

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45811
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS TIMBERS ENERGY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name NEW MEXICO BO STATE
4. Well Location Unit Letter <u>H</u> : <u>2289</u> feet from the <u>N</u> line and <u>996</u> feet from the <u>E</u> line Section <u>12</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>011</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3976' GL		9. OGRID Number 298299
		10. Pool name or Wildcat VACUUM; BLINEBRY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cross Timbers Energy, LLC requests approval to squeeze and reperforate the Blinebry as below:

- 1) MIRU. POOH w/rods and tubing.
- 2) RIH w/CIBP and set at 6500'. Top w/25' cement.
- 3) RIH w/RBP and set at 6200'. Pressure test under packer. Dump 2 sx sand on top.
- 4) RIH w/CICR and set at 5950'. Squeeze perfs 6027' - 6117'. WOC.
- 5) Drill out CICR and cement. Retrieve RBP at 6250'.
- 6) MIRU wireline and perforate Blinebry 5930' - 6120'.
- 7) RIH w/packer and set packer @ 5850'.
- 8) Acidize perfs. SI and wait on acid to spend. Swab returns.
- 9) POOH w/packer. RIH w/production tubing and rods/rod pump. RTP.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 11/17/2022

Type or print name Connie Blaylock E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 11/23/22

Conditions of Approval (if any):

Location: 2,289' FNL & 996' FEL Sec: 12
 County: Lea State: NM

Township: 18S Range: 34E
 API: 30-025-45811

UPDATED 5-05-2021

Surface Csg

Size: 9-5/8"
 Wt & Thrd: 36#
 Grade: J-55, LTC
 Set @: 1,770'
 Sx Cmt: 400 sx + 200 sx
 Circ: 73 bbls to sfc
 TOC: Sfc

KB: 4,003'
 GL: 3,984'
 Spud Date: 5/13/2019

Tubing:

2-7/8", 6.5, L-80 tbg
 2-7/8" x 5-1/2" TAC @ 5600'
 2-7/8" tbg
 SN @ 6750'
 PS
 BPMA

Rods:

1" Rod subs
 (93) 1" N97 rods
 (90) 7/8" N97 rods
 (74) 3/4" N97 rods
 (10) 1-1/2" K bars
 stabil
 RHBO
 1.5" Insert pump

Production Casing

Size: 5-1/2"
 Wt & Thrd: 17#
 Grade: L-80, LTC
 Set @: 7,115'
 1,107 sx POZ & 1,033
 Sx Cmt: sx Class H
 Circ: 114 bbls to sfc
 TOC: Surface

Blinebry Perfs (6/12/19):

6,027' - 6,029'
 6,060' - 6,062'
 6,094' - 6,096'
 6,115' - 6,117'

Lower Blinebry Perfs (4/21/2021):

(1 SPF)
 6,555' - 6,563'
 6,570'
 6,578'
 6,627'
 6,634'
 6,637'
 6,652'
 6,661'
 6,667'
 6,707' - 6,708'
 6,710' - 6,714'

Drift ID: 4.767"

Burst: 7,740 psi

Collapse: 6,280 psi

PBTD: est'd 7,070'

TD: 7,115'

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Spud Date: 5/13/2019

Tubing:

2-7/8", 6.5, L-80 tBG

Rods:

N97 Rods w/ 1.5" Insert Pump

PROPOSED Blinebry Perfs:
5,930' - 6,120'

PROPOSED SQUEEZE

Blinebry Perfs (6/12/19):

6,027' - 6,029'
6,060' - 6,062'
6,094' - 6,096'
6,115' - 6,117'

PROPOSED CIBP @ 6,500' w/ 25' cmt

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CONDITIONS

Action 159640

CONDITIONS

Operator: CROSS TIMBERS ENERGY, LLC 400 West 7th Street Fort Worth, TX 76102	OGRID: 298299
	Action Number: 159640
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Perform BHT PWOT	11/23/2022