

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171
		<sup>3</sup> Reason for Filing Code/ Effective Date RC
<sup>4</sup> API Number 30-039-20106	<sup>5</sup> Pool Name Blanco-Mesaverde (Prorated Gas)	
	<sup>6</sup> Pool Code 72319	
<sup>7</sup> Property Code 318708	<sup>8</sup> Property Name San Juan 28-5 Unit	
	<sup>9</sup> Well Number 77	

II. <sup>10</sup> Surface Location

UI or lot no. H	Section 27	Township 28N	Range 5W	Lot Idn	Feet from the 1820	North/SouthLine North	Feet from the 1070	East/West line East	County Rio Arriba
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refining Company	O
373888	Harvest Four Corners	G

IV. Well Completion Data

<sup>21</sup> Spud Date 6/8/1968	<sup>22</sup> Ready Date 10/6/22	<sup>23</sup> TD MD 8365'	<sup>24</sup> PBTD MD 8352'	<sup>25</sup> Perforations 4855'- 6187'	<sup>26</sup> DHC, MC DHC-5195
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
13 3/4"		9 5/8", 32.3#, H-40	195'		150 sx
8 3/4"		7", 20#, J-55	4092'		145 sx
6 1/4"		4 1/2", 11.6 & 10.5#, J-55	8365'		394 sx
		2 3/8", 4.7#, J-55	8281'		

V. Well Test Data

<sup>31</sup> Date New Oil NA	<sup>32</sup> Gas Delivery Date 10/6/22	<sup>33</sup> Test Date 10/6/22	<sup>34</sup> Test Length 24 hr	<sup>35</sup> Tbg. Pressure SI-298 psi	<sup>36</sup> Csg. Pressure SI-325 psi
<sup>37</sup> Choke Size 38/64"	<sup>38</sup> Oil 0 bbls	<sup>39</sup> Water 14 bwpd	<sup>40</sup> Gas 99 mcfd		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kandis Roland		OIL CONSERVATION DIVISION Approved by: Dean R McClure	
Printed name: Kandis Roland		Title: Petroleum Engineer	
Title: Operations Regulatory Tech Sr.		Approval Date: 12/06/2022	
E-mail Address: kroland@hilcorp.com			
Date: 10/12/2022	Phone: (713) 757-5246		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NMSF079520</b>			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,						6. If Indian, Allottee or Tribe Name			
Other: <b>RECOMPLETE</b>						7. Unit or CA Agreement Name and No. San Juan 28-5 Unit			
2. Name of Operator <b>Hilcorp Energy Company</b>						8. Lease Name and Well No. <b>San Juan 28-5 Unit 77</b>			
3. Address <b>382 Rd 3100, Aztec NM 87410</b>				3a. Phone No. (include area code) <b>(505) 333-1700</b>		9. API Well No. <b>30-039-20106</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>Unit H (SENE), 1820' FNL &amp; 1070' FEL,</b>  At top prod. Interval reported below <b>Same as above</b>  At total depth <b>Same as above</b>						10. Field and Pool or Exploratory <b>Blanco Mesaverde</b>			
						11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 27, T28N, R5W</b>			
						12. County or Parish <b>Rio Arriba</b>		13. State <b>New Mexico</b>	
14. Date Spudded <b>6/8/1968</b>		15. Date T.D. Reached <b>7/27/1968</b>		16. Date Completed <b>10/6/2022</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>7012'</b>			
18. Total Depth: <b>8365'</b>		19. Plug Back T.D.: <b>8352'</b>		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
<b>13 3/4"</b>	<b>9 5/8" H-40</b>	<b>32.3#</b>	<b>0</b>	<b>195'</b>	<b>n/a</b>	<b>150 sx</b>			
<b>8 3/4"</b>	<b>7" J-55</b>	<b>20#</b>	<b>0</b>	<b>4092'</b>	<b>n/a</b>	<b>145 sx</b>			
<b>6 1/4"</b>	<b>4 1/2" J-55</b>	<b>11.6 &amp; 10.5#</b>	<b>0</b>	<b>8365'</b>	<b>n/a</b>	<b>394 sx</b>			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2 3/8"</b>	<b>8281'</b>								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) <b>Point Lookout</b>	<b>5883'</b>	<b>6187'</b>	<b>1 SPF</b>	<b>.33"</b>	<b>26</b>	<b>open</b>			
B) <b>Cliffhouse</b>	<b>5588'</b>	<b>5845'</b>	<b>1 SPF</b>	<b>.33"</b>	<b>26</b>	<b>open</b>			
C) <b>Lewis</b>	<b>4855'</b>	<b>5495'</b>	<b>1 SPF</b>	<b>.33"</b>	<b>21</b>	<b>open</b>			
D) <b>TOTAL</b>					<b>73</b>				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
<b>5883-6187</b>	Broke well w/ 500 gal 15% HCL. Foam Frac w/ 33,264 gal of 70 Q slick water, 100,175# 20/40 sand, 1.13M SCF N2.								
<b>5588-5845</b>	Broke down well w/ 500 gal 15% HCL. Foam Frac w/ 41,538 gal of 70 Q slick water, 100,038# 20/40 sand, 1.13M SCF N2.								
<b>4855-5495</b>	Broke down well w/ 500 gal 15% HCL. Foam Frac w/ 35,994 gal of 70 Q slick water, 100,201# 20/40 sand, 1.13M SCF N2								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>10/6/2022</b>	10/6/2022	24		0	99 mcf	14 bbls	n/a	n/a	<b>Flowing</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
38/64"	298 psi	325 psi		0	99 mcf/d	14 bwpd	n/a	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	3202'	3379'	White, cr-gr ss	Ojo Alamo	3202'
Kirtland	3379'	3488'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3379'
Fruitland	3488'	3872'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3488'
Pictured Cliffs	3872'	3964'			3872'
Lewis	3964'	4855'	Shale w/ siltstone stingers	Lewis	3964'
Chacara	4855'	5664'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacara	4855'
Cliffhouse	5664'	5744'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5664'
Menefee	5744'	6073'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5744'
Point Lookout	6073'	7241'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	6073'
Mancos	7241'	7290'	Dark gry carb sh.	Mancos	7241'
Gallup	7290'	8010'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	7290'
Greenhorn	8010'	8066'	Highly calc gry sh w/ thin lmst.	Greenhorn	8010'
Graneros	8066'	8216'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	8066'
Dakota	8216'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	8216'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss		

32. Additional remarks (include plugging procedure):

**This well is currently producing as a MV/DK commingle per DHC 5195. MV PA - NMNM078411A**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (*please print*) Kandis Roland Title Operations/Regulatory Technician

Signature Kandis Roland Date 10/12/2022

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Kandis Roland

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**From:** blm-afmss-notifications@blm.gov  
**Sent:** Monday, October 17, 2022 6:19 PM  
**To:** Kandis Roland  
**Subject:** [EXTERNAL] Well Name: SAN JUAN 28-5 UNIT, Well Number: 77, Notification of Well Completion Acceptance

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

## The Bureau of Land Management

### Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 28-5 UNIT**
- Well Number: **77**
- US Well Number: **3003920106**
- Well Completion Report Id: **WCR2022101786206**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

Well Name: SAN JUAN 28-5 UNIT	Well Location: T28N / R5W / SEC 27 / SENE / 36.634399 / -107.340637	County or Parish/State: RIO ARRIBA / NM
Well Number: 77	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079520	Unit or CA Name: SAN JUAN 28-5 UNIT--DK	Unit or CA Number: NMNM78411B
US Well Number: 3003920106	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2697739

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 10/12/2022

Time Sundry Submitted: 11:54

Date Operation Actually Began: 06/03/2022

Actual Procedure: Subject well was recompleted into the Mesaverde and commingled with existing Dakota. Please see attached operational reports.

SR Attachments

Actual Procedure

- SJ\_28\_5\_Unit\_77\_MIT\_Chart\_20221012115316.pdf
- SJU\_28\_5\_\_77\_MIT\_7\_12\_2022\_20221012115313.pdf
- Current\_Schematic\_20221012115242.pdf
- SJ\_28\_5\_Unit\_77\_Recomplete\_Sundry\_20221012115239.pdf

Well Name: SAN JUAN 28-5 UNIT	Well Location: T28N / R5W / SEC 27 / SENE / 36.634399 / -107.340637	County or Parish/State: RIO ARRIBA / NM
Well Number: 77	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079520	Unit or CA Name: SAN JUAN 28-5 UNIT--DK	Unit or CA Number: NMNM78411B
US Well Number: 3003920106	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND

Signed on: OCT 12, 2022 11:54 AM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington

State: NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/17/2022

Signature: Kenneth Rennick

San Juan 28-5 Unit 77

API # 30-039-20106

Recomplete Subsequent Sundry

**6/3/22** SIBHP- 0, SIICP-158, SITP- 45, SICP- 70. MIRU. BWD. ND WH, NU BOP. PT BOP, good test. TOOH and scan tbg. TIH w/ mill. SIW. SDFN.

**6/6/22** SIBHP- 0, SIICP-158, SITP- 0, SICP- 150. BWD. TOOH w/ mill. TIH and set **CIBP @ 8074'**. PT csg to 560 psi. Bad Test. TIH w/ pkr @ set @ 30'. PT WH. Good test. TOOH w/ pkr & setting tool. Chunk of rubber on setting tool. SIW. SDFN.

**6/7/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. TIH w/ pkr & set @ 7444'. PT to 560 psi. Good Test. Unset pkr. Set pkr @ 8072'. PT to 560 psi. Good Test. Believe first plug was ran in hole too fast and when it hit fluid level, the rubber on plug rolled up and therefore the plug was set but is not holding. **Received verbal approval from Monica Kuehling/OCD to set another CIBP @ 8044'**. TIH & set **CIBP @ 8044'**. PT csg to 560 psi. Good Test. SIW. SDFN.

**6/8/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. MIT 560 psi for 30 min witness by John Durham, OCD. Good test. RIH & set **CBP @ 6237'**. PT csg to 2500 psi. Good test. SIW. SDFN.

**6/9/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. ND BOP, NU WH. PT csg to 4000 psi for 30 min. Good Test. SIW. RDMO.

**7/6/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. MIRU. ND WH, NU BOP. PT BOP. Bad test. PT w/ pkr @ various depths. SIW. SDFN.

**7/7/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. Continue PT @ various depths. Narrowed down to 624' – 1248'. **Received verbal approval from Monica Kuehling/OCD & Kenny Rennick/BLM to continue PT to narrow down issue.** Tried to POOH w/ pkr. Pkr is stuck. Worked pkr free. Csg parted at a pin @ 1171'. SIW. SDFN.

**7/8/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. **Received verbal approval from Monica Kuehling/OCD & Kenny Rennick/BLM to replace csg from 1300' to surface.** TIH w/ overshot & tag fish @ 1171'. Work over top of fish. Latch onto fish. Pulled 30k over. RU WL. Back off csg @ 1328'. RD WL. LD 5 jts of csg. SIW. SDFN.

**7/11/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. TIH w/ 30 jts of 4 ½", 11.6#, P-110 csg. Screw into csg @ 1328'. Cut off & dress csg stub. PT csg to 620 psi for 30 min. Good test. SIW. SDFN.

**7/12/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. ND WH, NU Test Flange. MIT 6237' to surface @ 560 psi for 30 min witness by Lenny Moore, OCD. Good test. PT csg to 4000 psi for 30 min. Good Test. ND test flange. NU WH. SIW. SDFN.

**9/21/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. RU WL.

RIH & Perf **PT Lookout** w/.33" diam.- 1SPF @: 5883', 5887', 5899', 5924', 5926', 5952', 5961', 5968', 6006', 6024', 6043', 6049', 6057', 6060', 6089', 6097', 6099', 6105', 6113', 6117', 6127', 6151', 6157', 6166', 6182', 6187' = **26** holes. POOH. RD WL. RU Frac crew. PT Lookout (5883' – 6187') Broke well w/ 500 gal 15% HCL. Foam Frac w/ 33,264 gal of 70 Q slick water, 100,175# 20/40 sand, 1.13M SCF N2. RIH and set **frac plug @ 5864'**. POOH.

RIH & perf **Cliffhouse** w/.33" diam.- 1-SPF @: 5588', 5594', 5651', 5670', 5678', 5682', 5688', 5702', 5705', 5715', 5722', 5733', 5752', 5760', 5776', 5785', 5824', 5845'. Unable to break down stage perf's. RIH for 2<sup>nd</sup> gun run &

perf Cliffhouse w/ .33" diam.-1-SPF @: 5654', 5667', 5720', 5739', 5740', 5781', 5803', 5807' =**26** holes total. POOH. RD wireline. Frac Cliffhouse (5588' – 5845') Broke down well with 500 gal 15% HCL. Foam Frac w/ 41,538 gal of 70 Q slick water, 100,038# 20/40 sand, 1.13M SCF N2. RIH and set **frac plug @ 5542'**. POOH.

RIH & Perf **Lewis** w/.33" diam.- 1SPF @: 4855', 4884', 4889', 4907', 4917', 4949', 5025', 5037', 5046', 5061', 5088', 5173', 5228', 5290', 5311', 5338', 5356', 5431', 5463', 5495', =**21** holes. POOH. RD wireline. Frac Lewis (4855' – 5495'). Broke down well w/ 500 gal 15% HCL. Foam Frac w/ 35,994 gal of 70 Q slick water, 100,201# 20/40 sand, 1.13M SCF N2. RIH & set **CBP @ 4656'**. TOOH. SIW. SDFN.

**9/24/22** SIBHP- 0, SIICP-0, SITP- 0, SICP- 700. MIRU. BWD. Well not blowing down. RU E-line. TIH & set **CBP @ 4606'**. ND WH, NU BOP. PT BOP. 250 low & 2500 High. TIH w/ tbg. Tag obstruction @ 1100'. Pump 30 bbl FW down tbg & attempt to circulate. Well died after 15 bbls. TIH w/ bit. Obstruction broke free. Chase down hole to 1195'. SIW. SDFN.

**9/25/22** SIBHP- 0, SIICP-0, SITP- 0, SICP – 640. BDW. TIH w/ mill. D/O **CBP @ 4606' & CBP @ 4656'**. C/O well. RIH & D/O **Frac Plug @ 5542'**. C/O well. SIW. SDFN.

**9/26/22** SIBHP- 0, SIICP-0, SITP- 0, SICP – 800. RIH C/O well. TIH w/ mill. D/O **frac plug @ 5864'**. TOOH. C/O well. TIH D/O **CBP 6237'**. TOOH. TIH D/O **CIBP @ 8044'**. TOOH. TIH D/O **CIBP @ 8074'**. TOOH. LD tbg. SIW. SDFN.

**9/27/22** SIBHP- 0, SIICP-0, SITP- 0, SICP – 0. TIH. C/O well. TIH w/ bit & continue to D/O CIBP @ 8074'. C/O well. SIW. SDFN.

**9/28/22** SIBHP- 0, SIICP-0, SITP- 0, SICP – 400. BDW. TIH & land 258 jts 2 3/8", 4.7# J-55 **tbg set @ 8281'** with S-Nipple @ 8279'. ND BOP. NU WH. PT tbg to 500 psi. Test Good. RDMO.

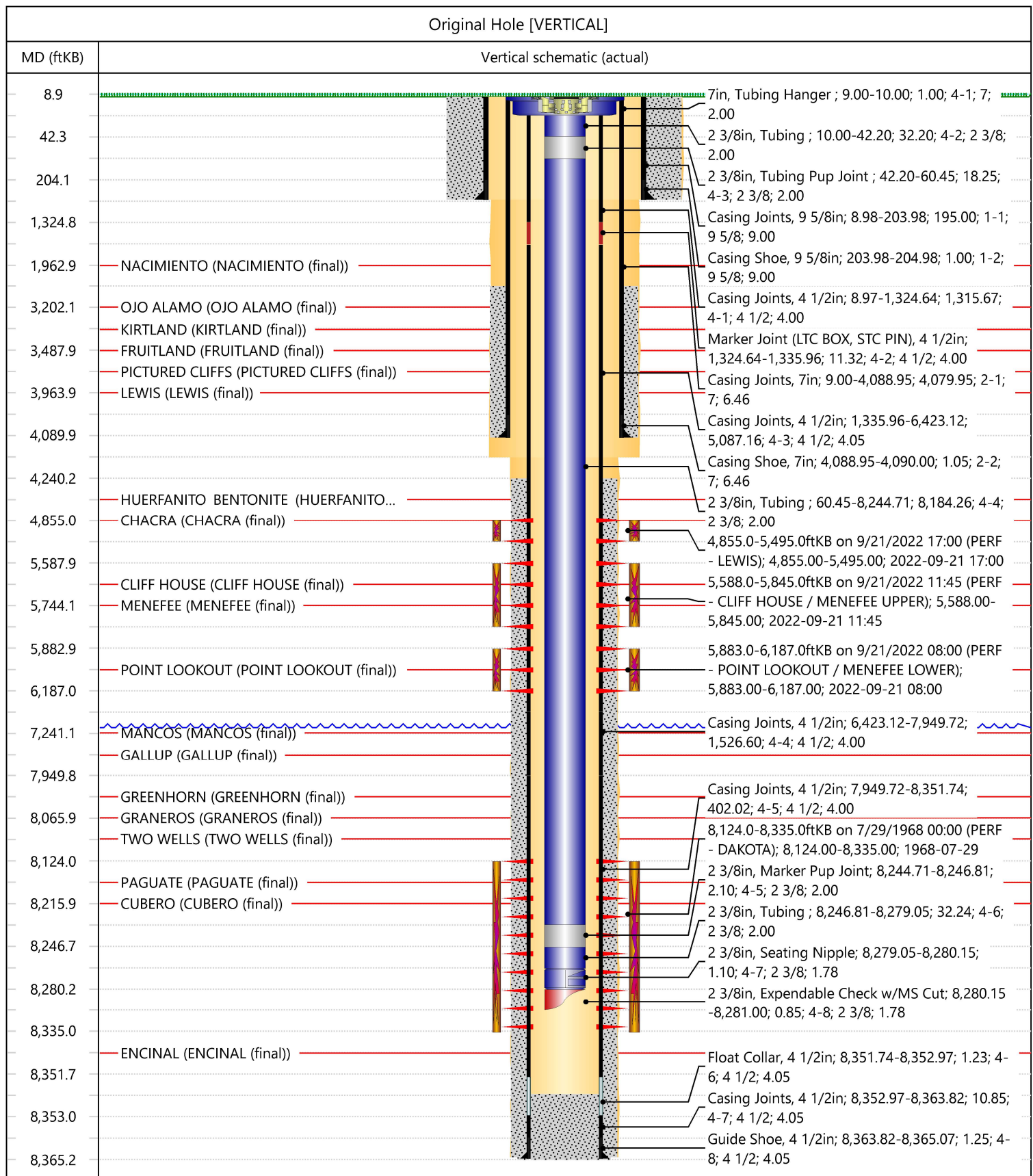
**This well is currently producing as a MV/DK Commingle with Gas Allowable C-104 waiting on RC C-104 approval.**

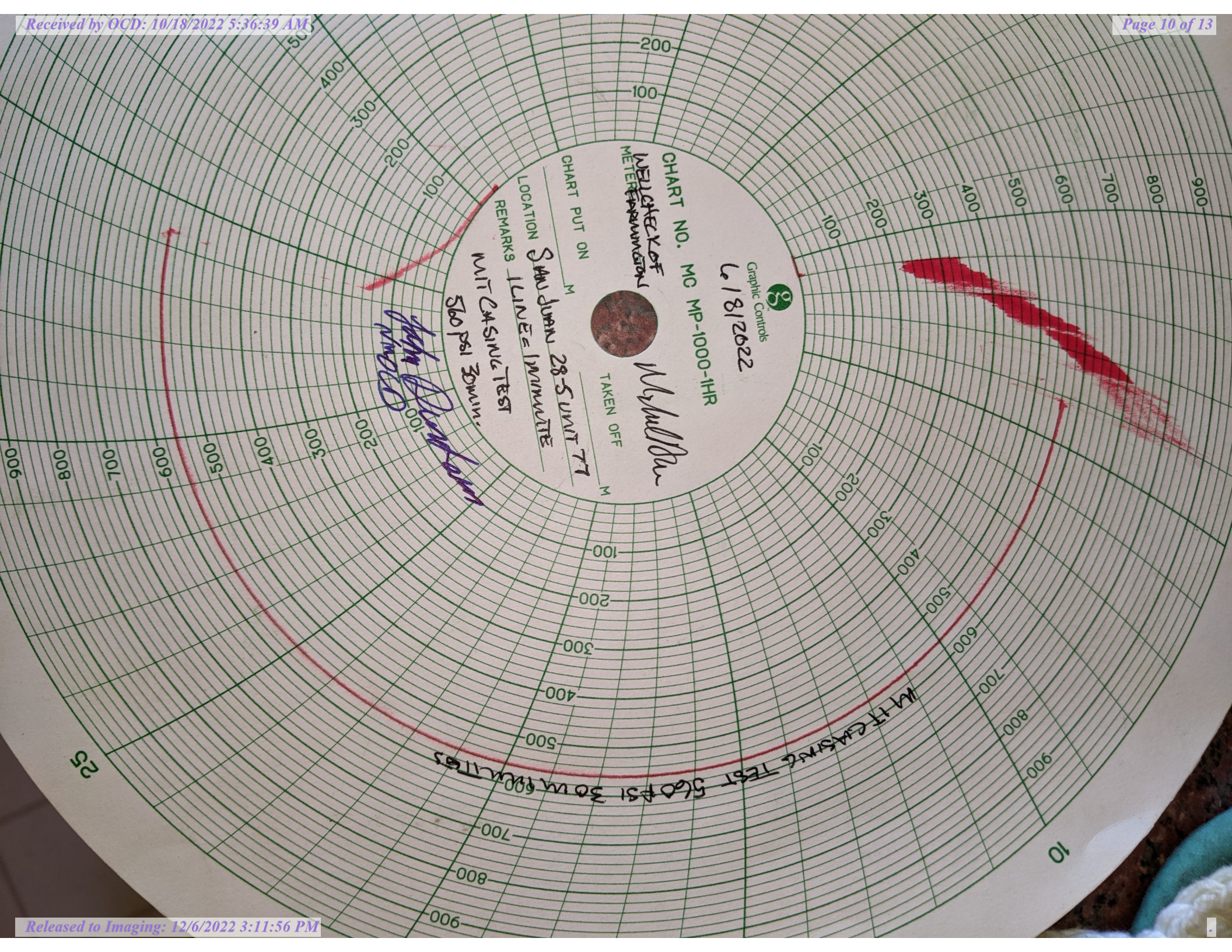


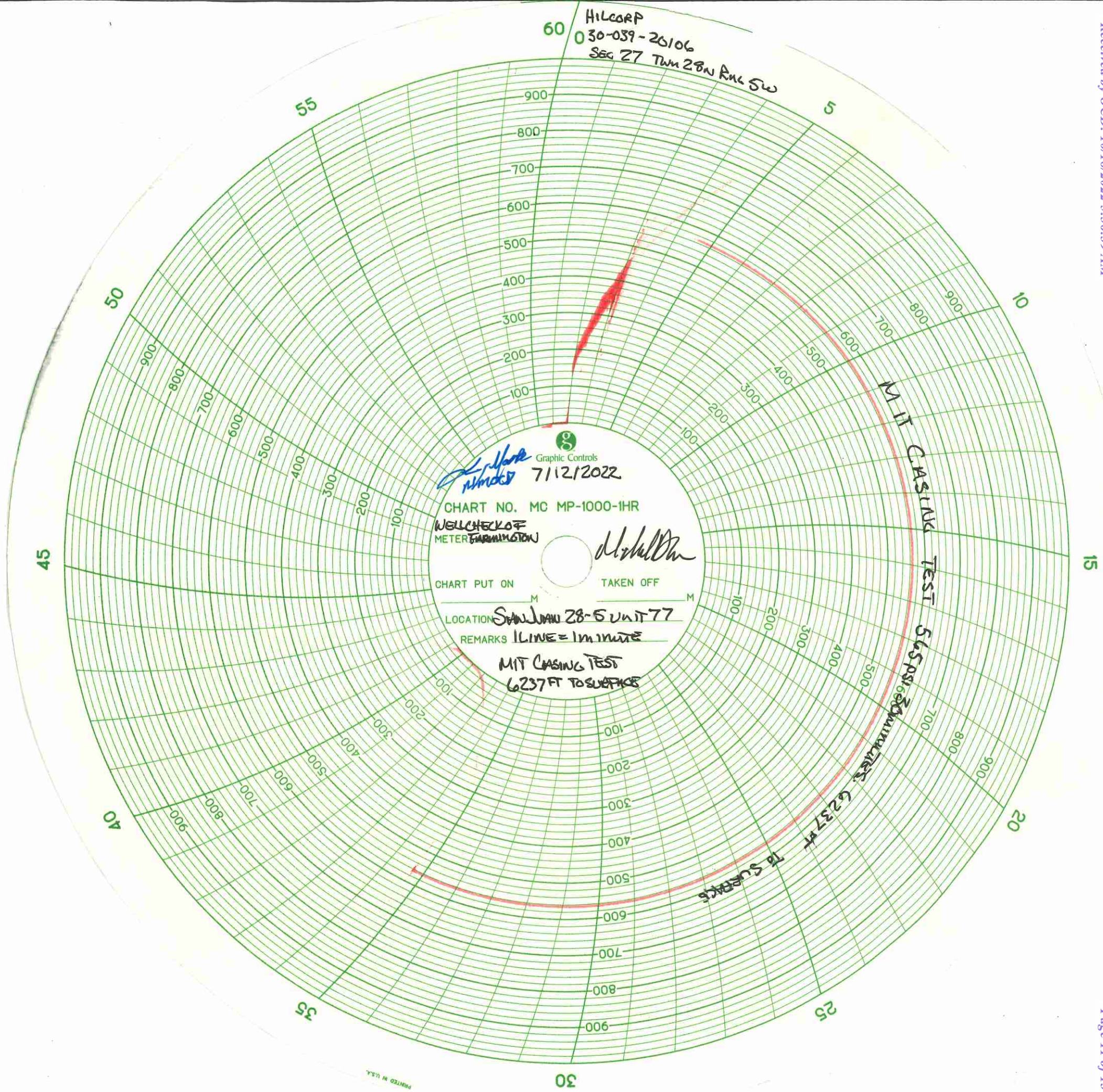
## Current Schematic

Well Name: SAN JUAN 28-5 UNIT #77

API / UWI 3003920106	Surface Legal Location 027-028N-005W-H	Field Name BASIN DAKOTA (PRORATED G #0068)	Route 1309	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 7,012.00	Original KB/RT Elevation (ft) 7,021.00	KB-Ground Distance (ft) 9.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	







**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 151470

**ACKNOWLEDGMENTS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 151470
	Action Type: [C-104] Completion Packet (C-104C)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 151470

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 151470
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	12/6/2022