## Received by OCD: 11/21/2022 8:13:14 AM

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico

**Energy Minerals and Natural Resources** 

Oil Conservation Division

1220 South St. Francis Dr.

**Santa Fe, NM 87505** 

Revised July 18, 2013

☐AMENDED REPORT

Manufacturer

tbd

Page 1 of 4 Form C-101

	A	APPLI		FOR PERI erator Name			RE-ENTER,	DEEP	EN, PLU	GBA	CK, OR ADD	A ZONE OGRID Numb	er		
Longfellow Energy, LP 8115 Preston Rd., Suite 800 Dallas TX 75225											372210  3. API Number				
				(972) 590-	-9900						30-015- <mark>50</mark> 1				
4. Prope	4. Property Code					<sup>5</sup> Property Name Ozzy State 18 SWD					<sup>6.</sup> Well No. 001				
						<sup>7.</sup> Surfa	ce Location	Į.							
UL - Lot J	Section 18	Town		Range 29 E	Lot	Idn	Feet from 2280	N	S Line		Feet From 1972	E/W Line E	County Eddy		
					8	Proposed 1	Bottom Hole	Locat	tion						
UL - Lot J	Section 18	Town		Range 29 E			Feet from 2280	N.	S Line Feet From 1972		E/W Line E	County Eddy			
	•		•			9. Pool 1	Information				•				
						Pool Name SWD; Cany							Pool Code 96184		
<sup>11.</sup> Work Type				<sup>2</sup> . Well Type 13. Cable/Rotary					31			und Level Elevation			
N			17	S		R		S		3654'					
	<sup>16.</sup> Multiple N TV			oposed Depth 00' MD: 97	700′	18. Formation  Canyon			to be determined			1-2-22			
Depth to Grou	and water	l l		Dista	nce from	nearest fresh	water well				Distance to	nearest surface	water		
80′ in R	80' in RA 12307 POD 1				1.69 mi. southeast of RA 12307 POD 1						≈250′ NE from drainage				
⊠A closed-l	loop syste	m will	be used in	lieu of a li	ned pit.										
				21.	Propos	sed Casing	and Cem	ent Pr	ogram						
Type	Но	ole Size	Cas	ing Size	Casing Weight/ft		'ft	Setting Depth			Sacks of	Cement	Estimated TOC		
Surface		17.5″	13	3.375"	48" H-40			0' – 360'			401		GL		
Intermedia	ate 1	2.25"	9.625"		36# J-55			GL - 2590'			1015		GL		
Production	on 8	8.75″		7"		26# L-80		GL - 9700'			1210		GL		
				Casir	ıg/Cem	ent Progra	am: Additi	onal (	Commen	ts					
Drill surface	hole wit	h fresh	water ha								nole with 9.4#	brine/salt ge			
21 Janace	C AIGIC WIL										Widi J. Ti	z.me, san ge			
				22.	Propos	sed Blowo	ut Prevent	ion Pr	noram						

<sup>23.</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION					
I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC, if applicable.  Signature:	Approved By:					
Printed name: Brian Wood	Title: Petroleum Specialist					
Title: Consultant	Approved Date: 11/29/2022 Expiration Date:					
E-mail Address: brian@permitswest.com						
Date: 11-19-22 Phone: 505 466-8120	Conditions of Approval Attached					

Test Pressure (psi)

3000

Working Pressure (psi)

3000-5000

Type

double hydraulic/blinds, pipe

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<u>District IV</u>

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

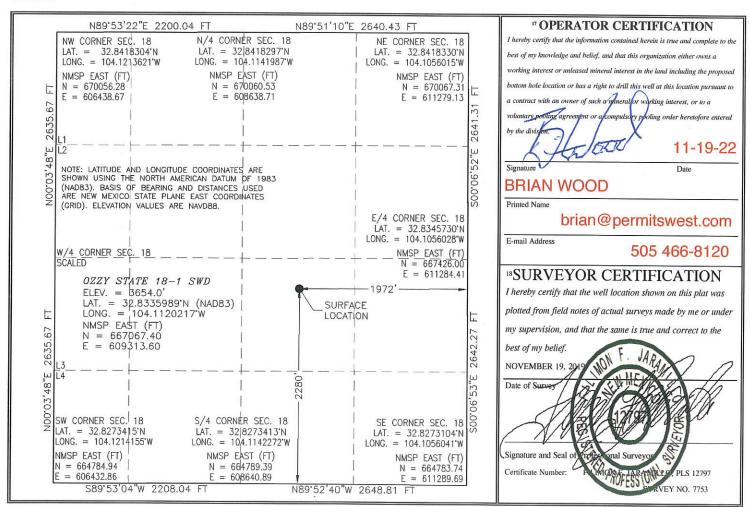
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015- 50193 2 P					1077	3 Pool Name SWD; CANYON					
<sup>4</sup> Property Code 333573				<sup>5</sup> Property Name OZZY STATE 18 SWD					<sup>6</sup> Well Number 1		
<sup>7</sup> OGRID 1 37221			8 Operator Name LONGFELLOW ENERGY, LP								
					<sup>10</sup> Surface	e Location					
UL or lot no. J	Section 18	Township 17 S	Range 29 E	Lot Idn	ot Idn Feet from the North/South line Feet from the East/		East/West li EAST				
			пB	ottom H	ole Location	If Different Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ine County		
12 Dedicated Acre	s Joint	or Infill 14 C	Consolidation		SWD-2389		<sup>15</sup> Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LONGFELLOW ENERGY, LP OZZY STATE 18 SWD 1 2280' FSL & 1972' FEL SEC. 18, T. 17 S., R. 29 E., EDDY COUNTY, NM

SWD-2389

# Formation tops are:

Quaternary = 0' Rustler = 150' Salado = 375Base Salt = 690' Yates = 816' Seven Rivers = 1073' Queen = 1650' Penrose = 1907'Grayburg = 2071'San Andres = 2382' Glorieta = 3844' Yeso = 3903'Tubb = 5337'Abo = 5401'Wolfcamp = 7080' Cisco = 8740'Canyon 9513' Proposed Disposal Zone = 9520' - 9700' TD: 9700' Strawn = 9848'

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 160294

### **CONDITIONS**

Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	160294
	Action Type:
	[C-101] Drilling Non-Federal/Indian (APD)

#### CONDITIONS

Created By	Condition	Condition Date				
kpickford	Notify OCD 24 hours prior to casing & cement					
kpickford	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud					
kpickford	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water					
kpickford	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement	11/29/2022				
kpickford	SURFACE, INTERMEDIATE & PRODUCTION CASING - Cement must circulate to surface LinerCement must tie back into production casing	11/29/2022				
kpickford	Will require a deviation survey with completion repor	11/29/2022				
kpickford	Injection/Disposal Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114 or 102 Must conduct & pass MIT prior to any injection	11/29/2022				
kpickford	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	11/29/2022				
kpickford	Cement is required to circulate on both surface and intermediate1 strings of casing	11/29/2022				
kpickford	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	11/29/2022				