District II
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

PREVIOUS FILED-SEE REPORT IN OCD FILES SEE REPORTS BELOW

Responsible Party Read & Stevens Inc- Att: Kelly Barajas- 400 Penn Plaza Suite 1000 Roswell, New Mexico 88201. Phone: (575) 622·3770				OGRID 1	8917	
Contact Name Wayne Pr	rice-Price LLC			Contact Te	lephone 505-715	i-2809
Contact email waynepriceq.com@Gmail.com				Incident #	# 128375 nAPF	P2220641740
Contact mailing address	7 Sycamore Ln G	lenwood NM 880	39			
		Location	of R			
Latitude		(NAD 83 in d	ecimal de	Longitude grees to 5 deci		
Site Name				Site Type		
Date Release Discovered			API# (if ap	pplicable)		
Unit Letter Section	Township Range		Coun	ty		
Surface Owner: State Federal Tribal Private (Name:) Nature and Volume of Release						
Mater			h calculat	ions or specifi		rolumes provided below)
Crude Oil	Volume Released (bbls)				Volume Recover	red (bbls)
Produced Water	Volume Released (bbls)				Volume Recover	red (bbls)
	Is the concentration of dissolved chloride in produced water >10,000 mg/l?			in the	Yes No	
Condensate	Volume Released	i (bbls)			Volume Recover	red (bbls)
☐ Natural Gas	Volume Released (Mcf)				Volume Recover	red (Mcf)
Other (describe)	e) Volume/Weight Released (provide units)				Volume/Weight	Recovered (provide units)

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Cause of Release		
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?	
□ Yes □ No		
If YES, was immediate no	notice given to the OCD? By whom? To whom? When and by what means (phone, email,	etc)?
	Initial Response	
The responsible	ble party must undertake the following actions immediately unless they could create a safety hazard that would res	ult in injury
☐ The source of the rele	clease has been stopped.	
☐ The impacted area has	has been secured to protect human health and the environment.	
☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.		
☐ All free liquids and recoverable materials have been removed and managed appropriately.		
If all the actions described above have <u>not</u> been undertaken, explain why:		
Per 19.15.29.8 B. (4) NM	MAC the responsible party may commence remediation immediately after discovery of a rel	lease. If remediation
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	

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What is the shallowest depth to groundwater beneath the area affected by the release?

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>100 (ft bgs)

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Did this release impact groundwater or surface water?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☑ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes 🖊 No	
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes 🗹 No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data 	ls.	
Depth to water determination		
☑ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Laboratory data including chain of custody

Topographic/Aerial maps

Boring or excavation logs Excavation sample results Photographs including date and GIS information

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Printed Name: Wayn Price-PriceLLC Signature:	Title: Consultant for Read & Stevens Date: Dec 18, 2022
email: waynepriceq.com@gmail.com	Telephone: 505-715-2809
OCD Only	
Received by: Jocelyn Harimon	Date: 12/20/2022

Remediation Plan Checklist: Fach of the following items must be included in the plan

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Remediation Plan

Nemediation 1 in Circuits. Each of the John wing nems must be included in the plan.
 ☑ Detailed description of proposed remediation technique ☑ Scaled sitemap with GPS coordinates showing delineation points ☑ Estimated volume of material to be remediated
Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)
District Office Approved Extensions.
District Office Approved Extensions.
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Site restored per allowance in Rule, Site has been remediated and backfilled.
Extents of contamination must be fully delineated.
○ Contamination does not cause an imminent risk to human health, the environment, or groundwater.
hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Wayne Price -LLC Title: Consultant for Read & Stevens

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	Application ID	
Signature: Date: DE	C 18, 2022	
email: waynepriceq.com@gmail.com Telephone: 505-715-2809		
OCD Only		
Received by: Jocelyn Harimon Date:	2/20/2022	
☐ Approved ☐ Approved with Attached Conditions of Approval	☐ Denied ☐ Deferral Approved	
Signature: Date:		
Closure		
'he responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions r directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are referred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory at a including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.		
Closure Report Attachment Checklist: Each of the following items must be in	ncluded in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
□ Laboratory analyses of final sampling (Note: appropriate ODC District office)	must be notified 2 days prior to final sampling)	
□ Description of remediation activities		
hereby certify that the information given above is true and complete to the best of a regulations all operators are required to report and/or file certain release notification and the environment. The acceptance of a C-141 report hould their operations have failed to adequately investigate and remediate contains uman health or the environment. In addition, OCD acceptance of a C-141 report ompliance with any other federal, state, or local laws and/or regulations. The respectore, reclaim, and re-vegetate the impacted surface area to the conditions that execordance with 19.15.29.13 NMAC including notification to the OCD when reclaim in the context of the conditions of the occupance of the conditions of the occupance occupance of the occupance occupance of the occupance occupance of the occupance occupance occupance of the occupance occupance occupance of the occupance occupa	cations and perform corrective actions for releases which by the OCD does not relieve the operator of liability ination that pose a threat to groundwater, surface water, does not relieve the operator of responsibility for ponsible party acknowledges they must substantially cisted prior to the release or their final land use in amation and re-vegetation are complete. Read & Stevens	

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teceived by: Jocelyn Harimon 1	Date:12/20/2022	
losure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate nd remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the esponsible party of compliance with any other federal, state, or local laws and/or regulations.		
losure Approved by:	Date:	
rinted Name:	Title:	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 168788

CONDITIONS

Operator:	OGRID:	
READ & STEVENS INC	18917	
P.O. Box 1518	Action Number:	
Roswell, NM 88202	168788	
	Action Type:	
	[IM-SD] Well File Support Doc (ENV) (IM-BWF)	

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	12/20/2022