

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: JICARILLA 430 Well Location: T23N / R5W / SEC 35 / County or Parish/State:

SENE / SANDOVAL / NM

Well Number: 5 Type of Well: OIL WELL Allottee or Tribe Name:

JICARILLA APACHE

Lease Number: JIC430 Unit or CA Name: Unit or CA Number:

US Well Number: 3004320673 Well Status: Abandoned Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2691029

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/07/2022 Time Sundry Submitted: 08:50

Date Operation Actually Began: 08/30/2022

Actual Procedure: The subject well was Plugged & Abandoned on 08/30/22 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

EOW_BLM_Submittal_20220907085006.pdf

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eceived by OCD: 9/9/2022 1:45:29 PM
Well Name: UICARILLA 430

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SENE /

County or Parish/State:

Page 2 o

SANDOVAL / NM

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Allottee or Tribe Name: JICARILLA APACHE

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Unit or CA Name:

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US Well Number: 3004320673

Well Status: Abandoned

Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: SEP 07, 2022 08:50 AM Operator Electronic Signature: SHAW-MARIE FORD

Name: DJR OPERATING LLC Title: Regulatory Specialist Street Address: 1 Road 3263

State: NM City: Aztec

Phone: (505) 632-3476

Email address: sford@djrllc.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Phone: 5055647742

Disposition: Accepted

Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer

BLM POC Email Address: krennick@blm.gov

Disposition Date: 09/09/2022

Page 2 of 2

DJR Operating, LLC P&A End of Well Report Jicarilla 430 5 API # 30-043-20673 SE//NE, Unit H, Sec 35 T23N, R5W Sandoval County, NM

Spud Date: 7-10-1983 Plug Date: 8-30-2022

8-22-2022:

MIRU rig and equipment. SITP = 5, SICP = 0, BH = 0. POH with rods and pump.

8-23-2022:

NDWH, Release TAC, NU BOP. Pull 2 3/8" tubing.

8-24-2022:

TIH with bit and string mill gauge ring to 6096'. TOOH. TIH with 2 3/8" workstring and cement retainer, set CR at 6045'. Load and roll and establish rate into perforations.

P&A Plug 1: Gallup perforations: Mix and pump 10 sx through CR and into perforations, sting out of CR and place 12 sx on top of CR. TOOH.

8-25-2022:

TIH. Tag Plug 1 at 5700'.

P&A Plug 2: Gallup perforations. TIH, mix and spot a balanced plug of 31 sx from 5377'. WOC. Tag Plug 2 at 5270'. TOOH.

P&A Plug 3: Gallup formation top: TIH, set CR at 5100'. PT casing, did not test. Mix and pump balanced plug of 15 sx from 5100'. WOC.

8-26-2022:

TIH. Tagged Plug 3 at 4907'.

RIH, run CBL from 4907' to surface.

P&A Plug 4: Mancos formation top: Mix and pump balanced plug of 12 sx from 4540'. WOC. Tagged Plug 4 at 4440'. Pull up to 3655'.

P&A Plug 5: Mesa Verde formation top: Mix and pump balanced plug of 14 sx from 3655'. WOC.

8-29-2022:

TIH. Tagged Plug 5 at 3515'.

P&A Plug 6: Chacra formation top: Mix and pump balanced plug of 15 sx from 2571'. WOC. Tagged Plug 6 at 2418'. Pull up to 2140'.

P&A Plug 7: Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo formation tops: Mix and pump balanced plug of 53 sx from 2140'. WOC.

8-30-2022:

TIH. Tagged Plug 7 at 1447'. PT casing, good test.

P&A Plug 8: Nacimiento formation top: Mix and pump balanced plug of 15 sx from 1280' to 1126'. TOOH.

P&A Plug 9: Surface casing shoe to surface. Perforate holes at 262'. Attempt to establish circulation, did not circulate. Approvals obtained to pump down casing and out perforations at 262'. Mix and pump 30 sx down casing, no cement returns out BH.

Cut off WH. TOC at surface in $4\frac{1}{2}$ " casing and at 5' in annulus. Install P&A marker. Top off casing and cellar with 17 sx.

Release rig.

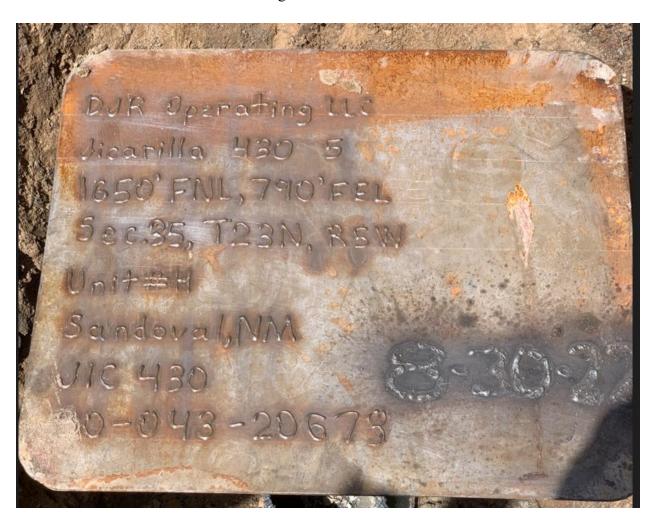
All cement used: Class G cement mixed at 15.8 ppg, yield 1.15ft³/sk

Regulatory Representative: Jimmie Dobson, BLM, and Monica Kuehling, NMOCD via phone

GPS Coordinates: Lat; 36.1831099 N, Long; 107.3248718 W

DJR Operating, LLC
P&A Marker
Jicarilla 430 5
API # 30-043-20673
SE//NE, Unit H, Sec 35 T23N, R5W
Sandoval County, NM

Spud Date: 7-10-1983 Plug Date: 8-30-2022





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Jicarilla Agency
P.O. Box 167
Dulce, New Mexico 87528

Branch of Real Estate Services

November 15, 2019

Memorandum

To:

Robert Switzer, Environmental Protection Specialist

Bureau of Land Management, Farmington Field Office

From:

Kurt Sandoval, Realty Officer

Bureau of Indian Affairs, Jicarilla Agency

Subject:

BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.

Realty Officer

cc:

Jicarilla Oil and Gas Administration

12" x 18" MINIMUM

End of Well Report DJR Operating, LLC Jicarilla 430 5

API # 30-043-20673 SE/NE, Unit H, Sec 35, T23N, R5W Sandoval County, NM

GL 6821' KB 6834' Spud Date 7/10/1983

SURF CSG	
Hole size	12.25"
Csg Size:	8.625
Wt:	24#
Grade:	J-55
ID:	8.097"
Depth	212'
Csg cap ft3:	0.3575
TOC:	Surf

PROD CSG

Hole size 7.875 Csg Size: 4.5" Wt: 10.5# Grade: K-55 ID: 4.052" Depth 6710' Csg cap ft3: 0.0895 Csg/Csg Ann ft3: 0.2471 Csg/OH cap ft3: 0.2278

TOC: Stg 1 5121' (Calc.) TOC: Stg 2 2936' Calc.) TOC: Stg 3 650' (TS)

FORMATION TO	<u> </u>				
Nacimiento	1230'				
Ojo Alamo	1612'	-		-	
Kirtland	1744'				
Fruitland Pictured Cliffs	1865' 2090'				
Lewis	2172'				
Chacra Mesa Verde	2518' 3605'				
Mancos	4490'				
Gallup	5322'				
Г	DV Tool at 23	327'	ł	$\overline{}$	
•	7 1001 at 2	321]		
[OV Tool at 4	560'	1	\times	
			\bowtie		
Pe	erfs 5130-559	94'			
	2.22.00				
P	erfs 6072-84	4'			
PBTD	6540'		1		
TD	6710'				

8-30-2022: Cut off WH, TOC at surface in casing and 5' in annulus. Install P&A marker. Top off with 17 sx.

8-30-2022: Plug 9: Surface casing shoe and surface plug. Perforate holes at 262'. Mix and pump 30 sx down casing and out perfs.

8-30-2022: Plug 8: Nacimiento: Mix and spot balanced plug of 15 sx from 1280' to 1126'.

8-30-2022: PT casing, good test.

8-29-2022: Plug 7: Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo: Mix and spot balanced plug of 53 sx from 2140'. WOC. 8-30-2022: Tag Plug 7 at 1447'.

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8-24-2022: Plug 1: Lower Mancos perforations: Set CR at 6045'. Mix and pump 10 sx through CR, sting out and place 12 sx above CR. 8-25-2022: WOC. 8-25-2022: Tag Plug 1 at 5700'.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx
Regulatory representative: Jimmie Dobson, BLM and Monica Kuehling, NMOCD via phone
GPS Coordinates: Lat; 36.1831099 N, Long; 107.3248718 W

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 142079

COMMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	142079
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
mkuehling	well pressures not recorded daily well plugged 8/30/22	12/6/2022

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Aztec, NM 87410	142079
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
mkuehling	None	12/6/2022