

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-41032
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name <b>CEDAR CANYON 15</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number <b>#002H</b>
2. Name of Operator OXY USA INC.		9. OGRID Number 16696
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210		10. Pool name or Wildcat PIERCE CROSSING; BONE SPRING, EAST
4. Well Location Unit Letter <u>M</u> : <u>170</u> feet from the <u>SOUTH</u> line and <u>360</u> feet from the <u>WEST</u> line Section _____ Township _____ Range _____ NMPM _____ County _____		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC. RESPECTFULLY REQUESTS TO CEMENT SQUEEZE THE SUBJECT WELL DUE TO A CASING LEAK FOUND AT ~5096'-5158' MD.

THE CURRENT WELLBORE, PROPOSED WELLBORE, AND PROCEDURE ARE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 12/2/2022

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/2/22  
Conditions of Approval (if any):

## Current Wellbore

OXY USA Inc. - Current

Well Name: Cedar Canyon 15-2H

API: 30-015-41032

Loc: 170' FSL 360' FWL SEC 15, T24S, R29E

County/State: Eddy County, NM

GL: 2927' ; KB: 2952'

Well Type: Producer

Zone: 2nd Bone Springs

Artificial Lift: Sucker Rod

11-3/4" 42# H-40 SA 334'  
TOC at surface (Circulated)8-5/8" 32# J55 SA 310'  
TOC at surface (Circulated)

ACP SA 2744'

hole in casing between 5,096' and 5,158'

5-1/2" 17# L80 SA 12,880'  
TOC at 5450' (CBL)  
1450 sk CMT

Perforation Interval: 8900' - 12,800' (3900' total)

KOP at 7850' (MD)

TD: 12,960' MD; 8796' (TVD)  
PBTD: 12,880' (MD); 8794' (TVD)

## Proposed Wellbore

OXY USA Inc. - Proposed

Well Name: Cedar Canyon 15-2H

API: 30-015-41032

Loc: 170' FSL 360' FWL SEC 15, T24S, R29E

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1450 sk CMT

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Perforation Interval: 8900' - 12,800' (3900' total)

KOP at 7850' (MD)

TD: 12,960' MD; 8796' (TVD)  
PBTD: 12,880' (MD); 8794' (TVD)

## Proposed Workover Procedure

The procedure will be as follows:

- 1) Set RBP at 5,300' and cover with sand.
- 2) Run in hole with cement retainer and set at 5,000'.
- 3) Squeeze 400 SXs of cement while monitoring intermediate casing valve for cement returns.
- 4) Shut in well and allow cement to reach required compressive strength .
- 5) Pull cement retainer and drill out cement inside of casing and remove RBP.

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Santa Fe, NM 87505

CONDITIONS

Action 163327

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 163327
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Run CBL to verify bonding	12/2/2022