SIGNATURE

Type or print name

APPROVED BY:

For State Use Only:

## Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 330068 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49478 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS NORTH HOBBS G/SA UNIT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 967 2. Name of Operator 9. OGRID Number OCCIDENTAL PERMIAN LTD 157984 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4294, Houston, TX 772104294 4. Well Location Unit Letter L : 1803 feet from the S Section 33 line and feet 1152 from the W 38E NMPM Township 18S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3637 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well\_\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ \_\_ bbls; Construction Material\_ Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. see comments9/2/2022 Spudded well. **Casing and Cement Program** Date Strina Fluid Hole Weight Fst Doth Class Pres Pres Open Type Size Size lb/ft TOC Set Dpth Held Drop Hole 09/03/22 Surf 13.5 9.625 36 J55 0 1552 905 1.9 С 09/06/22 Prod 8.75 26 L80 0 4423 785 1.28 С I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$

Manager Regulatory

Petroleum Specialist - A

kelley\_montgomery@oxy.com

DATE

DATE

Telephone No.

12/5/2022

713-366-5716

12/7/2022 9:07:33 AM

TITLE

TITLE

E-mail address

Electronically Signed

Sarah K McGrath

KELLEY MONTGOMERY

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 330068

## **COMMENTS**

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	330068
	Action Type:
	[C-103] EP Drilling / Cement

## Comments

Created By	Comment	Comment Date
	Spud 13-1/2" hole 09/02/22, drill to 1567' 09/03/22. RIH & set 9-5/8" 36# J-55 LTC csg @ 1552', pump 30bbl gel spacer then cmt w/ 530sx (179bbl) Class C w/ additives 12.9ppg 1.9 yield, followed by 375sx (90bbl) Class C w/ additives 14.8ppg 1.35 yield, full returns throughout job, circ 189sx (64bbl) cmt to surface, WOC.	12/5/2022
	09/04/22 RU BOP, test @ 250# low 3000# high, test 9-5/8" casing to 1800# for 30 min, good test. 09/04/22 drill 8-3/4" hole to 4448'MD, 09/06/22. RIH & set 7" 26# L-80 LTC csg @ 4423', DVT @ 3768', pump 40bbl gel spacer then lead cmt w/ 295sx (68bbl) Class C w/ additives 14.5ppg 1.28 yield, unable to open DV tool, 2nd stage cmt job cancelled. Pumped remedial cmt job w/ 400sx (130bbl) Class C w/ additives 12ppg 1.8 yield, followed by 90sx (21bbl) Class C w/ additives 14.5ppg 1.3 yield, circ 130sx (42bbl) cmt to surf, WOC. ND BOP, RD Rel Rig 09/08/22.	