

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28266
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT
8. Well Number 342
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3626' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector

2. Name of Operator
 OCCIDENTAL PERMIAN LTD.

3. Address of Operator
 P.O. BOX 4294, HOUSTON, TX 77210

4. Well Location
 Unit Letter O : 475 feet from the S line and 1437 feet from the E line
 Section 32 Township 18S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☒ Liner

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-21-21: LO/TO, RUPU and RU, SION.

12-27-21: Tbg had 800 psi, csg 0 psi, pumped 75 bbls down tbg of 10# brine, stayed w 500 psi, pumped 19 bbls of 13# mud down tbg, function test BOPE, NDWH, NUBOPE, released injection pkr, pumped 48 bbls down csg of 13# mud, POOH w 126 2 7/8" DL-20 jts and layed down pkr, performed BOPE closing drill, Rih w 4 3/4" bit, 6 3 1/2" DC's, x-over and picked up 87 2 7/8" jts, SION.

12-28-21: Well had 0 psi, picked up 40 2 7/8" jts, cir mud out the hole, drilled on CIBP at 4330' and pushed it down to 4415', RDPS and POOH above perfs, SION.

12-29-21: Well had 0 psi, pumped 80 bbls down well, POOH w 117 2 7/8" jts and 6 3 1/2" DC's and 4 3/4" bit, RIH w 5 1/2" CICR, 122 2 7/8" jts, NUSH, set CICR at 3995', pressured test csg to 600 psi, got inj rate of 4 BPM at 500 psi, SION.

12-30-21: Tbg had 50 psi, csg had 0 psi, RU CMT trucks and squeezed off perfs to 2300 psi w 71 bbls into formation, reversed out w 50 bbls of 10# brine and RD CMT trucks, POOH w 122 2 7/8" jts and layed down MST, SION.

Additional Description Attached

Spud Date:

12/21/2021

Rig Release Date:

01/21/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Roni Mathew

TITLE Regulatory Advisor

DATE 6/29/2022

Type or print name

E-mail address:

PHONE:

For State Use Only Roni Mathew

roni_mathew@oxy.com

713-215-7827

APPROVED BY:

Kerry Fortner

TITLE Compliance Officer A

DATE 11/17/22

Conditions of Approval (if any):

NHSAU 342-32

30-025-28266

Liner Install

12/21/2021 – 1/21/2022

Continued.

01-03-22: Well had 0 psi, Rih w 4 3/4" bit, 6 3 1/2" DC's, 116 2 7/8" jts, performed BOPE closing drill, NUSH, drilled CMT from 3990' to 3995', DO CICR and drilled CMT down to 4045', circulated well clean, RDPS, SION.

01-04-22: Well had 0 psi, RUPS, drilled CMT from 4045' to 4148', CMT and Cast Iron on returns, circ clean, RDPS, SION.

01-05-22: Well had 0 psi, POOH w 116 2 7/8" jts, 6 3 1/2" DC's, and 4 3/4" bit, Rih w new 4 3/4" bit, 6 3 1/2" DC's, and 119 2 7/8" jts, NUSH, RUPS, drilled CMT from 4045' down to 4173' and started getting formation on returns, notified oxy eng. kept drilling down to 4195', metal, CMT and formation on returns, circulate well clean, RDPS, SION.

01-06-22: Well had 0 psi, RUPS, drilled from 4195' to 4267', formation, cmt and metal on returns, circ clean, RDPS and layed down 3 jts, SION.

01-07-22: Well had 0 psi, RUPS and drilled from 4267' down to 4345', formation, metal and cement on returns, RDPS, and layed down 9 2 7/8" jts, SION.

01-08-22: Well had 0 psi, POOH w 118 2 7/8" jts, 6 3 1/2" DC's, and bit, Rih 4" bull nose, 2 4" jts of wash pipe, top bushing, 6' sub and 131 2 7/8" jts and tagged at 4345', POOH w 131 2 7/8" jts and layed down 4" wash pipe, SION.

01-10-22: Well had 0 psi, Rih w 4" duplex shoe, 11 jts of 4" ULT-FJ liner, 4" entry guide, picked up 15 2 3/8" jts w LRT, Rih w 92 2 7/8" jts, check valve, 26 2 7/8" jts, set shoe at 4345', RU CMT trucks, pumped 12 bbls of CMT and displaced w 24 bbls of brine water, stung out and POOH w 26 jts, and reverse out, RD CMT trucks, POOH w 92 2 7/8" jts, x-over, 15 2 3/8" jts and LRT, Rih w 4 3/4" bit, 6 3 1/2" DC's and 60 2 7/8" jts, SION.

01-11-22: Well had 0 psi, Rih w 54 2 7/8" jts, RUPS, drilled CMT from 3834' down to 3862', pressured test liner top to 600 and it dropped 300 in 1 min, kept pressuring trying to squeeze cmt into leak, bt kept leaking, drilled cmt to TOL at 3894', RDPS, pooh w 114 2 7/8' jts and layed down 4 3/4" bit, RIH w 3 1/4" bit, 4 2 3/8" jts, x-over, 60 2 7/8" jts, SION.

01-12-22: Well had 0 psi, Rih w 51 2 7/8" jts, ran 3 1/4" bit down to 3925', circulated well w 100 bbls of 10# brine, POOH w 3 1/4" bit, Rih w 1 2 3/8" jt, 5.5 PKR and 119 2 7/8" jts, RU CMT trucks, pumped 10 bbls of fresh water 8 bbls of CMT, and displaced w 23 bbls, POOH w 30 2 7/8" jts and set pkr 2940', pressured test liner top to 600 psi, bt would bleed down, waited 45 min, pressured test to 800 psi and held 800 for 5 min, left well w 800 psi, SION.

01-13-22: Well had 300 psi, pressured test well to 800 psi and lost 40 psi in 15 min, released pkr and POOH w 89 2 7/8" jts and pkr, Rih w 4 3/4" bit, 6 3 1/2" DC's, 106 2 7/8" jts and pressured test well to 800 psi and lost 40 psi, RUPS and drilled CMT from 3642' to 3786', circulated well clean, RDPS, left well w 800 psi, SION.

01-14-22: Well had 0 psi, pressured test liner top to 750 psi, held good, drilled cmt from 3786' to liner top at 3894', RDPS, pooh w 4 3/4" bit, Rih w 3 1/4" bit and drilled CMT from 3894' down to 3952', circulated well clean, RDPS, SION.

01-15-22: Well had 0 psi, RUPS, drilled cmt from 3952' to 3975' and fell throu down to liner shoe at 4345', cir well clean, pressured test well to 800 psi and held good, RDPS, POOH w 118 2 7/8" jts, 16 2 3/8" jts and bit, SION.

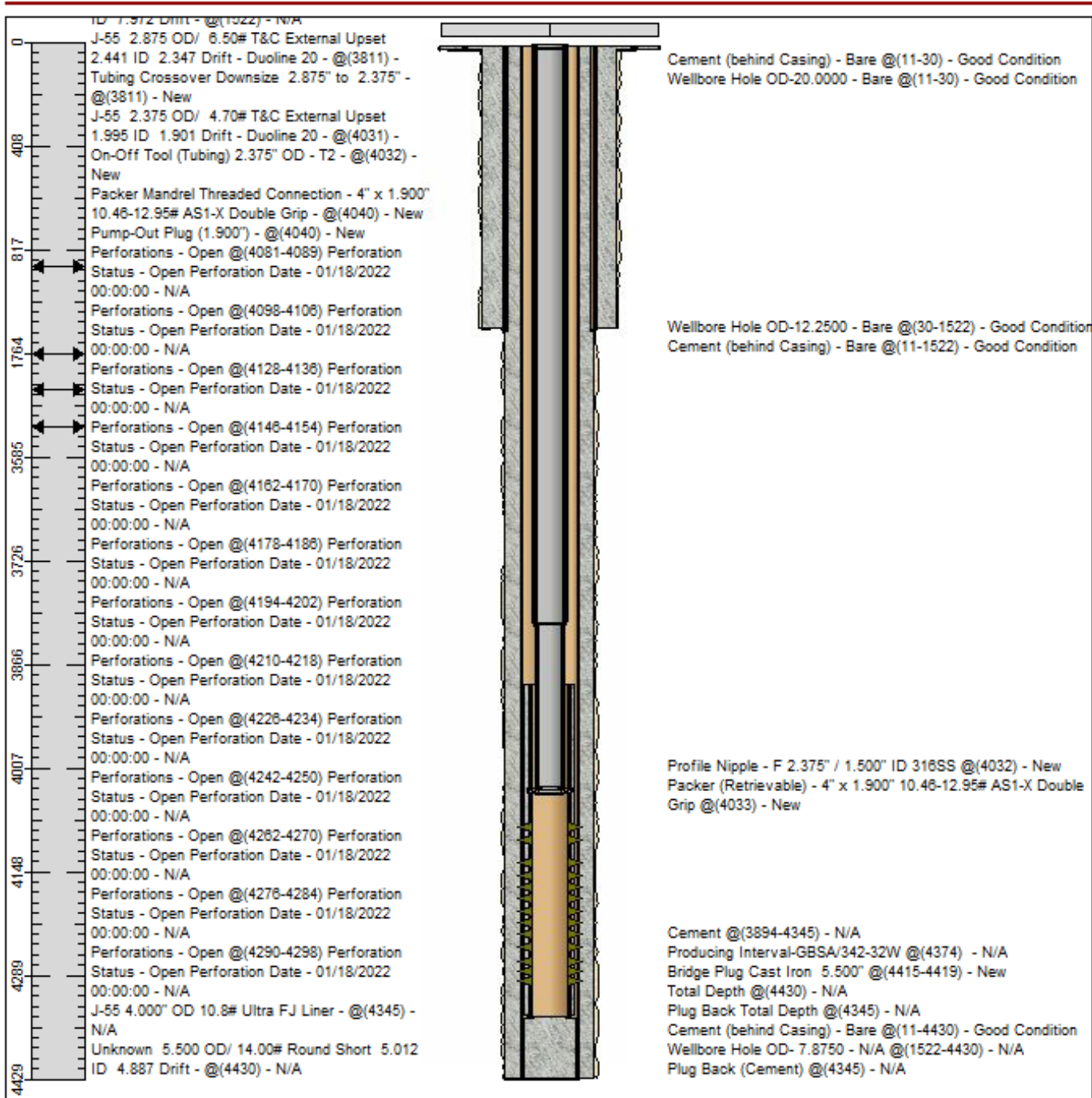
01-18-22: Well had 0 psi, RUWL and perforated 4" liner from 4081' to 4298', RDWL, Rih w 4" PKR and Plug, rih w 12 2 3/8" jts, x-over, 100 2 7/8" jts, check valve, 16 jts, got on depth w tools, RU acid crew and performed 13th stage acid job w 5600 gals of acid, flushed tbg and csg, RD acid crew, pressured test liner top to 800 psi held good, performed BOPE closing drill, SION.

01-19-22: Well had 0 psi, released pkr, pooh w tbg and layed down 4" pkr and plug, Rih w 4" injection pkr w POP, o/o tool, 4' x 2 3/8" perforated sub, 7 2 3/8" jts, x-over, 116 2 7/8" jts, set pkr at 4040', circulated well w 100 bbls of 10# brine, pressured test well to 600 psi, held good, layed down 116 2 7/8" ws jts and 7 2 3/8" jts, SION.

1/21/2022: Kill well, POOH w/ tub. RIH w/ duoline tubing. land and space out well. ND BOP & NU WH. rub MIT and RD unit.



Wellbore Diagram



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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CONDITIONS

Action 121363

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 121363
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	11/17/2022