

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-28759
1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator SPUR ENERGY PARTNERS LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name BIG GEORGE STATE
4. Well Location Unit Letter J : 1650 feet from the SOUTH line and 1650 feet from the EAST line Section 12 Township 17S Range 28E NMPM EDDY County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3710' GR		9. OGRID Number 328947
		10. Pool name or Wildcat SWD; CISCO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spur respectfully requests to put this well in TA status while we await an approved injection order. Once we have an approved injection order, we plan to work the well over and bring it back online.

Please find proposed TA procedure and WBDs attached for your use.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 10/07/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 10/14/22
 Conditions of Approval (if any):

Big George State #3 SWD

30-015-28759

Proposed TA Procedure

Notify OCD 24hrs prior to rigging up

Notify OCD 48hrs prior to MIT test

1. Move in, rig up well service unit.
2. Nipple down wellhead, nipple up BOP.
3. Unset packer, kill well if needed.
4. POOH with injection tubing while inspecting. If condition is good, rack back. If condition is bad, LD and order 8rd L80 work string.
5. Pick up & run in hole w/ bit & casing scraper. Pull out of hole.
6. Run in hole w/ 5.5" CIBP & set at 8,327'.
7. Pressure test CIBP to 500 psi for 15 minutes.
8. Circulate packer fluid.
9. Spot ~~3x~~ (.8 ~~x~~ols) Class H cmt on top of CIBP. **Spot 25 sx cmt or Dumpbail 35' - WOC & Tag**
10. Pull out of hole laying down workstring.
11. Nipple down BOP, nipple up wellhead.
12. Rig down, move out well service unit.
13. Perform MIT test – Notify OCD 48hrs prior to test - pressure test casing to 500 psi for 30 minutes and record chart and fill out all pertinent information.

Eddy County, NM
API# 30-015-28759

SPUD DATE: 4/11/1997
ELEV: 3,710' GL
Page 3 of 5

17-1/2" HOLE

13-3/8" 54# J-55 @ 289'
CMT w/ 350 SX
CIRC TO SURFACE

11" HOLE

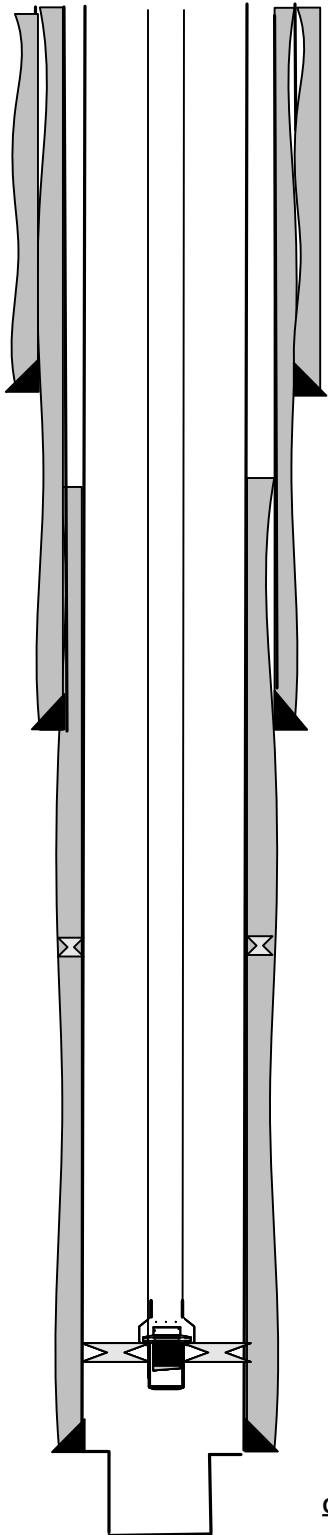
8-5/8" 32# J-55 @ 2,663'
CMT w/ 900 SX
CIRC TO SURFACE

DV TOOL @ 4,487'

7-7/8" HOLE

5.5" 17# J-55 @ 8,377'
1ST STAGE: CMT w/ 600 SX
2ND STAGE: CMT w/ 550 SX
TOC @ 475' BY TEMP

CURRENT WBD



TUBING DETAIL (02/22/2015)
12' KB
~257 JTS 2-7/8" GLASSBORE TBG
PACKER @ 8,319'

CISCO OPEN HOLE (8,377' - 8,409') 4/30/97

TD @ 8,409'
PBTD @ 8,409'

17-1/2" HOLE

13-3/8" 54# J-55 @ 289'
CMT w/ 350 SX
CIRC TO SURFACE

11" HOLE

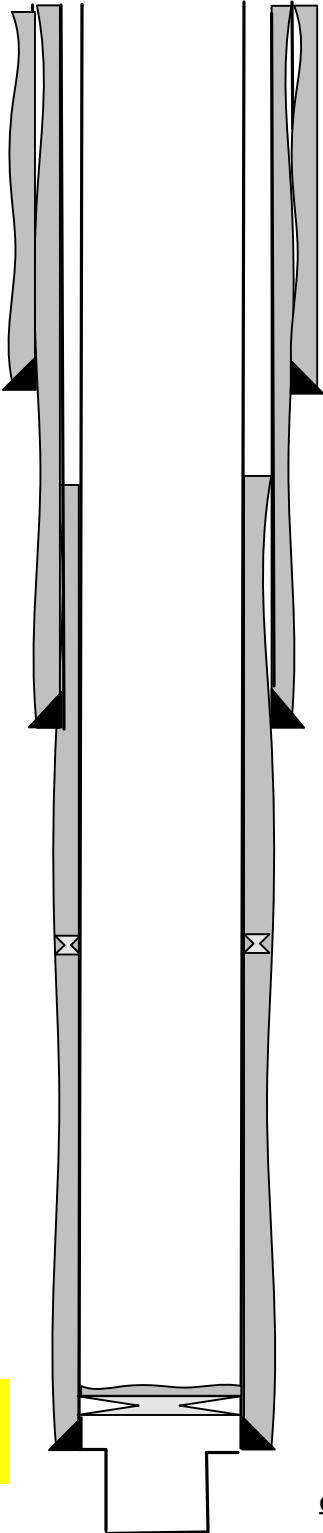
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DV TOOL @ 4,487'

7-7/8" HOLE

5.5" 17# J-55 @ 8,377'
1ST STAGE: CMT w/ 600 SX
2ND STAGE: CMT w/ 550 SX
TOC @ 475' BY TEMP

PROPOSED
CIBP @ 8,327' w/ 25 sx



CISCO OPEN HOLE (8,377' - 8,409') 4/30/97

TD @ 8,409'
PBTD @ 8,409'

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Santa Fe, NM 87505

CONDITIONS

Action 149556

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 149556
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/14/2022