

Well Name: BONANZA	Well Location: T22N / R3W / SEC 11 / NESE /	County or Parish/State: SANDOVAL / NM
Well Number: 7	Type of Well: OIL WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC360	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004320575	Well Status: Abandoned	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2705096

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/30/2022	Time Sundry Submitted: 09:08
Date Operation Actually Began: 11/07/2022	

Actual Procedure: The subject well was Plugged & Abandoned on 11/07/2022 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

EOWR_BLM_20221130090637.pdf

Well Name: BONANZA	Well Location: T22N / R3W / SEC 11 / NESE /	County or Parish/State: SANDOVAL / NM
Well Number: 7	Type of Well: OIL WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC360	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004320575	Well Status: Abandoned	Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARYA COLLARD	Signed on: NOV 30, 2022 09:06 AM
Name: DJR OPERATING LLC	
Title: Regulatory Technician	
Street Address: 1 ROAD 3263	
City: AZTEC	State: NM
Phone: (505) 634-6722	
Email address: MCOLLARD@DJRLLC.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 11/30/2022
Signature: Kenneth Rennick	

DJR Operating, LLC
P&A End of Well Report
Bonanza #007
API # 30-043-20575
NE/SE Unit I. Sec 11, T22N, R3W
Sandoval County, NM
Spud Date: 9-22-1981
Plug Date: 11-7-2022

5-13 & 14-2022:

MIRU. SITP = 0, SICP = 2, BH = 0. Hot oil tubing. NDWH, NU BOP. Pull 2 3/8" tubing. ND BOP, NU WH. Release rig.

10-31-2022:

MIRU rig and equipment. SITP = N/A, SICP = 200, BH = 0. Blow down well. ND WH, NU BOP.

RIH with gauge ring, hit tight spot at 4250'. POOH. TIH with scraper to 6817'. TOOH.

11-1-2022:

TIH with retainer, set retainer at 6787'. Load and roll hole. PT casing, did not test.

P&A Plug 1: Dakota perforations and Dakota formation top: Mix and pump 18 sx (10 sx under CR, 8 sx above CR).

TOOH. RIH, run CBL from 6610' to surface. POOH.

11-2-2022:

TIH, tag Plug 1 at 6649'. PT casing, did not test.

P&A Plug 2: Gallup formation top: Mix and spot balanced plug of 11 sx from 5640'.

Pull up hole. WOC. TIH, tagged Plug 2 at 5497'. Pull up to 4860'.

PT casing, did not test.

P&A Plug 3: Mancos formation top: Mix and spot balanced plug of 11 sx from 4860'.

Pull up hole to 3875'. WOC.

11-3-2022:

TIH, tagged Plug 3 at 4749'. Pull up to 4110'.

P&A Plug 4: Mesa Verde formation top: Mix and spot balanced plug of 14 sx from 4110'.

Pull up hole. WOC. TIH, tagged Plug 4 at 3895'. Pull up to 3380'.

PT casing, did not test.

P&A Plug 5: Chacra: Mix and pump balanced plug of 11 sx from 3380'.

Pull up to 2418'. WOC.

11-4-2022:

TIH, tagged Plug 5 at 3256'. Pull up to 2625'.

PT casing, did not test.

P&A Plug 6: Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo formation tops: Mix and spot balanced plug of 35 sx from 2625'. WOC. Tagged Plug 6 at 2174'. TOOH.

RIH and perforate holes at 1180'. POOH.

TIH with retainer, set retainer at 1137'. Load and roll hole, PT casing, good test.

P&A Plug 7: Nacimiento formation top: Mix and pump plug of 48 sx, (36 sx outside, 3 sx under CR and 9 sx above CR. TOOH.

11-7-2022:

RIH, perforate holes at 320'. POOH. Establish rate down casing and out BH.

P&A Plug 8: Surface casing shoe to surface: Mix and pump plug of 115 sx down casing and out BH, good cement returns out BH.

Cut off WH. TOC at surface in casing and 2' in annulus. Install P&A marker. Top off cellar with 14 sx.

Release Rig.

Cement used was Type II/V, mixed at 15.0 ppg, yield 1.29 cuft/sx; except for Plug 8 which was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx

Regulatory representative: Jared Benally, BLM and Monica Kuehling, NMOCD via phone.

GPS Coordinates: Lat; 36.14906 N, Long; 107.12001 W

DJR Operating, LLC
P&A Marker
Bonanza #007
API # 30-043-20575
NE/SE Unit I. Sec 11, T22N, R3W
Sandoval County, NM
Spud Date: 9-22-1981
Plug Date: 11-7-2022





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Jicarilla Agency

P.O. Box 167

Dulce, New Mexico 87528

IN REPLY REFER TO:

Branch of Real Estate Services

November 15, 2019

Memorandum

To: Robert Switzer, Environmental Protection Specialist
Bureau of Land Management, Farmington Field Office

From: Kurt Sandoval, Realty Officer
Bureau of Indian Affairs, Jicarilla Agency

Subject: BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.


Realty Officer

cc: Jicarilla Oil and Gas Administration

12" x 18" MINIMUM

**End of Well Report
DJR Operating, LLC
Bonanza 7**

API # 30-043-20575
NE/SE, Unit I, Sec 11, T22N, R3W
Sandoval County, NM

GL 7187'
KB 7200'
Spud Date 9/22/1981

SURF CSG

Hole size 12.25"
Csg Size: 8.625"
Wt: 24#
Grade: N/A
ID: 8.097"
Depth 270'
Csg cap ft3: 0.3576
TOC: Surf

FORMATION TOPS

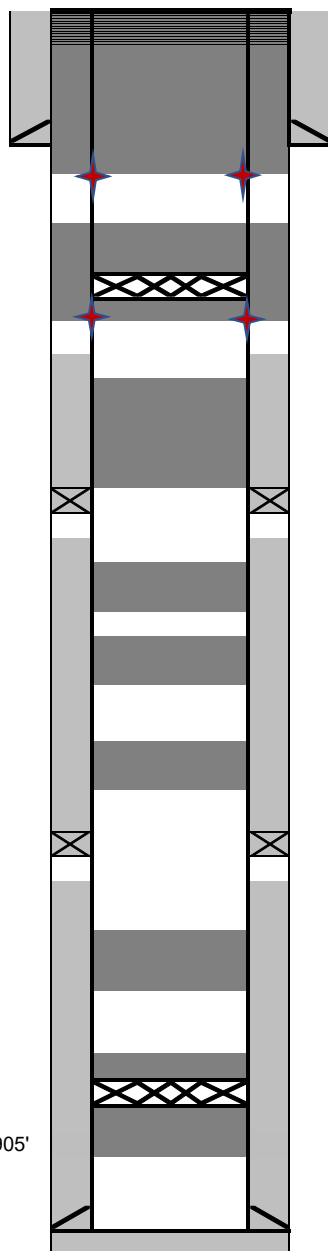
San Jose	Surface
Nacimiento	1130'
Ojo Alamo	2230'
Kirtland	2348'
Fruitland	2470'
Pictured Cliffs	2575'
Lewis	2660'
Chacra	3330'
Mesa Verde	4060'
Mancos	4810'
Gallup	5600'
Dakota	6895'

PROD CSG

Hole size 7.875"
Csg Size: 4.5"
Wt: 10.5/11.6#
Grade: K-55
ID: 4.052"
Depth 7035'
Csg cap ft3: 0.0895
Csg/Csg Ann ft3: 0.2471
Csg/OH cap ft3: 0.2278
TOC: Stg 1 (Calc) 5350'
TOC: Stg 2 (Calc) 3550'

Perfs 6792-6905'

PBTD 6962'
TD 7035'



11-7-2022: Cut off WH. TOC, at surface in casing, 2' in annulus. Install P&A marker. Top off cellar with 14 sx.

11-7-2022: Plug 8: Surface casing shoe to surface. Perforate holes at 320'. Establish rate down casing and out BH, Mix and pump plug of 115 sx down casing and out BH, good cement returns out BH.

11-4-2022: Plug 7: Nacimiento: Perforate holes at 1180'. Set CR at 1137'. Load and roll hole, PT casing, good test. Mix and pump plug of 48 sx (36 sx outside, 3 sx under and 9 sx above CR)

11-4-2022: Plug 6: Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo: Mix and spot balanced plug of 35 sx from 2625'. WOC. Tagged Plug 6 at 2174'.

DV Tool at 2626'

11-4-2022: PT casing, did not test.

11-3-2022: Plug 5: Chacra: Mix and spot balanced plug of 11 sx from 3380'. WOC. 11-4-2022: Tagged Plug 5 at 3256'.

11-3-2022: PT casing, did not test.

11-3-2022: Plug 4: Mesa Verde: Mix and spot balanced plug of 14 sx from 4110'. WOC. Tagged Plug 4 at 3895'.

11-2-2022: Plug 3: Mancos: Mix and spot balanced plug from 4860'. WOC. 11-3-2022: Tagged Plug 3 at 4749'.

DV Tool at 4892'

11-2-2022: PT casing, did not test.

11-2-2022: Plug 2: Gallup: Mix and spot balanced plug of 11 sx from 5650'. WOC. Tagged Plug 2 at 5497'.

11-1-2022: Run CBL from 6610' to surface.

11-1-2022: Plug 1: Dakota perfs: Set CR at 6787'. Load and roll hole, PT casing, did not test. Mix and pump 18 sx, (10 through CR into Dakota perforations, 8 above CR). 11-2-2022: Tagged Plug 1 at 6649'. PT casing, did not test.

Cement used was Type II/V mixed at 15.0 ppg, yield 1.29 cuft/sx. Except Plug 8 which was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx.

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GPS Coordinates: Lat; 36.14906 N, Long; 107.12001 W

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 163796

COMMENTS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 163796
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
mkuehling	well pressures not recorded each day - well plugged 11/7/22	12/6/2022

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Action 163796

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Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 163796
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	12/6/2022