Anticipated Surface Pressure:** 4751

Anticipated Bottom Hole Temperature(F): 179

Anticipated abnormal pressures, temperatures, or potential geologic hazards? YES

Describe:

Lost circulation may be encountered in the Delaware mountain group. Abnormal pressure as well as hole stability issues may be encountered in the Wolfcamp.

Contingency Plans geoharzards description:

Lost circulation material will be available, as well as additional drilling fluid along with the fluid volume in the drilling rig pit system. Drilling fluid can be mixed on location or mixed in vendor mud plant and trucked to location if needed. Sufficient barite will be available to maintain appropriate mud weight for the Wolfcamp interval.

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

Red_Hills_Unit_W2E2_W_H2S_Plan_20211019151724.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Red_Hills_Unit_103H_AC_Report_20200715094152.pdf

Red_Hills_Unit_103H_Directional_20200715094158.pdf

Other proposed operations facets description:

Other proposed operations facets attachment:

Red_Hills_Unit_103H_Gas_Capture_20200715094212.pdf

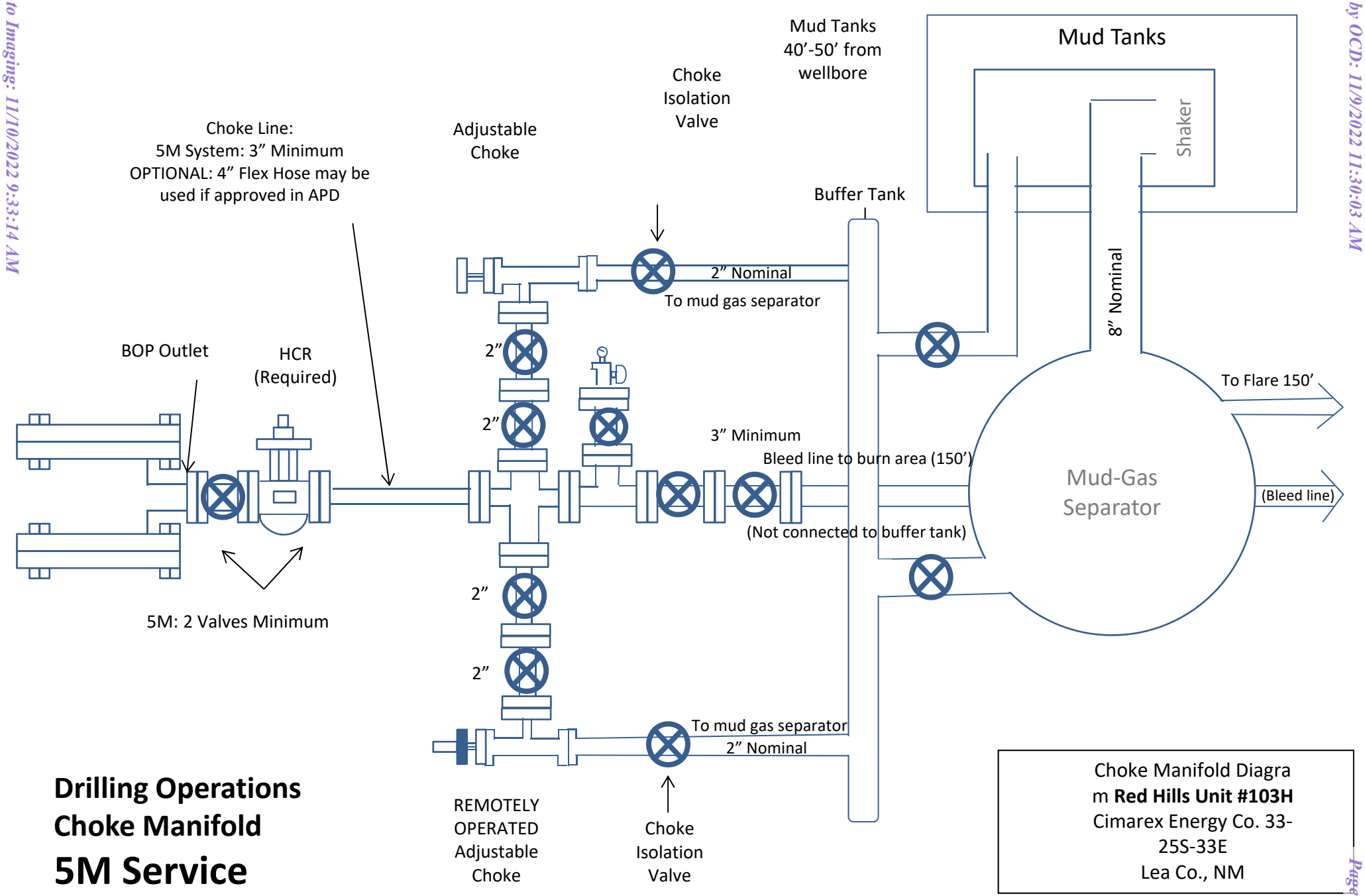
Red_Hills_Unit_103H_Drilling_Plan_20200715094220.pdf

Other Variance attachment:

Red_Hills_Unit_W2E2_W_Flex_Hose_20200713135728.pdf

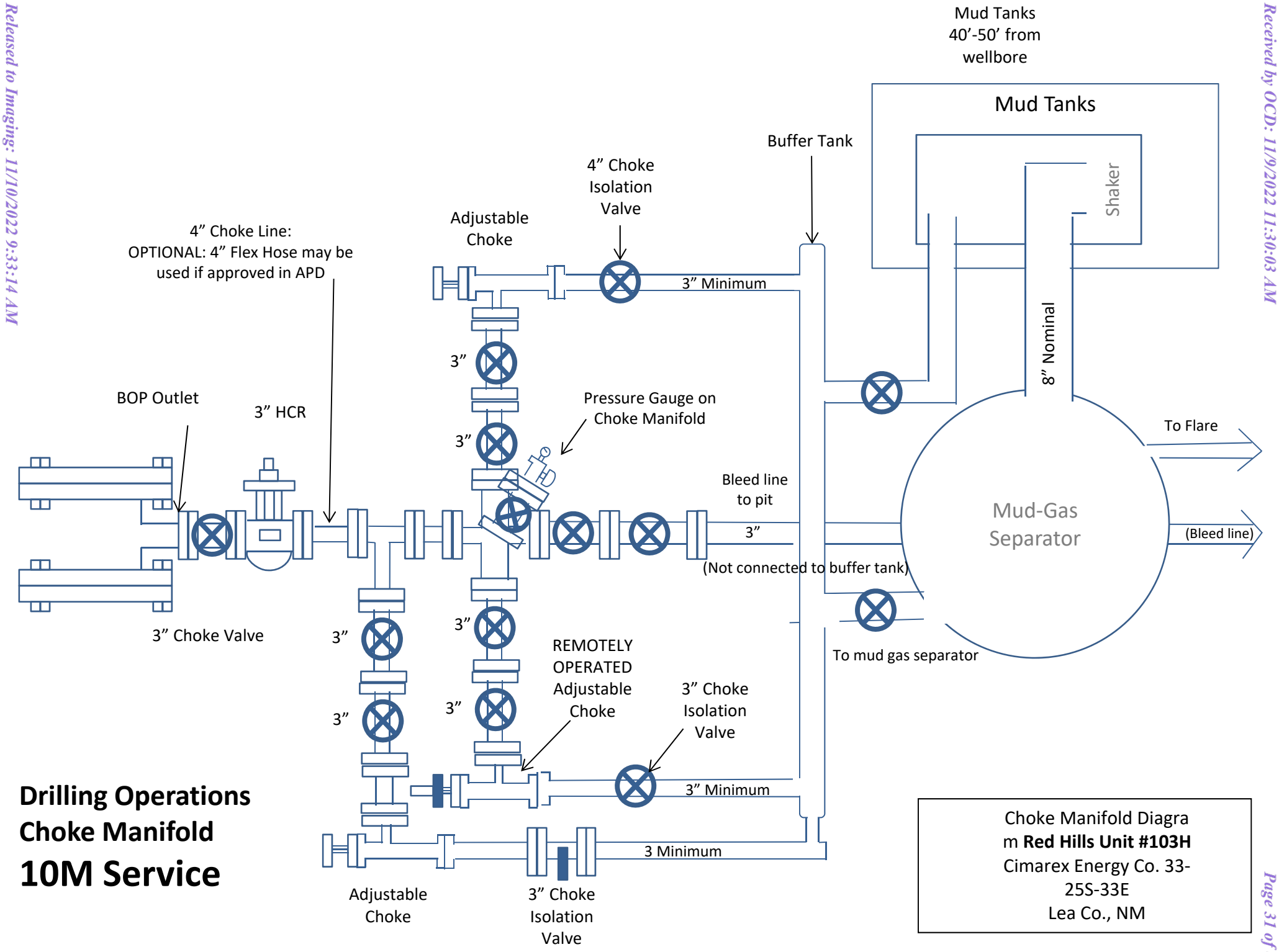
Red_Hills_Unit_103H_Well_Control_10M_w_5M_annular_Plan__BLM_Approved__20200715094231.pdf

Red_Hills_Unit_103H__Multibowl_Diagram__20200715094236.pdf



Drilling Operations
Choke Manifold
5M Service

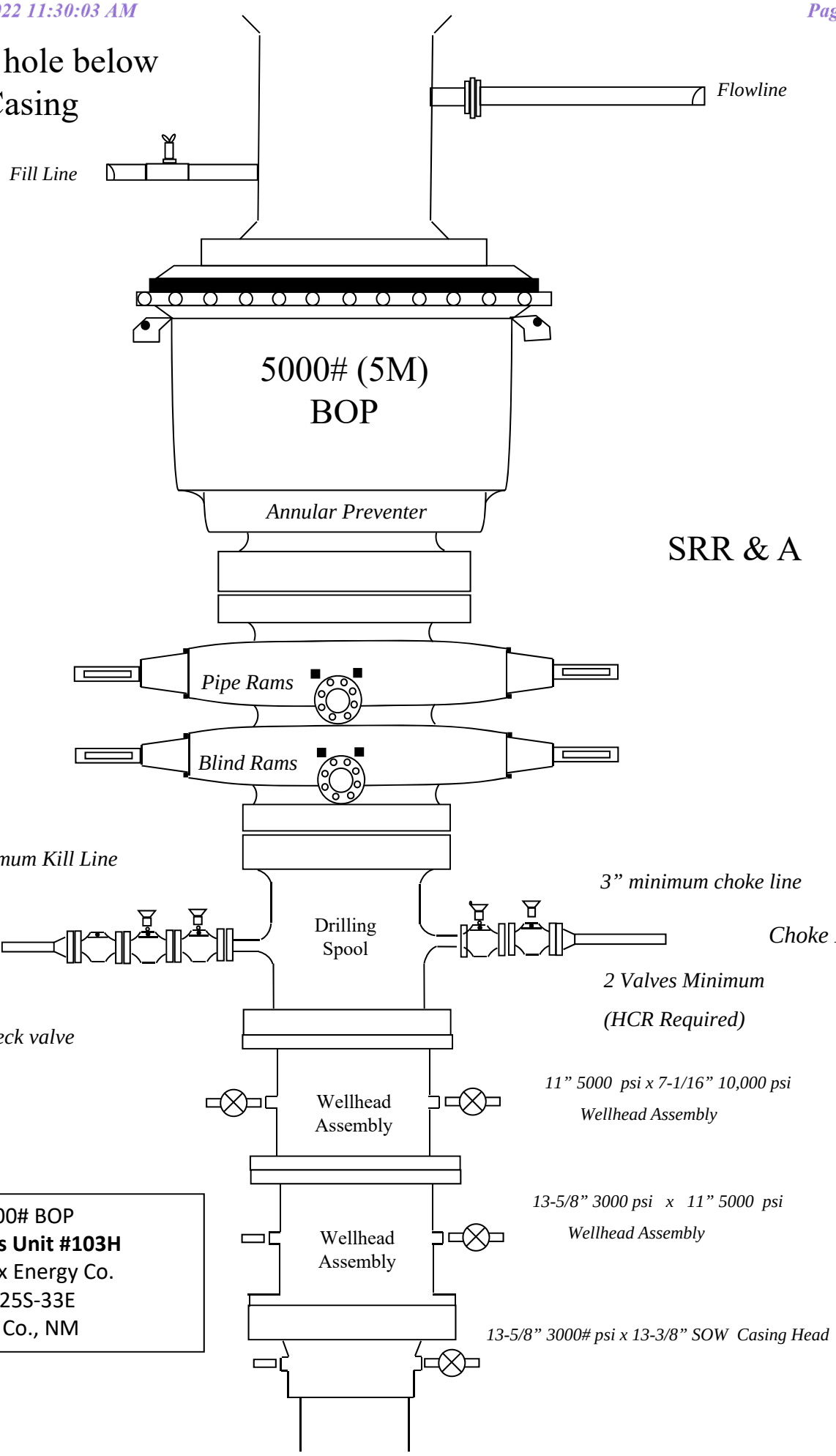
Choke Manifold Diagram **Red Hills Unit #103H**
Cimarex Energy Co. 33-25S-33E
Lea Co., NM



Drilling Operations
Choke Manifold
10M Service

Choke Manifold Diagra
m **Red Hills Unit #103H**
Cimarex Energy Co. 33-
25S-33E
Lea Co., NM

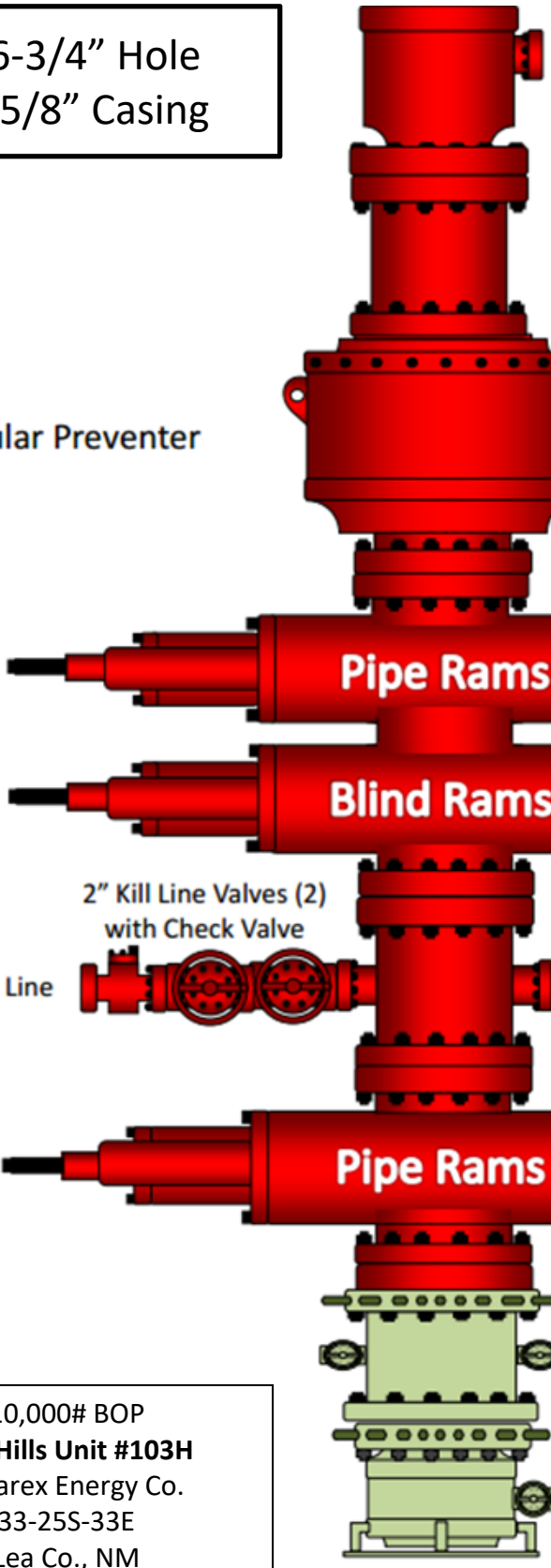
Drilling 9-7/8” hole below 10-3/4” Casing



SRR & A

5000# BOP
Red Hills Unit #103H
Cimarex Energy Co.
33-25S-33E
Lea Co., NM

Drilling 6-3/4” Hole
below 7-5/8” Casing



10,000# BOP
Red Hills Unit #103H
Cimarex Energy Co.
33-25S-33E
Lea Co., NM

Red Hills Unit 103H

Casing Assumptions

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
14 3/4	0	975	975	10-3/4"	40.50	J-55	BT&C	3.54	7.02	15.93
9 7/8	0	11348	11050	7-5/8"	29.70	L-80	BT&C	2.78	1.33	2.02
6 3/4	0	10598	10598	5-1/2"	20.00	HCL-80	LT&C	1.38	1.33	2.09
6 3/4	10598	21005	11050	5"	18.00	P-110	BT&C	1.87	1.90	71.29
					BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet

Red Hills Unit 103H

Casing Assumptions

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
14 3/4	0	975	975	10-3/4"	40.50	J-55	BT&C	3.54	7.02	15.93
9 7/8	0	11348	11050	7-5/8"	29.70	L-80	BT&C	2.78	1.33	2.02
6 3/4	0	10598	10598	5-1/2"	20.00	HCL-80	LT&C	1.38	1.33	2.09
6 3/4	10598	21005	11050	5"	18.00	P-110	BT&C	1.87	1.90	71.29
					BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet

Tapered Production Specs

5.5” 20# L80 LT&C

Burst-12,640 psi
Collapse-11,080
Tension-641,000 lbs/ft

5” 18# P110 BT&C

Burst-13,940 psi
Collapse-13,470
Tension-580,000/ body 388,000/ joint

Red Hills Unit 103H

Casing Assumptions

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
14 3/4	0	975	975	10-3/4"	40.50	J-55	BT&C	3.54	7.02	15.93
9 7/8	0	11348	11050	7-5/8"	29.70	L-80	BT&C	2.78	1.33	2.02
6 3/4	0	10598	10598	5-1/2"	20.00	HCL-80	LT&C	1.38	1.33	2.09
6 3/4	10598	21005	11050	5"	18.00	P-110	BT&C	1.87	1.90	71.29
					BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet

PERFORMANCE DATA

TMK UP ULTRA™ FJ **7.625 in** **29.70 lbs/ft** **L80 HC**
Technical Data Sheet

Tubular Parameters

Size	7.625	in	Minimum Yield	80,000	psi
Nominal Weight	29.70	lbs/ft	Minimum Tensile	95,000	psi
Grade	L80 HC		Yield Load	683,000	lbs
PE Weight	29.04	lbs/ft	Tensile Load	811,000	lbs
Wall Thickness	0.375	in	Min. Internal Yield Pressure	6,890	psi
Nominal ID	6.875	in	Collapse Pressure	5,510	psi
Drift Diameter	6.750	in			
Nom. Pipe Body Area	8.541	in²			

Connection Parameters

Connection OD	7.625	in
Connection ID	6.881	in
Make-Up Loss	4.022	in
Critical Section Area	5.316	in²
Tension Efficiency	62.2	%
Compression Efficiency	62.2	%
Yield Load In Tension	425,000	lbs
Min. Internal Yield Pressure	6,890	psi
Collapse Pressure	5,510	psi
Uniaxial Bending	30	°/ 100 ft

Make-Up Torques

Min. Make-Up Torque	13,200	ft-lbs
Opt. Make-Up Torque	14,700	ft-lbs
Max. Make-Up Torque	16,200	ft-lbs
Operating Torque	13,200	ft-lbs
Yield Torque	23,500	ft-lbs

Printed on: August-27-2018

NOTE:
The content of this Technical Data Sheet is for general information only and does not guarantee performance or imply fitness for a particular purpose, which only a competent drilling professional can determine considering the specific installation and operation parameters. Information that is printed or downloaded is no longer controlled by TMK IPSCO and might not be the latest information. Anyone using the information herein does so at their own risk. To verify that you have the latest TMK IPSCO technical information, please contact TMK IPSCO Technical Sales toll-free at 1-888-258-2000.

TMK IPSCO

Red Hills Unit 103H

Casing Assumptions

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
14 3/4	0	975	975	10-3/4"	40.50	J-55	BT&C	3.54	7.02	15.93
9 7/8	0	11348	11050	7-5/8"	29.70	L-80	BT&C	2.78	1.33	2.02
6 3/4	0	10598	10598	5-1/2"	20.00	HCL-80	LT&C	1.38	1.33	2.09
6 3/4	10598	21005	11050	5"	18.00	P-110	BT&C	1.87	1.90	71.29
					BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet

Tapered Production Specs

5.5” 20# L80 LT&C

Burst-12,640 psi
Collapse-11,080
Tension-641,000 lbs/ft

5” 18# P110 BT&C

Burst-13,940 psi
Collapse-13,470
Tension-580,000/ body 388,000/ joint

Hydrogen Sulfide Drilling Operations Plan
Red Hills Unit 103H (**W2E2-W**)
Cimarex Energy Co. of Colorado
UL: B, Sec. 33-25S-33E
Lea Co., NM

1 All Company and Contract personnel admitted on location must be trained by a qualified H2S safety instructor to the following:

A. Characteristics of H_2S
B. Physical effects and hazards
C. Principal and operation of H2S detectors, warning system and briefing areas.
D. Evacuation procedure, routes and first aid.
E. Proper use of safety equipment & life support systems
F. Essential personnel meeting Medical Evaluation criteria will receive additional training on the proper use of 30 minute pressure demand air packs.

H_2S Detection and Alarm Systems:

A. H2S sensors/detectors to be located on the drilling rig floor, in the base of the sub structure/cellar area, on the mud pits in the shale shaker area. Additional H2S detectors may play placed as deemed necessary.

B. An audio alarm system will be installed on the derrick floor and in the top doghouse.

3 Windsock and/or wind streamers:

A. Windsock at mudpit area should be high enough to be visible.
B. Windsock on the rig floor and / or top doghouse should be high enough to be visible.

4 Condition Flags and Signs

A. Warning sign on access road to location.
B. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates danger (H_2S present in dangerous concentration). Only H2S trained and certified personnel admitted to location.

5 Well control equipment:

A. See exhibit "E-1"

6 Communication:

A. While working under masks chalkboards will be used for communication.
B. Hand signals will be used where chalk board is inappropriate.
C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.

7 Drillstem Testing:
No DSTs r cores are planned at this time.

8 Drilling contractor supervisor will be required to be familiar with the effects H_2S has on tubular goods and other mechanical equipment.

9 If H2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H2S scavengers if necessary.

H_2S Contingency Plan
Red Hills Unit 103H (**W2E2-W**)
Cimarex Energy Co. of Colorado
UL: B, Sec. 33-25S- 33E
Lea Co., NM

Emergency Procedures

In the event of a release of gas containing H_2S, the first responder(s) must:

« Isolate the area and prevent entry by other persons into the 100 ppm ROE.
« Evacuate any public places encompassed by the 100 ppm ROE.
« Be equipped with H_2S monitors and air packs in order to control the release.
« Use the "buddy system" to ensure no injuries occur during the 432-620-1975
« Take precautions to avoid personal injury during this operation.
« Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
« Have received training in the:
  · Detection of H_2S, and
  · Measures for protection against the gas,
  · Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO_2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

Characteristics of H_2S and SO_2

Please see attached International Chemical Safety Cards.

Contacting Authorities

Cimarex Energy Co. of Colorado's personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Cimarex Energy Co. of Colorado's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

H_2S Contingency Plan Emergency Contacts
Red Hills Unit 103H (W2E2-W)
Cimarex Energy Co. of Colorado
UL: B, Sec. 33- 25S- 33E
Lea Co., NM

Company Office			
Cimarex Energy Co. of Colorado		800-969-4789	
Co. Office and After-Hours Menu			

Key Personnel

Name	**Title**	**Office**	**Mobile**
Larry Seigrist	Drilling Manager	432-620-1934	580-243-8485
Charlie Pritchard	Drilling Superintendent	432-620-1975	432-238-7084
Roy Shirley	Construction Superintendent		432-634-2136

Artesia		
Ambulance	911	
State Police	575-746-2703	
City Police	575-746-2703	
Sheriff's Office	575-746-9888	
Fire Department	**575-746-2701**	
Local Emergency Planning Committee	575-746-2122	
New Mexico Oil Conservation Division	575-748-1283	

Carlsbad		
Ambulance	911	
State Police	575-885-3137	
City Police	575-885-2111	
Sheriff's Office	575-887-7551	
Fire Department	**575-887-3798**	
Local Emergency Planning Committee	575-887-6544	
US Bureau of Land Management	575-887-6544	

Santa Fe	
New Mexico Emergency Response Commission (Santa Fe)	505-476-9600
New Mexico Emergency Response Commission (Santa Fe) 24 Hrs	505-827-9126
New Mexico State Emergency Operations Center	505-476-9635

National	
National Emergency Response Center (Washington, D.C.)	800-424-8802

Medical	
Flight for Life - 4000 24th St.; Lubbock, TX	806-743-9911
Aerocare - R3, Box 49F; Lubbock, TX	806-747-8923
Med Flight Air Amb - 2301 Yale Blvd S.E., #D3; Albuquerque, NM	505-842-4433
SB Air Med Service - 2505 Clark Carr Loop S.E.; Albuquerque, NM	505-842-4949

Other			
Boots & Coots IWC	800-256-9688	or	281-931-8884
Cudd Pressure Control	432-699-0139	or	432-563-3356
Halliburton	575-746-2757		
B.J. Services	575-746-3569		

Schlumberger

Cimarex Red Hills 33-4 Unit #103H Rev0 RM 06Apr20 Proposal Geodetic Report

(Non-Def Plan)

CIMAREX

Report Date:	April 08, 2020 - 09:29 AM	**Survey / DLS Computation:**	Minimum Curvature / Lubinski
Client:	Cimarex Energy	**Vertical Section Azimuth:**	179.529 ° (Grid North)
Field:	NM Lea County (NAD 83)	**Vertical Section Origin:**	0.000 ft, 0.000 ft
Structure / Slot:	Cimarex Red Hills 33-4 Unit #103H / New Slot	**TVD Reference Datum:**	RKB
Well:	Red Hills 33-4 Unit #103H	**TVD Reference Elevation:**	3380.400 ft above MSL
Borehole:	Red Hills 33-4 Unit #103H	**Seabed / Ground Elevation:**	3354.400 ft above MSL
UWI / API#:	Unknown / Unknown	**Magnetic Declination:**	6.545 °
Survey Name:	Cimarex Red Hills 33-4 Unit #103H Rev0 RM 06Apr20	**Total Gravity Field Strength:**	998.4360mgn (9.80665 Based)
Survey Date:	April 06, 2020	**Gravity Model:**	GARM
Tort / AHD / DDI / ERD Ratio:	104.370 ° / 10561.963 ft / 6.321 / 0.956	**Total Magnetic Field Strength:**	47667.427 nT
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	**Magnetic Dip Angle:**	59.684 °
Location Lat / Long:	N 32° 5' 35.52633", W 103° 34' 34.58815"	**Declination Date:**	April 06, 2020
Location Grid N/E Y/X:	N 398466.550 ftUS, E 775782.000 ftUS	**Magnetic Declination Model:**	HDGM 2020
CRS Grid Convergence Angle:	0.4022 °	**North Reference:**	Grid North
Grid Scale Factor:	0.99997204	**Grid Convergence Used:**	0.4022 °
Version / Patch:	2.10.787.0	**Total Corr Mag North->Grid North:**	6.1429 °
		Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL [395' FNL, 2330' FEL]	0.00	0.00	177.12	0.00	0.00	0.00	0.00	N/A	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	100.00	0.00	80.00	100.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	200.00	0.00	80.00	200.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	300.00	0.00	80.00	300.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	400.00	0.00	80.00	400.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	500.00	0.00	80.00	500.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	600.00	0.00	80.00	600.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	700.00	0.00	80.00	700.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	800.00	0.00	80.00	800.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	900.00	0.00	80.00	900.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
Rustler	*926.00*	*0.00*	*80.00*	*926.00*	*0.00*	*0.00*	*0.00*	*0.00*	*398466.55*	*775782.00*	*N 32 5 35.53*	*W 103 34 34.59*
	1000.00	0.00	80.00	1000.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	1100.00	0.00	80.00	1100.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	1200.00	0.00	80.00	1200.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
Top of Salt	*1260.00*	*0.00*	*80.00*	*1260.00*	*0.00*	*0.00*	*0.00*	*0.00*	*398466.55*	*775782.00*	*N 32 5 35.53*	*W 103 34 34.59*
	1300.00	0.00	80.00	1300.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	1400.00	0.00	80.00	1400.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	1500.00	0.00	80.00	1500.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	1600.00	0.00	80.00	1600.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
Nudge 2°/100' DLS	1700.00	0.00	80.00	1700.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
	1800.00	2.00	80.00	1799.98	-0.29	0.30	1.72	2.00	398466.85	775783.72	N 32 5 35.53	W 103 34 34.57
	1900.00	4.00	80.00	1899.84	-1.16	1.21	6.87	2.00	398467.76	775788.87	N 32 5 35.54	W 103 34 34.51
	2000.00	6.00	80.00	1999.45	-2.60	2.73	15.46	2.00	398469.28	775797.45	N 32 5 35.55	W 103 34 34.41
Hold Nudge	2059.26	7.19	80.00	2058.32	-3.72	3.91	22.16	2.00	398470.46	775804.15	N 32 5 35.56	W 103 34 34.33
	2100.00	7.19	80.00	2098.74	-4.57	4.79	27.17	0.00	398471.34	775809.17	N 32 5 35.57	W 103 34 34.27
	2200.00	7.19	80.00	2197.95	-6.64	6.96	39.49	0.00	398473.51	775821.49	N 32 5 35.59	W 103 34 34.13
	2300.00	7.19	80.00	2297.17	-8.71	9.14	51.81	0.00	398475.69	775833.81	N 32 5 35.61	W 103 34 33.99
	2400.00	7.19	80.00	2396.38	-10.78	11.31	64.13	0.00	398477.86	775846.12	N 32 5 35.63	W 103 34 33.84
	2500.00	7.19	80.00	2495.60	-12.85	13.48	76.44	0.00	398480.03	775858.44	N 32 5 35.65	W 103 34 33.70
	2600.00	7.19	80.00	2594.81	-14.92	15.65	88.76	0.00	398482.20	775870.76	N 32 5 35.68	W 103 34 33.56
	2700.00	7.19	80.00	2694.03	-16.99	17.82	101.08	0.00	398484.37	775883.08	N 32 5 35.70	W 103 34 33.41
	2800.00	7.19	80.00	2793.24	-19.06	19.99	113.40	0.00	398486.54	775895.39	N 32 5 35.72	W 103 34 33.27
	2900.00	7.19	80.00	2892.46	-21.13	22.17	125.71	0.00	398488.72	775907.71	N 32 5 35.74	W 103 34 33.13
	3000.00	7.19	80.00	2991.67	-23.20	24.34	138.03	0.00	398490.89	775920.03	N 32 5 35.76	W 103 34 32.98
	3100.00	7.19	80.00	3090.89	-25.27	26.51	150.35	0.00	398493.06	775932.35	N 32 5 35.78	W 103 34 32.84
	3200.00	7.19	80.00	3190.10	-27.34	28.68	162.67	0.00	398495.23	775944.66	N 32 5 35.80	W 103 34 32.69
	3300.00	7.19	80.00	3289.32	-29.42	30.85	174.99	0.00	398497.40	775956.98	N 32 5 35.82	W 103 34 32.55
	3400.00	7.19	80.00	3388.53	-31.49	33.03	187.30	0.00	398499.58	775969.30	N 32 5 35.84	W 103 34 32.41
	3500.00	7.19	80.00	3487.75	-33.56	35.20	199.62	0.00	398501.75	775981.61	N 32 5 35.86	W 103 34 32.26
	3600.00	7.19	80.00	3586.96	-35.63	37.37	211.94	0.00	398503.92	775993.93	N 32 5 35.88	W 103 34 32.12
	3700.00	7.19	80.00	3686.17	-37.70	39.54	224.26	0.00	398506.09	776006.25	N 32 5 35.90	W 103 34 31.98
	3800.00	7.19	80.00	3785.39	-39.77	41.71	236.57	0.00	398508.26	776018.57	N 32 5 35.92	W 103 34 31.83
	3900.00	7.19	80.00	3884.60	-41.84	43.89	248.89	0.00	398510.44	776030.88	N 32 5 35.94	W 103 34 31.69
	4000.00	7.19	80.00	3983.82	-43.91	46.06	261.21	0.00	398512.61	776043.20	N 32 5 35.96	W 103 34 31.55
	4100.00	7.19	80.00	4083.03	-45.98	48.23	273.53	0.00	398514.78	776055.52	N 32 5 35.98	W 103 34 31.40
	4200.00	7.19	80.00	4182.25	-48.05	50.40	285.84	0.00	398516.95	776067.84	N 32 5 36.01	W 103 34 31.26
	4300.00	7.19	80.00	4281.46	-50.12	52.57	298.16	0.00	398519.12	776080.15	N 32 5 36.03	W 103 34 31.12
	4400.00	7.19	80.00	4380.68	-52.19	54.75	310.48	0.00	398521.29	776092.47	N 32 5 36.05	W 103 34 30.97
	4500.00	7.19	80.00	4479.89	-54.26	56.92	322.80	0.00	398523.47	776104.79	N 32 5 36.07	W 103 34 30.83
	4600.00	7.19	80.00	4579.11	-56.33	59.09	335.12	0.00	398525.64	776117.11	N 32 5 36.09	W 103 34 30.69
Base of Salt	*4673.47*	*7.19*	*80.00*	*4652.00*	*-57.85*	*60.69*	*344.17*	*0.00*	*398527.23*	*776126.15*	*N 32 5 36.10*	*W 103 34 30.58*
	4700.00	7.19	80.00	4678.32	-58.40	61.26	347.43	0.00	398527.81	776129.42	N 32 5 36.11	W 103 34 30.54
	4800.00	7.19	80.00	4777.54	-60.47	63.43	359.75	0.00	398529.98	776141.74	N 32 5 36.13	W 103 34 30.40
	4900.00	7.19	80.00	4876.75	-62.54	65.61	372.07	0.00	398532.15	776154.06	N 32 5 36.15	W 103 34 30.26
Lamar	*4911.34*	*7.19*	*80.00*	*4888.00*	*-62.78*	*65.85*	*373.47*	*0.00*	*398532.40*	*776155.45*	*N 32 5 36.15*	*W 103 34 30.24*
Bell Canyon	*4955.69*	*7.19*	*80.00*	*4932.00*	*-63.70*	*66.82*	*378.93*	*0.00*	*398533.36*	*776160.92*	*N 32 5 36.16*	*W 103 34 30.18*
	5000.00	7.19	80.00	4975.97	-64.62	67.78	384.39	0.00	398534.33	776166.37	N 32 5 36.17	W 103 34 30.11
	5100.00	7.19	80.00	5075.18	-66.69	69.95	396.70	0.00	398536.50	776178.69	N 32 5 36.19	W 103 34 29.97
Drop to Vertical - 2°/100' DLS	5125.02	7.19	80.00	5100.00	-67.20	70.49	399.79	0.00	398537.04	776181.77	N 32 5 36.20	W 103 34 29.94
	5200.00	5.69	80.00	5174.51	-68.60	71.95	408.06	2.00	398538.50	776190.05	N 32 5 36.21	W 103 34 29.84
	5300.00	3.69	80.00	5274.17	-69.95	73.37	416.11	2.00	398539.92	776198.09	N 32 5 36.22	W 103 34 29.75
	5400.00	1.69	80.00	5374.06	-70.72	74.18	420.72	2.00	398540.73	776202.71	N 32 5 36.23	W 103 34 29.69
Hold Vertical	5484.28	0.00	80.00	5458.32	-70.93	74.40	421.94	2.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	5500.00	0.00	80.00	5474.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	5600.00	0.00	80.00	5574.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	5700.00	0.00	80.00	5674.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	5800.00	0.00	80.00	5774.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	5900.00	0.00	80.00	5874.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	6000.00	0.00	80.00	5974.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
Cherry Canyon	*6042.96*	*0.00*	*80.00*	*6017.00*	*-70.93*	*74.40*	*421.94*	*0.00*	*398540.95*	*776203.93*	*N 32 5 36.23*	*W 103 34 29.68*
	6100.00	0.00	80.00	6074.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	6200.00	0.00	80.00	6174.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	6300.00	0.00	80.00	6274.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	6400.00	0.00	80.00	6374.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	6500.00	0.00	80.00	6474.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	6600.00	0.00	80.00	6574.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	6700.00	0.00	80.00	6674.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	6800.00	0.00	80.00	6774.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	6900.00	0.00	80.00	6874.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	7000.00	0.00	80.00	6974.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	7100.00	0.00	80.00	7074.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	7200.00	0.00	80.00	7174.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	7300.00	0.00	80.00	7274.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	7400.00	0.00	80.00	7374.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	7500.00	0.00	80.00	7474.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
Brushy Canyon	*7515.96*	*0.00*	*80.00*	*7490.00*	*-70.93*	*74.40*	*421.94*	*0.00*	*398540.95*	*776203.93*	*N 32 5 36.23*	*W 103 34 29.68*
	7600.00	0.00	80.00	7574.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	7700.00	0.00	80.00	7674.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	7800.00	0.00	80.00	7774.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	7900.00	0.00	80.00	7874.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	8000.00	0.00	80.00	7974.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	8100.00	0.00	80.00	8074.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	8200.00	0.00	80.00	8174.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	8300.00	0.00	80.00	8274.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	8400.00	0.00	80.00	8374.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	8500.00	0.00	80.00	8474.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	8600.00	0.00	80.00	8574.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	8700.00	0.00	80.00	8674.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	8800.00	0.00	80.00	8774.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	8900.00	0.00	80.00	8874.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	9000.00	0.00	80.00	8974.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
Bone Spring	*9064.96*	*0.00*	*80.00*	*9039.00*	*-70.93*	*74.40*	*421.94*	*0.00*	*398540.95*	*776203.93*	*N 32 5 36.23*	*W 103 34 29.68*
	9100.00	0.00	80.00	9074.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
Leonard Shale	*9119.96*	*0.00*	*80.00*	*9094.00*	*-70.93*	*74.40*	*421.94*	*0.00*	*398540.95*	*776203.93*	*N 32 5 36.23*	*W 103 34 29.68*
	9200.00	0.00	80.00	9174.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	9300.00	0.00	80.00	9274.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
Avalon Shale	*9381.96*	*0.00*	*80.00*	*9356.00*	*-70.93*	*74.40*	*421.94*	*0.00*	*398540.95*	*776203.93*	*N 32 5 36.23*	*W 103 34 29.68*
	9400.00	0.00	80.00	9374.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	9500.00	0.00	80.00	9474.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	9600.00	0.00	80.00	9574.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	9700.00	0.00	80.00	9674.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
Lower Avalon Shale	*9756.96*	*0.00*	*80.00*	*9731.00*	*-70.93*	*74.40*	*421.94*	*0.00*	*398540.95*	*776203.93*	*N 32 5 36.23*	*W 103 34 29.68*
	9800.00	0.00	80.00	9774.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	9900.00	0.00	80.00	9874.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	10000.00	0.00	80.00	9974.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
1st Bone Spring Sand	*10061.96*	*0.00*	*80.00*	*10036.00*	*-70.93*	*74.40*	*421.94*	*0.00*	*398540.95*	*776203.93*	*N 32 5 36.23*	*W 103 34 29.68*
	10100.00	0.00	80.00	10074.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	10200.00	0.00	80.00	10174.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
2nd Bone Spring Carb	*10248.96*	*0.00*	*80.00*	*10223.00*	*-70.93*	*74.40*	*421.94*	*0.00*	*398540.95*	*776203.93*	*N 32 5 36.23*	*W 103 34 29.68*
	10300.00	0.00	80.00	10274.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	10400.00	0.00	80.00	10374.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	10500.00	0.00	80.00	10474.04	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
2nd Bone Spring Sand	*10589.96*	*0.00*	*80.00*	*10564.00*	*-70.93*	*74.40*	*421.94*	*0.00*	*398540.95*	*776203.93*	*N 32 5 36.23*	*W 103 34 29.68*
KOP - Build 12°/100' DLS	10598.49	0.00	80.00	10572.54	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
	10600.00	0.18	179.53	10574.04	-70.93	74.40	421.94	12.00	398540.94	776203.93	N 32 5 36.23	W 103 34 29.68
	10700.00	12.18	179.53	10673.28	-60.18	63.65	422.03	12.00	398530.20	776204.02	N 32 5 36.13	W 103 34 29.68
	10800.00	24.18	179.53	10768.11	-29.03	32.51	422.28	12.00	398499.06	776204.27	N 32 5 35.82	W 103 34 29.68
	10900.00	36.18	179.53	10854.40	21.15	-17.67	422.70	12.00	398448.88	776204.68	N 32 5 35.32	W 103 34 29.68
	11000.00	48.18	179.53	10928.37	88.17	-84.70	423.25	12.00	398381.86	776205.24	N 32 5 34.66	W 103 34 29.68
	11100.00	60.18	179.53	10986.78	169.11	-165.63	423.91	12.00	398300.92	776205.90	N 32 5 33.86	W 103 34 29.67
3rd Bone Spring Carb	*11169.94*	*68.57*	*179.53*	*11017.00*	*232.11*	*-228.63*	*424.43*	*12.00*	*398237.93*	*776206.42*	*N 32 5 33.23*	*W 103 34 29.67*
	11200.00	72.18	179.53	11027.09	260.43	-256.94	424.66	12.00	398209.61	776206.65	N 32 5 32.95	W 103 34 29.67
	11300.00	84.18	179.53	11047.54	358.13	-354.64	425.47	12.00	398111.92	776207.45	N 32 5 31.99	W 103 34 29.67
Landing Point	11348.49	90.00	179.53	11050.00	406.54	-403.05	425.87	12.00	398063.51	776207.85	N 32 5 31.51	W 103 34 29.67
	11400.00	90.00	179.53	11050.00	458.04	-454.56	426.29	0.00	398012.01	776208.28	N 32 5 31.00	W 103 34 29.67
	11500.00	90.00	179.53	11050.00	558.04	-554.55	427.11	0.00	397912.01	776209.10	N 32 5 30.01	W 103 34 29.67
	11600.00	90.00	179.53	11050.00	658.04	-654.55	427.93	0.00	397812.02	776209.92	N 32 5 29.02	W 103 34 29.67
	11700.00	90.00	179.53	11050.00	758.04	-754.55	428.76	0.00	397712.03	776210.74	N 32 5 28.03	W 103 34 29.67
	11800.00	90.00	179.53	11050.00	858.04	-854.54	429.58	0.00	397612.03	776211.56	N 32 5 27.04	W 103 34 29.66
	11900.00	90.00	179.53	11050.00	958.04	-954.54	430.40	0.00	397512.04	776212.39	N 32 5 26.05	W 103 34 29.66
	12000.00	90.00	179.53	11050.00	1058.04	-1054.53	431.22	0.00	397412.05	776213.21	N 32 5 25.06	W 103 34 29.66
	12100.00	90.00	179.53	11050.00	1158.04	-1154.53	432.04	0.00	397312.05	776214.03	N 32 5 24.07	W 103 34 29.66
	12200.00	90.00	179.53	11050.00	1258.04	-1254.53	432.87	0.00	397212.06	776214.85	N 32 5 23.08	W 103 34 29.66
	12300.00	90.00	179.53	11050.00	1358.04	-1354.52	433.69	0.00	397112.07	776215.67	N 32 5 22.09	W 103 34 29.66
	12400.00	90.00	179.53	11050.00	1458.04	-1454.52	434.51	0.00	397012.07	776216.50	N 32 5 21.10	W 103 34 29.66
	12500.00	90.00	179.53	11050.00	1558.04	-1554.52	435.33	0.00	396912.08	776217.32	N 32 5 20.11	W 103 34 29.66
	12600.00	90.00	179.53	11050.00	1658.04	-1654.51	436.15	0.00	396812.08	776218.14	N 32 5 19.12	W 103 34 29.65
	12700.00	90.00	179.53	11050.00	1758.04	-1754.51	436.98	0.00	396712.09	776218.96	N 32 5 18.13	W 103 34 29.65
	12800.00	90.00	179.53	11050.00	1858.04	-1854.51	437.80	0.00	396612.10	776219.78	N 32 5 17.15	W 103 34 29.65
	12900.00	90.00	179.53	11050.00	1958.04	-1954.50	438.62	0.00	396512.10	776220.61	N 32 5 16.16	W 103 34 29.65
	13000.00	90.00	179.53	11050.00	2058.04	-2054.50	439.44	0.00	396412.11	776221.43	N 32 5 15.17	W 103 34 29.65
	13100.00	90.00	179.53	11050.00	2158.04	-2154.50	440.26	0.00	396312.12	776222.25	N 32 5 14.18	W 103 34 29.65
	13200.00	90.00	179.53	11050.00	2258.04	-2254.49	441.09	0.00	396212.12	776223.07	N 32 5 13.19	W 103 34 29.65
	13300.00	90.00	179.53	11050.00	2358.04	-2354.49	441.91	0.00	396112.13	776223.90	N 32 5 12.20	W 103 34 29.64
	13400.00	90.00	179.53	11050.00	2458.04	-2454.49	442.73	0.00	396012.14	776224.72	N 32 5 11.21	W 103 34 29.64
	13500.00	90.00	179.53	11050.00	2558.04	-2554.48	443.55	0.00	395912.14	776225.54	N 32 5 10.22	W 103 34 29.64
	13600.00	90.00	179.53	11050.00	2658.04	-2654.48	444.37	0.00	395812.15	776226.36	N 32 5 9.23	W 103 34 29.64
	13700.00	90.00	179.53	11050.00	2758.04	-2754.48	445.20	0.00	395712.16	776227.18	N 32 5 8.24	W 103 34 29.64
	13800.00	90.00	179.53	11050.00	2858.04	-2854.47	446.02	0.00	395612.16	776228.01	N 32 5 7.25	W 103 34 29.64
	13900.00	90.00	179.53	11050.00	2958.04	-2954.47	446.84	0.00	395512.17	776228.83	N 32 5 6.26	W 103 34 29.64
	14000.00	90.00	179.53	11050.00	3058.04	-3054.47	447.66	0.00	395412.17	776229.65	N 32 5 5.27	W 103 34 29.63
	14100.00	90.00	179.53	11050.00	3158.04	-3154.46	448.48	0.00	395312.18	776230.47	N 32 5 4.28	W 103 34 29.63
	14200.00	90.00	179.53	11050.00	3258.04	-3254.46	449.31	0.00	395212.19	776231.29	N 32 5 3.29	W 103 34 29.63
	14300.00	90.00	179.53	11050.00	3358.04	-3354.46	450.13	0.00	395112.19	776232.12	N 32 5 2.30	W 103 34 29.63
	14400.00	90.00	179.53	11050.00	3458.04	-3454.45	450.95	0.00	395012.20	776232.94	N 32 5 1.31	W 103 34 29.63
	14500.00	90.00	179.53	11050.00	3558.04	-3554.45	451.77	0.00	394912.21	776233.76	N 32 5 0.32	W 103 34 29.63
	14600.00	90.00	179.53	11050.00	3658.04	-3654.45	452.60	0.00	394812.21	776234.58	N 32 4 59.33	W 103 34 29.63
	14700.00	90.00	179.53	11050.00	3758.04	-3754.44	453.42	0.00	394712.22	776235.40	N 32 4 58.34	W 103 34 29.62
	14800.00	90.00	179.53	11050.00	3858.04	-3854.44	454.24	0.00	394612.23	776236.23	N 32 4 57.35	W 103 34 29.62
	14900.00	90.00	179.53	11050.00	3958.04	-3954.44	455.06	0.00	394512.23	776237.05	N 32 4 56.37	W 103 34 29.62
	15000.00	90.00	179.53	11050.00	4058.04	-4054.43	455.88	0.00	394412.24	776237.87	N 32 4 55.38	W 103 34 29.62
	15100.00	90.00	179.53	11050.00	4158.04	-4154.43	456.71	0.00	394312.24	776238.69	N 32 4 54.39	W 103 34 29.62
	15200.00	90.00	179.53	11050.00	4258.04	-4254.43	457.53	0.00	394212.25	776239.51	N 32 4 53.40	W 103 34 29.62
	15300.00	90.00	179.53	11050.00	4358.04	-4354.42	458.35	0.00	394112.26	776240.34	N 32 4 52.41	W 103 34 29.62
	15400.00	90.00	179.53	11050.00	4458.04	-4454.42	459.17	0.00	394012.26	776241.16	N 32 4 51.42	W 103 34 29.61
	15500.00	90.00	179.53	11050.00	4558.04	-4554.42	459.99	0.00	393912.27	776241.98	N 32 4 50.43	W 103 34 29.61
	15600.00	90.00	179.53	11050.00	4658.04	-4654.41	460.82	0.00	393812.28	776242.80	N 32 4 49.44	W 103 34 29.61
	15700.00	90.00	179.53	11050.00	4758.04	-4754.41	461.64	0.00	393712.28	776243.62	N 32 4 48.45	W 103 34 29.61

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	15800.00	90.00	179.53	11050.00	4858.04	-4854.41	462.46	0.00	393612.29	776244.45	N 32 4 47.46	W 103 34 29.61
NMNM0005792 - NMNM089425 Crossing	*15825.40*	*90.00*	*179.53*	*11050.00*	*4883.44*	*-4879.81*	*462.67*	*0.00*	*393586.89*	*776244.66*	*N 32 4 47.21*	*W 103 34 29.61*
	15900.00	90.00	179.53	11050.00	4958.04	-4954.40	463.28	0.00	393512.30	776245.27	N 32 4 46.47	W 103 34 29.61
	16000.00	90.00	179.53	11050.00	5058.04	-5054.40	464.10	0.00	393412.30	776246.09	N 32 4 45.48	W 103 34 29.61
	16100.00	90.00	179.53	11050.00	5158.04	-5154.40	464.93	0.00	393312.31	776246.91	N 32 4 44.49	W 103 34 29.61
	16200.00	90.00	179.53	11050.00	5258.04	-5254.39	465.75	0.00	393212.31	776247.73	N 32 4 43.50	W 103 34 29.60
	16300.00	90.00	179.53	11050.00	5358.04	-5354.39	466.57	0.00	393112.32	776248.56	N 32 4 42.51	W 103 34 29.60
	16400.00	90.00	179.53	11050.00	5458.04	-5454.39	467.39	0.00	393012.33	776249.38	N 32 4 41.52	W 103 34 29.60
	16500.00	90.00	179.53	11050.00	5558.04	-5554.38	468.21	0.00	392912.33	776250.20	N 32 4 40.53	W 103 34 29.60
	16600.00	90.00	179.53	11050.00	5658.04	-5654.38	469.04	0.00	392812.34	776251.02	N 32 4 39.54	W 103 34 29.60
	16700.00	90.00	179.53	11050.00	5758.04	-5754.38	469.86	0.00	392712.35	776251.84	N 32 4 38.55	W 103 34 29.60
	16800.00	90.00	179.53	11050.00	5858.04	-5854.37	470.68	0.00	392612.35	776252.67	N 32 4 37.56	W 103 34 29.60
	16900.00	90.00	179.53	11050.00	5958.04	-5954.37	471.50	0.00	392512.36	776253.49	N 32 4 36.57	W 103 34 29.59
	17000.00	90.00	179.53	11050.00	6058.04	-6054.37	472.32	0.00	392412.37	776254.31	N 32 4 35.58	W 103 34 29.59
	17100.00	90.00	179.53	11050.00	6158.04	-6154.36	473.15	0.00	392312.37	776255.13	N 32 4 34.60	W 103 34 29.59
	17200.00	90.00	179.53	11050.00	6258.04	-6254.36	473.97	0.00	392212.38	776255.95	N 32 4 33.61	W 103 34 29.59
	17300.00	90.00	179.53	11050.00	6358.04	-6354.36	474.79	0.00	392112.38	776256.78	N 32 4 32.62	W 103 34 29.59
	17400.00	90.00	179.53	11050.00	6458.04	-6454.35	475.61	0.00	392012.39	776257.60	N 32 4 31.63	W 103 34 29.59
	17500.00	90.00	179.53	11050.00	6558.04	-6554.35	476.44	0.00	391912.40	776258.42	N 32 4 30.64	W 103 34 29.59
	17600.00	90.00	179.53	11050.00	6658.04	-6654.35	477.26	0.00	391812.40	776259.24	N 32 4 29.65	W 103 34 29.58
	17700.00	90.00	179.53	11050.00	6758.04	-6754.34	478.08	0.00	391712.41	776260.07	N 32 4 28.66	W 103 34 29.58
	17800.00	90.00	179.53	11050.00	6858.04	-6854.34	478.90	0.00	391612.42	776260.89	N 32 4 27.67	W 103 34 29.58
	17900.00	90.00	179.53	11050.00	6958.04	-6954.34	479.72	0.00	391512.42	776261.71	N 32 4 26.68	W 103 34 29.58
	18000.00	90.00	179.53	11050.00	7058.04	-7054.33	480.55	0.00	391412.43	776262.53	N 32 4 25.69	W 103 34 29.58
	18100.00	90.00	179.53	11050.00	7158.04	-7154.33	481.37	0.00	391312.44	776263.35	N 32 4 24.70	W 103 34 29.58
	18200.00	90.00	179.53	11050.00	7258.04	-7254.33	482.19	0.00	391212.44	776264.18	N 32 4 23.71	W 103 34 29.58
	18300.00	90.00	179.53	11050.00	7358.04	-7354.32	483.01	0.00	391112.45	776265.00	N 32 4 22.72	W 103 34 29.57
	18400.00	90.00	179.53	11050.00	7458.04	-7454.32	483.83	0.00	391012.45	776265.82	N 32 4 21.73	W 103 34 29.57
	18500.00	90.00	179.53	11050.00	7558.04	-7554.32	484.66	0.00	390912.46	776266.64	N 32 4 20.74	W 103 34 29.57
	18600.00	90.00	179.53	11050.00	7658.04	-7654.31	485.48	0.00	390812.47	776267.46	N 32 4 19.75	W 103 34 29.57
	18700.00	90.00	179.53	11050.00	7758.04	-7754.31	486.30	0.00	390712.47	776268.29	N 32 4 18.76	W 103 34 29.57
	18800.00	90.00	179.53	11050.00	7858.04	-7854.31	487.12	0.00	390612.48	776269.11	N 32 4 17.77	W 103 34 29.57
	18900.00	90.00	179.53	11050.00	7958.04	-7954.30	487.94	0.00	390512.49	776269.93	N 32 4 16.78	W 103 34 29.57
	19000.00	90.00	179.53	11050.00	8058.04	-8054.30	488.77	0.00	390412.49	776270.75	N 32 4 15.79	W 103 34 29.57
	19100.00	90.00	179.53	11050.00	8158.04	-8154.30	489.59	0.00	390312.50	776271.57	N 32 4 14.80	W 103 34 29.56
	19200.00	90.00	179.53	11050.00	8258.04	-8254.29	490.41	0.00	390212.51	776272.40	N 32 4 13.82	W 103 34 29.56
	19300.00	90.00	179.53	11050.00	8358.04	-8354.29	491.23	0.00	390112.51	776273.22	N 32 4 12.83	W 103 34 29.56
	19400.00	90.00	179.53	11050.00	8458.04	-8454.28	492.05	0.00	390012.52	776274.04	N 32 4 11.84	W 103 34 29.56
	19500.00	90.00	179.53	11050.00	8558.04	-8554.28	492.88	0.00	389912.52	776274.86	N 32 4 10.85	W 103 34 29.56
	19600.00	90.00	179.53	11050.00	8658.04	-8654.28	493.70	0.00	389812.53	776275.68	N 32 4 9.86	W 103 34 29.56
	19700.00	90.00	179.53	11050.00	8758.04	-8754.27	494.52	0.00	389712.54	776276.51	N 32 4 8.87	W 103 34 29.56
	19800.00	90.00	179.53	11050.00	8858.04	-8854.27	495.34	0.00	389612.54	776277.33	N 32 4 7.88	W 103 34 29.55
	19900.00	90.00	179.53	11050.00	8958.04	-8954.27	496.17	0.00	389512.55	776278.15	N 32 4 6.89	W 103 34 29.55
	20000.00	90.00	179.53	11050.00	9058.04	-9054.26	496.99	0.00	389412.56	776278.97	N 32 4 5.90	W 103 34 29.55
	20100.00	90.00	179.53	11050.00	9158.04	-9154.26	497.81	0.00	389312.56	776279.79	N 32 4 4.91	W 103 34 29.55
	20200.00	90.00	179.53	11050.00	9258.04	-9254.26	498.63	0.00	389212.57	776280.62	N 32 4 3.92	W 103 34 29.55
	20300.00	90.00	179.53	11050.00	9358.04	-9354.25	499.45	0.00	389112.58	776281.44	N 32 4 2.93	W 103 34 29.55
	20400.00	90.00	179.53	11050.00	9458.04	-9454.25	500.28	0.00	389012.58	776282.26	N 32 4 1.94	W 103 34 29.55
	20500.00	90.00	179.53	11050.00	9558.04	-9554.25	501.10	0.00	388912.59	776283.08	N 32 4 0.95	W 103 34 29.54
	20600.00	90.00	179.53	11050.00	9658.04	-9654.24	501.92	0.00	388812.59	776283.90	N 32 3 59.96	W 103 34 29.54
	20700.00	90.00	179.53	11050.00	9758.04	-9754.24	502.74	0.00	388712.60	776284.73	N 32 3 58.97	W 103 34 29.54
	20800.00	90.00	179.53	11050.00	9858.04	-9854.24	503.56	0.00	388612.61	776285.55	N 32 3 57.98	W 103 34 29.54
	20900.00	90.00	179.53	11050.00	9958.04	-9954.23	504.39	0.00	388512.61	776286.37	N 32 3 56.99	W 103 34 29.54
	21000.00	90.00	179.53	11050.00	10058.04	-10054.23	505.21	0.00	388412.62	776287.19	N 32 3 56.00	W 103 34 29.54
Cimarex Red Hills 33-4 Unit #103H - PBHL [100' FSL, 1907' FEL]	21004.54	90.00	179.53	11050.00	10062.58	-10058.77	505.25	0.00	388408.08	776287.23	N 32 3 55.96	W 103 34 29.54

Survey Type: Non-Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	26.000	1/100.000	17.500	13.375		NAL_MWD_IFR1+MS-Depth Only	Red Hills 33-4 Unit #103H / Cimarex Red Hills 33-4 Unit #103H Rev0 RM 06Apr20
	1	26.000	21004.541	1/100.000	17.500	13.375		NAL_MWD_IFR1+MS	Red Hills 33-4 Unit #103H / Cimarex Red Hills 33-4 Unit

Schlumberger

Cimarex Red Hills 33-4 Unit #103H Rev0 RM 06Apr20 Proposal Geodetic Report

(Non-Def Plan)

CIMAREX

Report Date:	April 08, 2020 - 09:29 AM	**Survey / DLS Computation:**	Minimum Curvature / Lubinski
Client:	Cimarex Energy	**Vertical Section Azimuth:**	179.529 ° (Grid North)
Field:	NM Lea County (NAD 83)	**Vertical Section Origin:**	0.000 ft, 0.000 ft
Structure / Slot:	Cimarex Red Hills 33-4 Unit #103H / New Slot	**TVD Reference Datum:**	RKB
Well:	Red Hills 33-4 Unit #103H	**TVD Reference Elevation:**	3380.400 ft above MSL
Borehole:	Red Hills 33-4 Unit #103H	**Seabed / Ground Elevation:**	3354.400 ft above MSL
UWI / API#:	Unknown / Unknown	**Magnetic Declination:**	6.545 °
Survey Name:	Cimarex Red Hills 33-4 Unit #103H Rev0 RM 06Apr20	**Total Gravity Field Strength:**	998.4360mgn (9.80665 Based)
Survey Date:	April 06, 2020	**Gravity Model:**	GARM
Tort / AHD / DDI / ERD Ratio:	104.370 ° / 10561.963 ft / 6.321 / 0.956	**Total Magnetic Field Strength:**	47667.427 nT
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	**Magnetic Dip Angle:**	59.684 °
Location Lat / Long:	N 32° 5' 35.52633", W 103° 34' 34.58815"	**Declination Date:**	April 06, 2020
Location Grid N/E Y/X:	N 398466.550 ftUS, E 775782.000 ftUS	**Magnetic Declination Model:**	HDGM 2020
CRS Grid Convergence Angle:	0.4022 °	**North Reference:**	Grid North
Grid Scale Factor:	0.99997204	**Grid Convergence Used:**	0.4022 °
Version / Patch:	2.10.787.0	**Total Corr Mag North->Grid North:**	6.1429 °
		Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL [395' FNL, 2330' FEL]	0.00	0.00	177.12	0.00	0.00	0.00	0.00	N/A	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
Nudge 2°/100' DLS	1700.00	0.00	80.00	1700.00	0.00	0.00	0.00	0.00	398466.55	775782.00	N 32 5 35.53	W 103 34 34.59
Hold Nudge	2059.26	7.19	80.00	2058.32	-3.72	3.91	22.16	2.00	398470.46	775804.15	N 32 5 35.56	W 103 34 34.33
Drop to Vertical - 2°/100' DLS	5125.02	7.19	80.00	5100.00	-67.20	70.49	399.79	0.00	398537.04	776181.77	N 32 5 36.20	W 103 34 29.94
Hold Vertical	5484.28	0.00	80.00	5458.32	-70.93	74.40	421.94	2.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
KOP - Build 12°/100' DLS	10598.49	0.00	80.00	10572.54	-70.93	74.40	421.94	0.00	398540.95	776203.93	N 32 5 36.23	W 103 34 29.68
Landing Point	11348.49	90.00	179.53	11050.00	406.54	-403.05	425.87	12.00	398063.51	776207.85	N 32 5 31.51	W 103 34 29.67
Cimarex Red Hills 33-4 Unit #103H - PBHL [100' FSL, 1907' FEL]	21004.54	90.00	179.53	11050.00	10062.58	-10058.77	505.25	0.00	388408.08	776287.23	N 32 3 55.96	W 103 34 29.54

Survey Type: Non-Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	26.000	1/100.000	17.500	13.375		NAL_MWD_IFR1+MS-Depth Only	Red Hills 33-4 Unit #103H / Cimarex Red Hills 33-4 Unit #103H Rev0 RM 06Apr20
	1	26.000	21004.541	1/100.000	17.500	13.375		NAL_MWD_IFR1+MS	Red Hills 33-4 Unit #103H / Cimarex Red Hills 33-4 Unit

Schlumberger

Cimarex Energy

Rev 0

CIMAREX

Borehole:	Well:	Field:	Structure:
Red Hills 33-4 Unit #103H	Red Hills 33-4 Unit #103H	NM Lea County (NAD 83)	Cimarex Red Hills 33-4 Unit #103H

Gravity & Magnetic Parameters
Model: HDGM 2020 Dip: 59.684° Date: 06-Apr-2020
MagDec: 6.545° FS: 47667.427nT Gravity FS: 998.436mgn (9.80665 Based)

Surface Location NAD83 New Mexico State Plane, Eastern Zone, US Feet
Lat: N 32 5 35.53 Northing: 398466.55ftUS Grid Conv: 0.4022°
Lon: W 103 34 34.59 Easting: 775782ftUS Scale Fact: 0.9997204

Miscellaneous
Slot: New Slot TVD Ref: RKB(3380.4ft above MSL)
Plan: Cimarex Red Hills 33-4 Unit #103H Rev0 RM 06Apr20

Critical Points

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
SHL [395' FNL, 2330' FEL]	0.00	0.00	177.12	0.00	0.00	0.00	0.00	
Rustler	926.00	0.00	80.00	926.00	0.00	0.00	0.00	0.00
Top of Salt	1260.00	0.00	80.00	1260.00	0.00	0.00	0.00	0.00
Nudge 2°/100' DLS	1700.00	0.00	80.00	1700.00	0.00	0.00	0.00	0.00
Hold Nudge	2059.26	7.19	80.00	2058.32	-3.72	3.91	22.16	2.00
Base of Salt	4673.47	7.19	80.00	4652.00	-57.85	60.69	344.17	0.00
Lamar	4911.34	7.19	80.00	4888.00	-62.78	65.85	373.47	0.00
Bell Canyon	4955.69	7.19	80.00	4932.00	-63.70	66.82	378.93	0.00
Drop to Vertical - 2°/100' DLS	5125.02	7.19	80.00	5100.00	-67.20	70.49	399.79	0.00
Hold Vertical	5484.28	0.00	80.00	5458.32	-70.93	74.40	421.94	2.00
Cherry Canyon	6042.96	0.00	80.00	6017.00	-70.93	74.40	421.94	0.00
Brushy Canyon	7515.96	0.00	80.00	7490.00	-70.93	74.40	421.94	0.00
Bone Spring	9064.96	0.00	80.00	9039.00	-70.93	74.40	421.94	0.00
Leonard Shale	9119.96	0.00	80.00	9094.00	-70.93	74.40	421.94	0.00
Avalon Shale	9381.96	0.00	80.00	9356.00	-70.93	74.40	421.94	0.00
Lower Avalon Shale	9756.96	0.00	80.00	9731.00	-70.93	74.40	421.94	0.00
1st Bone Spring Sand	10061.96	0.00	80.00	10036.00	-70.93	74.40	421.94	0.00
2nd Bone Spring Carb	10248.96	0.00	80.00	10223.00	-70.93	74.40	421.94	0.00
2nd Bone Spring Sand	10589.96	0.00	80.00	10564.00	-70.93	74.40	421.94	0.00
KOP - Build 12°/100' DLS	10598.49	0.00	80.00	10572.54	-70.93	74.40	421.94	0.00
3rd Bone Spring Carb	11169.94	68.57	179.53	11017.00	232.11	-228.63	424.43	12.00
Landing Point	11348.49	90.00	179.53	11050.00	406.54	-403.05	425.87	12.00
NMNM0005792 - NMNM089425 Crossing	15825.40	90.00	179.53	11050.00	4883.44	-4879.81	462.67	0.00
Cimarex Red Hills 33-4 Unit #103H - PBHL [100' FSL, 1907' FEL]	21004.54	90.00	179.53	11050.00	10062.58	-10058.77	505.25	0.00
Wolfcamp	NaN			12210.00				
Wolfcamp Y SS Target	NaN			12300.00				
Wolfcamp A2	NaN			12848.00				
Wolfcamp Y Sand	NaN			12280.00				
Wolfcamp A1	NaN			12302.00				
3rd Bone Spring Sand	NaN			11682.00				

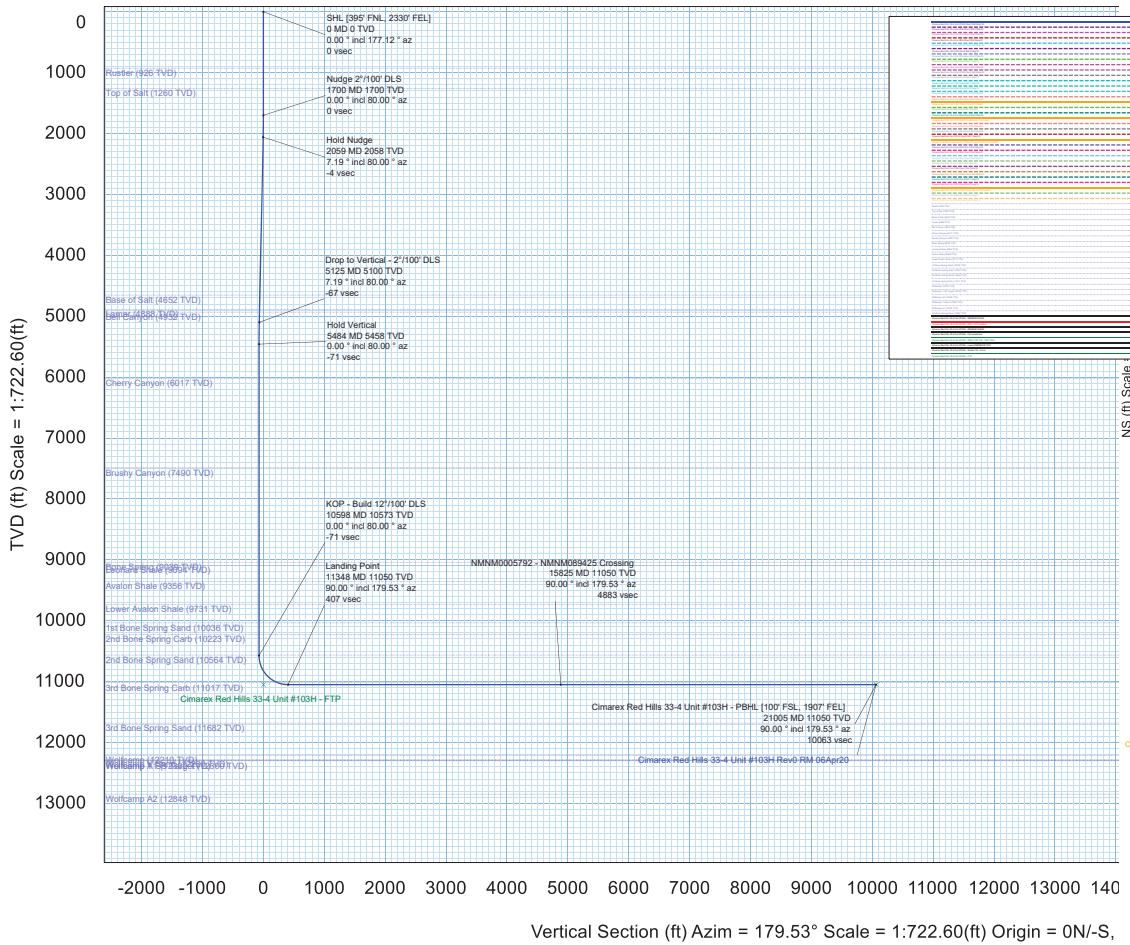
Grid
True
Mag
Grid North
Tot Corr (M->G 6.143°)
Mag Dec (6.545°)
Grid Conv (0.402°)

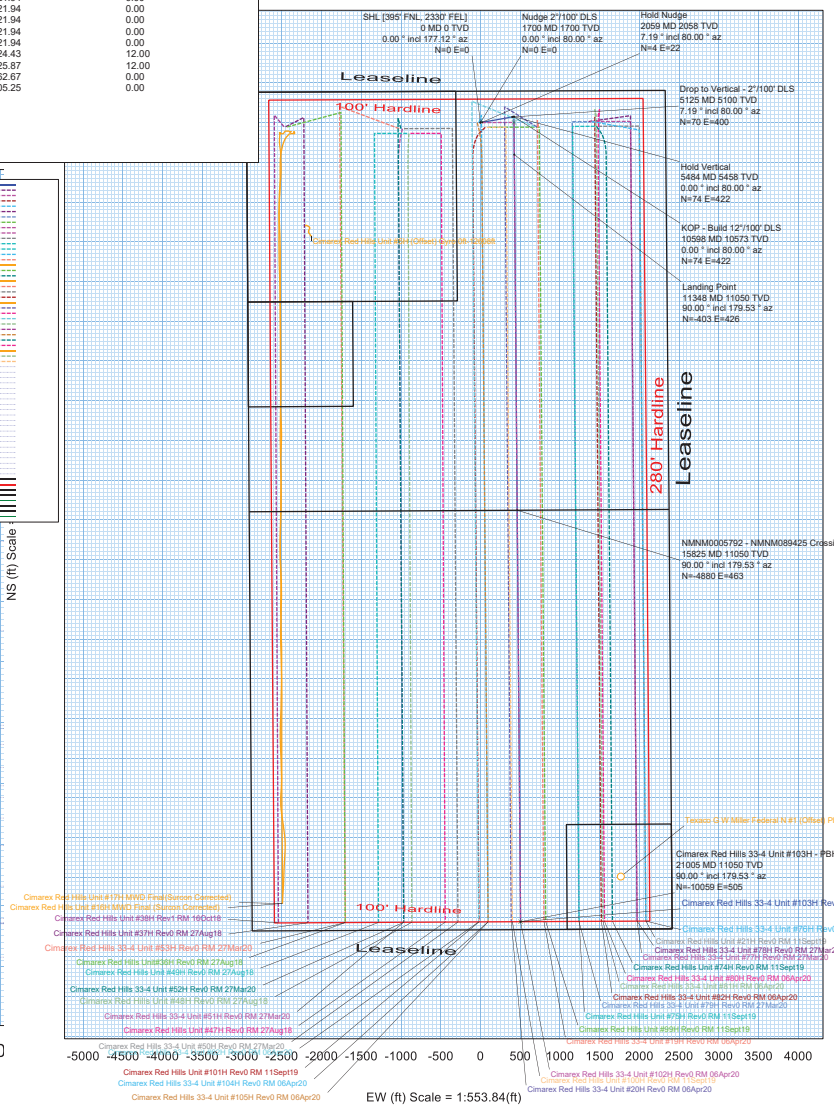
CONTROLLED

Plan ref	Cimarex Red Hills 33-4 Unit #103H Rev0 RM 06Apr20
Drawing ref	
Copy number	of 3
Date	08-Apr-2020

1	Client	
2	Client	
3	Office	
4	Office	

Copy number for





1. Geological Formations

TVD of target 11,050
MD at TD 21,005

Pilot Hole TD N/A
Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler	920	N/A	
Top of Salt	1334	N/A	
Lamar	4877	N/A	
Base of Salt	4892	N/A	
Bell Canyon	4919	N/A	
Cherry Canyon	6019	N/A	
Brushy Canyon	7578	N/A	
Bone Spring	9047	Hydrocarbons	
Leonard Shale	9066	Hydrocarbons	
Avalon Shale	9338	Hydrocarbons	
Lower Avalon Shale	9711	Hydrocarbons	
1st Bone Spring Sand	10030	Hydrocarbons	
2nd Bone Spring Carb	10230	Hydrocarbons	
2nd Bone Spring Sand	10580	Hydrocarbons	
3rd Bone Spring Carb	11017	Hydrocarbons	
3rd Bone Spring Sand	11692	Hydrocarbons	
Wolfcamp	12128	Hydrocarbons	
Wolfcamp Y Sand	12236	Hydrocarbons	
Wolfcamp A1	12298	Hydrocarbons	
MA1 Target	12560	Hydrocarbons	
Wolfcamp A2	12912	Hydrocarbons	

2. Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
14 3/4	0	975	975	10-3/4"	40.50	J-55	BT&C	3.54	7.02	15.93
9 7/8	0	11348	11050	7-5/8"	29.70	L-80	BT&C	2.78	1.33	2.02
6 3/4	0	10598	10598	5-1/2"	20.00	HCL-80	LT&C	1.38	1.33	2.09
6 3/4	10598	21005	11050	5"	18.00	P-110	BT&C	1.87	1.90	71.29
					BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.
All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Request Variance for 5-1/2" x 7-5/8" annular clearance. The portion that does not meet clearance will not be cemented

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N
Is AC Report included?	Y

3. Cementing Program

Casing	# Sks	Wt. lb/gal	Yld ft3/sack	H2O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surface	328	13.50	1.72	9.15	15.5	Lead: Class C + Bentonite
	156	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate Stage 1	483	10.30	3.64	22.18		Lead: Tuned Light + LCM
	207	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS
Intermediate Stage 2	795	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
Production	1124	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

DV tool with possible annular casing packer as needed is proposed at a depth of +/- 4,900'.

Casing String	TOC	% Excess
Surface	0	42
Intermediate Stage 1	4900	47
Intermediate Stage 2	0	40
Production	10580	25

Cimarex request the ability to perform casing integrity tests after plug bump of cement job.

4. Pressure Control Equipment

	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.

BOP installed and tested before drilling which hole?	Size	Min Required WP	Type		Tested To
9 7/8	13 5/8	5M	Annular	X	50% of working pressure
			Blind Ram		5M
			Pipe Ram	X	
			Double Ram	X	
			Other		
6 3/4	13 5/8	10M	Annular	X	50% of working pressure
			Blind Ram		10M
			Pipe Ram	X	
			Double Ram	X	
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.	
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.	
	N	Are anchors required by manufacturer?

5. Mud Program

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 975'	FW Spud Mud	8.30 - 8.80	30-32	N/C
975' to 11348'	Brine Diesel Emulsion	8.50 - 9.00	30-35	N/C
11348' to 21005'	Cut Brine or OBM	12.00 - 12.50	27-70	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

The Brine Emulsion is completely saturated brine fluid that ties diesel into itself to lower the weight of the fluid. The drilling fluid is completely salt saturated.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing	
	Will run GR/CNL fromTD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
X	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval

7. Drilling Conditions

Condition	
BH Pressure at deepest TVD	7182 psi
Abnormal Temperature	No

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
X	H2S is present
X	H2S plan is attached

8. Other Facets of Operation

9. Wellhead

A multi-bowl wellhead system will be utilized.

After running the 10-3/4" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 10000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 10000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2.

The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office.

The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 10000 psi.

All casing strings will be tested as per Onshore Order No.2 to atleast 0.22 psi/ft or 1,500 whichever is greater and not to exceed 70% of casing burst.

If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

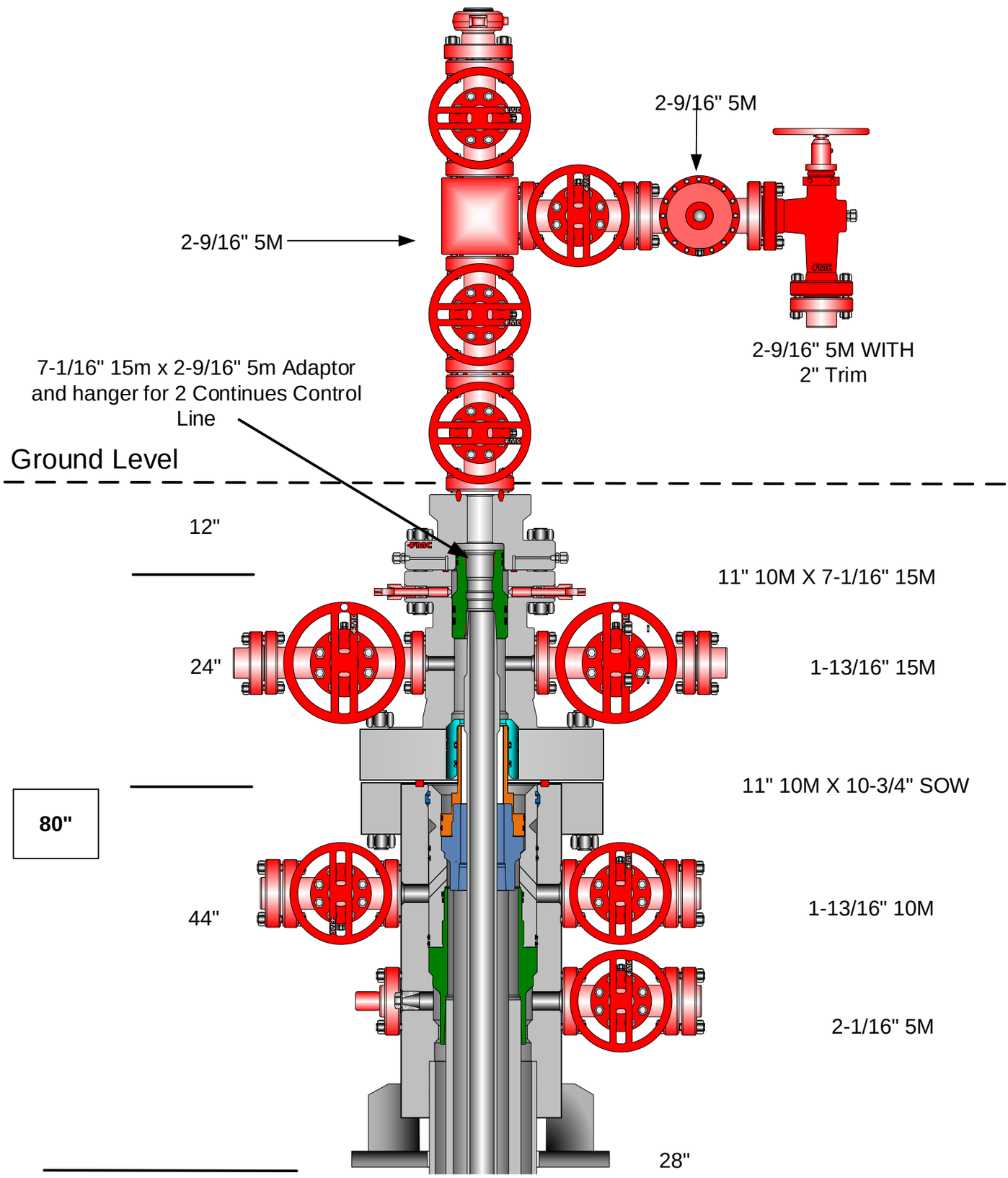
CIMAREX

Red Hills Unit 103H

CACTUS FOR SERVICE
WEARBUSHING
IN CASING HEAD &
CASING SPOOL

LEA CO., NM

Multi-bowl Wellhead Diagram



Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
14 3/4	0	975	975	10-3/4"	40.50	J-55	BT&C	3.54	7.02	15.93
9 7/8	0	11348	11050	7-5/8"	29.70	L-80	BT&C	2.78	1.33	2.02
6 3/4	0	10598	10598	5-1/2"	20.00	HCL-80	LT&C	1.38	1.33	2.09
6 3/4	10598	21005	11050	5"	18.00	P-110	BT&C	1.87	1.90	71.29
							BLM Minimum Safety Factor	1.125	1	1.6 Dry 1.8 Wet

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report
10/31/2022

APD ID: 10400058974
Submission Date: 08/10/2020
Operator Name: CIMAREX ENERGY COMPANY
Well Name: RED HILLS UNIT
Well Number: 103H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes
Show Final Text

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Red_Hills_Unit_W2E2_W_Existing_Acess_Road_20200713135807.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? YES

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? NO

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Red_Hills_Unit_W2E2_W_One_Mile_radius_20200713135917.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: This is a previously approved pad. 2- 550 X 450 pads were staked with the BLM for construction and use as a central tank batteries (CTB), please see Exhibit F. Road: New and existing roads will be used. Please see Exhibit D for 5857 new road. Bulk Lines: 4082 of 8- 12 buried steel Bulk lines will be constructed in the same 30 trench. Please see Attachment B for route. Power: 1 pole, 173 of 480 volt, 4 wire, 3 phase overhead powerline will be constructed for the facility. Please see Exhibit I for powerline route.

Production Facilities map:

Red_Hills_Unit_W2E2_W_Power_ROW_20200713135954.pdf
Red_Hills_Unit__Zone_1_West_CTB_Btty_Layout_20200708120443.pdf
Red_Hills_Unit__Zone_2_West_CTB_Btty_Layout_20200708120436.pdf
Red_Hills_Unit_103H_SUPO_20200715094314.pdf
Red_Hills_Unit_W2E2_W_Bulk_Flowline_ROW_20211019153202.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: MUNICIPAL

Water source use type: SURFACE CASING
INTERMEDIATE/PRODUCTION CASING

Source latitude: **Source longitude:**

Source datum:

Water source permit type: WATER RIGHT

Permit Number:

Water source transport method: TRUCKING

Source land ownership: FEDERAL

Source transportation land ownership: FEDERAL

Water source volume (barrels): 5000 **Source volume (acre-feet):** 0.64446548

Source volume (gal): 210000

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Water source and transportation

Red_Hills_Unit_W2E2_W_Drilling_Water_Routes_20200713140023.pdf

Water source comments:

New water well? N

New Water Well Info

Well latitude: **Well Longitude:** **Well datum:**

Well target aquifer:

Est. depth to top of aquifer(ft): **Est thickness of aquifer:**

Aquifer comments:

Aquifer documentation:

Well depth (ft): **Well casing type:**

Well casing outside diameter (in.): **Well casing inside diameter (in.):**

New water well casing? **Used casing source:**

Drilling method: **Drill material:**

Grout material: **Grout depth:**

Casing length (ft.): **Casing top depth (ft.):**

Well Production type: **Completion Method:**

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: Caliche will be obtained from the actual well site if available. If not available onsite caliche will be obtained for a pit located in Sec 3 26S 33E

Construction Materials source location

Section 7 - Methods for Handling

Waste type: DRILLING

Waste content description: Drilling Fluids, drill cuttings, water and other waste produced from the well during drilling operations

Amount of waste: 15000 barrels

Waste disposal frequency : Weekly

Safe containment description: N/A

Safe containmant attachment:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
Disposal type description:

Disposal location description: Haul to R360 Environmental Solutions, 4507 Carlsbad Hwy, Hobbs, NM 88240

Waste type: SEWAGE

Waste content description: Human Waste

Amount of waste: 300 gallons

Waste disposal frequency : Weekly

Safe containment description: Waste will be properly contained and disposed of properly at a state approved disposal facility.
Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE
Disposal type description:

Disposal location description: A licensed 3rd party contractor will be used to haul and dispose human waste to City of Toyah TX waste water facility.

Waste type: GARBAGE

Waste content description: Garbage and trash produced during drilling and completion operations

Amount of waste: 32500 pounds

Waste disposal frequency : Weekly

Safe containment description: N/A

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
Disposal type description:

Disposal location description: A licensed 3rd party hauls trash to Lea County Landfill

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? N

Description of cuttings location

Cuttings area length (ft.) **Cuttings area width (ft.)**

Cuttings area depth (ft.) **Cuttings area volume (cu. yd.)**

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities

Comments:

Section 9 - Well Site

Well Site Layout Diagram:

Red_Hills_Unit_pad_3_W2E2_W_Wellsite_Pad_Info_20200713144244.docx

Red_Hills_Unit_103H_Wellsite_Layout_20211019154221.pdf

Comments: This multi-well pad has wells Red Hills Unit 99H 100H 101H 102H 103H 104H 105H 106H 107H 108H 109H 110H 111H 112H

Section 10 - Plans for Surface

Type of disturbance: New Surface Disturbance **Multiple Well Pad Name:** Red Hills Unit

Multiple Well Pad Number: W2E2-W

Recontouring

Red_Hills_Unit_W2E2_W_Interim_Reclaimation_20200713144304.pdf

Drainage/Erosion control construction: To control and prevent potentially contaminated precipitation from leaving the pad site, a perimeter berm and settlement pond will be installed. Contaminated water will be removed from pond, stored in waste tanks, and disposed of at a state approved facility. Standing water or puddles will not be allowed. Drainage ditches would be established and maintained on the pad and along access roads to divert water away from operations. Natural drainage areas disturbed during construction would be re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured, and reclaimed to near original condition to re-establish natural drainage.

Drainage/Erosion control reclamation: All disturbed and re-contoured areas would be reseeded according to specifications. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-contouring all slopes to facilitate and re-establish natural drainage.

Well pad proposed disturbance (acres): 6.69	**Well pad interim reclamation (acres):** 3	**Well pad long term disturbance (acres):** 3.69
Road proposed disturbance (acres): 4.034	**Road interim reclamation (acres):** 0	**Road long term disturbance (acres):** 4.034
Powerline proposed disturbance (acres): 0.119	**Powerline interim reclamation (acres):** 0	**Powerline long term disturbance (acres):** 0.119
Pipeline proposed disturbance (acres): 7.028	**Pipeline interim reclamation (acres):** 0	**Pipeline long term disturbance (acres):** 7.028
Other proposed disturbance (acres): 0	**Other interim reclamation (acres):** 0	**Other long term disturbance (acres):** 0
Total proposed disturbance: 17.871	**Total interim reclamation:** 3	**Total long term disturbance:** 14.870999999999999

Disturbance Comments:

Reconstruction method: After well plugging, all disturbed areas would be returned to the original contour or a contour that blends with the surrounding landform including roads unless the surface owner requests that they be left intact. In consultation with the surface owners it will be determined if any gravel or similar materials used to reinforce an area are to be removed, buried, or left in place during final reclamation. Salvaged topsoil, if any, would be re-spread evenly over the surfaces to be re-vegetated. As necessary, the soil surface would be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching, or fertilizing. Reclamation, Re-vegetation, and Drainage: All disturbed and re-contoured areas would be reseeded using techniques outlined under Phase I and II of this plan or as specified by the land owner. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-contouring all slopes to facilitate and re-establish natural drainage.

Topsoil redistribution: The original stock piled topsoil, if any, will be spread evenly over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pad, production facilities, roads, pipelines, and power line corridors as close as possible to the original topography. The location will then be seeded.

Soil treatment: The soil surface would be prepared to provide a seedbed for reestablishment of desirable vegetation. Establish control of erosion and invasion of non-native plants to reestablish plant community.
Existing Vegetation at the well pad: N/A

Existing Vegetation at the well pad

Existing Vegetation Community at the road: N/A

Existing Vegetation Community at the road

Existing Vegetation Community at the pipeline: N/A

Existing Vegetation Community at the pipeline

Existing Vegetation Community at other disturbances: N/A

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Existing Vegetation Community at other disturbances

Non native seed used? N

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Seed harvest description attachment:

Seed

Seed Table

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre

Seed reclamation

Operator Contact/Responsible Official

First Name: Kanicia **Last Name:** Schlichting

Phone: (432)571-7894 **Email:** kschlichting@cimarex.com

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? N

Existing invasive species treatment description:

Existing invasive species treatment

Weed treatment plan description: N/A

Weed treatment plan

Monitoring plan description: N/A

Monitoring plan

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Success standards: N/A

Pit closure description: N/A

Pit closure attachment:

Section 11 - Surface

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT,PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Fee Owner: Dinwiddie Cattle Co **Fee Owner Address:** PO BOX 963

Phone: (575)355-7610 **Email:**

Surface use plan certification: YES

Surface use plan certification document:

Red_Hills_Unit__Surface_owner_Agreement_20200727094756.pdf

Surface access agreement or bond: AGREEMENT

Surface Access Agreement Need description: N/A

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Disturbance type: PIPELINE

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT,PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Fee Owner: Dinwiddie Cattle Co **Fee Owner Address:** PO BOX 963

Phone: (575)355-7610 **Email:**

Surface use plan certification: YES

Surface use plan certification document:

Red_Hills_Unit__Surface_owner_Agreement_20200727095018.pdf

Surface access agreement or bond: AGREEMENT

Surface Access Agreement Need description: N/A

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Disturbance type: TRANSMISSION LINE

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT,PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Fee Owner: Dinwiddie Cattle Co **Fee Owner Address:** PO BOX 963

Phone: (575)355-7610 **Email:**

Surface use plan certification: YES

Surface use plan certification document:

Red_Hills_Unit__Surface_owner_Agreement_20200727094856.pdf

Surface access agreement or bond: AGREEMENT

Surface Access Agreement Need description: N/A

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT,PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Fee Owner: Dinwiddie Cattle Co **Fee Owner Address:** PO Box 963

Phone: (575)355-7610 **Email:**

Surface use plan certification: YES

Surface use plan certification document:

Red_Hills_Unit__Surface_owner_Agreement_20200727094921.pdf

Surface access agreement or bond: AGREEMENT

Surface Access Agreement Need description: N/A

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Section 12 - Other

Right of Way needed? Y **Use APD as ROW?** Y

ROW Type(s): 281001 ROW - ROADS,288100 ROW – O&G Pipeline,289001 ROW- O&G Well Pad,FLPMA (Powerline)

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

ROW

SUPO Additional Information:

Use a previously conducted onsite? Y

Previous Onsite information: Location was moved 20 ft. south to avoid pipeline to north. V-Door West. Tops soil west. Interim reclamation: All sides. Access road is from Red Hills Unit 33 West Zone 2 CTB, north and then east (Following existing pipeline) to the NE corner of this proposed pad. Pad size is 500' (East/West) x 560' (North/South)

Other SUPO

SELF-CERTIFICATION STATEMENT
SURFACE OWNER SURFACE USE PLAN

Federal Lease Number: NMNM5792

Well Name & Number: Red Hills Unit

I hereby certify to the Authorized Officer of the Bureau of Land Management that I have reached one of the following agreements with the Surface Owner; after failure of my good-faith effort to come to an agreement of any kind with the Surface Owner, have provided a Federal Bond and will provide evidence of service of such Federal Bond to the Surface Owner:

1. _____ I have a signed access agreement to enter the leased lands;

2. _____ I have a signed waiver from the Surface Owner;

3. __X__ I have entered into an agreement regarding compensation to the Surface Owner for damages for loss of crops and tangible improvements;

4. _____ Because I have been unable to reach either 1, 2 or 3 with the Surface Owner, I have obtained a Federal Bond to cover loss of crops and damages to tangible improvements and served the surface owner with a copy of the surface owner with a copy of the Federal Bond.

Cimarex Energy Co.
Name of Operator or Agent for Operator

Signature of Operator

7/16/2020
Date

ACCESS AGREEMENT
Section 33-25S-33E
Lea County, NM

"Surface Owner name", ("Surface Owner"), has granted authority to Cimarex Energy Co. ("Cimarex") to enter onto the below described lands for all purposes necessary allowing Cimarex to proceed with its required permitting with the Bureau of Land Management.

Well name & # Red Hills Unit
Section 33, 25S-33E
Lea County, NM

The Surface Owner and Cimarex have also entered into negotiations for a Surface Damage Agreement to allow permanent access to the proposed location.

Executed this 16th day of July 2020

BY: _____
Jim Suchecki
Surface Landman

SELF-CERTIFICATION STATEMENT
SURFACE OWNER SURFACE USE PLAN

Federal Lease Number: NMNM5792

Well Name & Number: Red Hills Unit

I hereby certify to the Authorized Officer of the Bureau of Land Management that I have reached one of the following agreements with the Surface Owner; after failure of my good-faith effort to come to an agreement of any kind with the Surface Owner, have provided a Federal Bond and will provide evidence of service of such Federal Bond to the Surface Owner:

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Cimarex Energy Co.
Name of Operator or Agent for Operator

Signature of Operator

7/16/2020
Date

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BY: _____
Jim Suchecki
Surface Landman

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SURFACE OWNER SURFACE USE PLAN

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Cimarex Energy Co.
Name of Operator or Agent for Operator

Signature of Operator

7/16/2020
Date

ACCESS AGREEMENT
Section 33-25S-33E
Lea County, NM

"Surface Owner name", ("Surface Owner"), has granted authority to Cimarex Energy Co. ("Cimarex") to enter onto the below described lands for all purposes necessary allowing Cimarex to proceed with its required permitting with the Bureau of Land Management.

Well name & # Red Hills Unit
Section 33, 25S-33E
Lea County, NM

The Surface Owner and Cimarex have also entered into negotiations for a Surface Damage Agreement to allow permanent access to the proposed location.

Executed this 16th day of July 2020

BY: _____
Jim Suchecki
Surface Landman

SELF-CERTIFICATION STATEMENT
SURFACE OWNER SURFACE USE PLAN

Federal Lease Number: NMNM5792

Well Name & Number: Red Hills Unit

I hereby certify to the Authorized Officer of the Bureau of Land Management that I have reached one of the following agreements with the Surface Owner; after failure of my good-faith effort to come to an agreement of any kind with the Surface Owner, have provided a Federal Bond and will provide evidence of service of such Federal Bond to the Surface Owner:

1. _____ I have a signed access agreement to enter the leased lands;

2. _____ I have a signed waiver from the Surface Owner;

3. __X__ I have entered into an agreement regarding compensation to the Surface Owner for damages for loss of crops and tangible improvements;

4. _____ Because I have been unable to reach either 1, 2 or 3 with the Surface Owner, I have obtained a Federal Bond to cover loss of crops and damages to tangible improvements and served the surface owner with a copy of the surface owner with a copy of the Federal Bond.

Cimarex Energy Co.
Name of Operator or Agent for Operator

Signature of Operator

7/16/2020
Date

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AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

10/31/2022

APD ID: 10400058974 **Submission Date:** 08/10/2020

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Well Type: OIL WELL **Well Work Type:** Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit

Pit liner description:

Pit liner manufacturers

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule

Lined pit reclamation description:

Lined pit reclamation

Leak detection system description:

Leak detection system

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Lined pit Monitor description:

Lined pit Monitor

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information

Section 3 - Unlined

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres): **PWD surface owner:**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule

Unlined pit reclamation description:

Unlined pit reclamation

Unlined pit Monitor description:

Unlined pit Monitor

Do you propose to put the produced water to beneficial use?

Beneficial use user

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic

State

Unlined Produced Water Pit Estimated

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information

Section 4 -

Would you like to utilize Injection PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection

Underground Injection Control (UIC) Permit?

UIC Permit

Section 5 - Surface

Would you like to utilize Surface Discharge PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 -

Would you like to utilize Other PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD discharge volume (bbl/day):

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT **Well Number:** 103H

Other PWD type description:

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data
10/31/2022

APD ID: 10400058974
Submission Date: 08/10/2020
Operator Name: CIMAREX ENERGY COMPANY
Well Name: RED HILLS UNIT
Well Number: 103H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes
Show Final Text

Bond

Federal/Indian APD: FED

BLM Bond number: NMB001188

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 157355

CONDITIONS

Operator:	OGRID:
CIMAREX ENERGY CO. 600 N. Marienfeld Street Midland, TX 79701	215099
	Action Number: 157355
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104	11/10/2022
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	11/10/2022
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	11/10/2022
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing	11/10/2022