

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41032
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CEDAR CANYON 15
8. Well Number #002H
9. OGRID Number 16696
10. Pool name or Wildcat PIERCE CROSSING; BONE SPRING, EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator OXY USA INC.
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210
4. Well Location Unit Letter M : 170 feet from the SOUTH line and 360 feet from the WEST line
Section Township Range NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [x] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The cement remediation work was completed on 12/10/2022. Please see the attached final wellbore and Job Summary notes. The CBL ran on 12/8/2022 was submitted to the OCD log files.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 12/13/2022

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

OXY USA Inc. - Final

Well Name: Cedar Canyon 15-2H

API: 30-015-41032

Loc: 170' FSL 360' FWL SEC 15, T24S, R29E

County/State: Eddy County, NM

GL: 2927' ; KB: 2952'

Well Type: Producer

Zone: 2nd Bone Springs

Artificial Lift: Sucker Rod

11-3/4" 42# H-40 SA 334'
TOC at surface (Circulated)

8-5/8" 32# J55 SA 3101'
TOC at surface (Circulated)

5-1/2" 17# L80 SA 12,880'
TOC at 5450' (CBL)
1450 sx CMT

KOP at 7850' (MD)

TOC @ 1,912' confirmed by CBL

ACP SA 2744'

Isolate casing leak 5096'-5158'.
Squeeze leak with 400 sx cmt
under a CICR.

Ran CBL 12/8/2022

Perforation Interval: 8900' - 12,800' (3900' total)

TD: 12,960' MD; 8796' (TVD)
PBTD: 12,880' (MD); 8794' (TVD)

Cedar Canyon 15 #002H (30-015-41032)
 Casing Repair- Cement Squeeze
 Job Summary Notes
 11/15/2022-12/10/2022

Start Date	Time	Remarks
11/15/2022	11/15/2022 10:00	ROAD PULLING UNIT FROM HARROUN 9-1 TO CEDAR CANYON 15-2.
11/15/2022	11/15/2022 10:30	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAN/ FINGER DOCUMENT.
11/15/2022	11/15/2022 11:30	SPOT IN PULLING UNIT AND RIGGED UP OVER THE WELL.
11/15/2022	11/15/2022 12:00	REMOVED THE RODS FROM THE BRIDLE. LOWERED THE PUMPING UNIT HEAD.
11/15/2022	11/15/2022 12:30	LOADED THE TUBING WITH 5 BBLS AND PRESSURE TESTED TO 1000 PSI.
11/15/2022	11/15/2022 13:00	LUNCH BREAK FOR CREW.
11/15/2022	11/15/2022 13:30	LOWERD THE WORK FLOOR AND PREPPED TOOLS.
11/15/2022	11/15/2022 14:30	PULLED UP ON RODS AND HAD HEAVY PARAFFIN. TRIED TO UNSEAT THE PUMP WITH NO LUCK.
11/15/2022	11/15/2022 15:00	INSTALLED POLISH ROD AND STUFFING BOX.
11/15/2022	11/15/2022 15:30	RIGGED DOWN TOOLS AND WORK FLOOR.
11/15/2022	11/15/2022 16:30	RAISED THE PUMPING UNIT HEAD. HUNG THE RODS IN THE BRIDLE.
11/15/2022	11/15/2022 18:00	ROAD CREW HOME.
11/15/2022	11/16/2022 6:30	ROAD CREW TO LOCATION.
11/16/2022	11/16/2022 7:30	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/16/2022	11/16/2022 8:00	PUMPED 500 GALLONS OF XYLENE DOWN THE CASING. FLUSHED WITH 20 BBLS OF WATER.
11/16/2022	11/16/2022 9:00	CHANGED PACKING IN THE STUFFING BOX.
11/16/2022	11/16/2022 10:30	STARTED PUMPING UNIT. PUT THE WELL TO CIRCULATE.
11/16/2022	11/16/2022 12:00	CREW PERFORMED H2S DRILL. MEETING WITH RANGER SAFETY PERSONNEL.
11/16/2022	11/16/2022 13:00	LUNCH BREAK FOR CREW.
11/16/2022	11/16/2022 13:30	GREASED AND ADJUSTED STUFFING BOX.
11/16/2022	11/16/2022 15:00	ROAD CREW HOME.
11/16/2022	11/17/2022 6:30	ROAD CREW TO LOCATION.
11/17/2022	11/17/2022 7:00	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/17/2022	11/17/2022 7:45	REMOVED THE RODS FROM THE BRIDLE. LAID DOWN PUMPING UNIT HEAD.
11/17/2022	11/17/2022 8:30	LAID DOWN POLISH ROD AND STUFFING BOX.
11/17/2022	11/17/2022 9:30	WORKED PUMP AND TRIED TO UNSEAT. PARTED SHEAR TOOL.
11/17/2022	11/17/2022 12:00	POOH WITH RODS TO PARTED SHEAR TOOL.
11/17/2022	11/17/2022 13:00	LUNCH BREAK FOR CREW.
11/17/2022	11/17/2022 13:45	NIPPLED DOWN WELLHEAD.
11/17/2022	11/17/2022 14:30	NIPPLED UP 5K BOP.
11/17/2022	11/17/2022 15:00	PREPPED TOOLS AND WORK FLOOR.
11/17/2022	11/17/2022 16:30	POOH WITH 80 JTS OF TUBING.
11/17/2022	11/17/2022 17:00	SECURED THE WEL AND SHUT IN OVERNIGHT.
11/17/2022	11/17/2022 18:30	ROAD CREW HOME.
11/17/2022	11/18/2022 6:30	ROAD CREW TO LOCATION.
11/18/2022	11/18/2022 7:30	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/18/2022	11/18/2022 8:00	PUMPED 30 BBLS OF WATER DOWN THE CASING FOR WELL CONTROL.
11/18/2022	11/18/2022 11:00	PULLED OUT OF THE HOLE WITH 246 TOTAL JOINTS OF TUBING TO BAKER PHASE SYSTEM.
11/18/2022	11/18/2022 12:00	TIH WITH 2 JOINTS TO SECURE WELL. SHUT IN OVER NIGHT.
11/18/2022	11/18/2022 13:30	ROAD CREW HOME.
11/20/2022	11/21/2022 6:30	ROAD CREW HOME.
11/21/2022	11/21/2022 7:00	HTGSM AND HAZARD HUNT.
11/21/2022	11/21/2022 7:30	PUMPED 40 BBLS DOWN THE CASING FOR WELL CONTROL.
11/21/2022	11/21/2022 12:00	MADE UP 4-3/4" BIT AND CASING SCRAPER. TRIPPED IN THE HOLE WITH 246 JOINTS OF TUBING.
11/21/2022	11/21/2022 12:30	LUNCH BREAK FOR CREW.
11/21/2022	11/21/2022 13:30	RIGGED UP HOT WATER TRUCK. PUMPED 10 BBLS DOWN THE TUBING AND PRESSURED UP.
11/21/2022	11/21/2022 16:00	MADE UP PARAFFIN KNIFE. TIH WITH 84 7/8" RODS DID NOT TAG UP.
11/21/2022	11/21/2022 16:30	SECURED THE WELL AND SHUT IN FOR THE DAY.
11/21/2022	11/21/2022 18:00	ROAD CREW HOME.
11/21/2022	11/22/2022 6:30	ROAD CREW TO LOCATION.

11/22/2022	11/22/2022 7:00	HTGSM AND HAZARD HUNT.
11/22/2022	11/22/2022 8:30	CONTINUE TIH WITH RODS AND PARAFFIN KNIFE. TAGGED UP ON PARAFFIN AND WORKED TOOL INTO PLUG. POOH NO PARAFFIN RECOVERED.
11/22/2022	11/22/2022 9:30	PUMPED 80 BBLs OF HOT WATER DOWN THE CASING.
11/22/2022	11/22/2022 11:00	TIH WITH PARAFFIN KNIFE AND TAGGED UP ON PLUG. WORK TOOL DOWN TO 2050'.
11/22/2022	11/22/2022 12:00	TRIED TO HOT WATER TUBING. TUBING PRESSURED UP. PUMPED 100 BBLs OF HOT WATER DOWN THE CASING.
11/22/2022	11/22/2022 14:30	WORKED PARAFFIN KNIFE TO 2125' PULLED OUT OF THE HOLE TO PARAFFIN KNIFE. DID NOT RECOVER PARAFFIN.
11/22/2022	11/22/2022 15:00	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/22/2022	11/22/2022 16:30	ROAD CREW HOME.
11/27/2022	11/28/2022 6:30	ROAD CREW TO LOCATION
11/28/2022	11/28/2022 7:30	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/FINER DOCUMENT. INSPECTED TOOLS.
11/28/2022	11/28/2022 11:00	PULLED OUT OF THE HOLE WITH 102 JOINTS OF TUBING LAID DOWN 18 JOINTS DUE TO PLUGGING AND HEAVY PARAFFIN.
11/28/2022	11/28/2022 12:00	PUMPED 40 BBLs OF HOT WATER DOWN THE TUBING.
11/28/2022	11/28/2022 13:30	TRIPPED IN THE HOLE WITH 64 JOINTS FROM THE DERRICK. PICKED UP 18 JOINTS FROM THE PIPE RACKS.
11/28/2022	11/28/2022 15:30	PUMPED 70 BBS OF HOT WATER DOWN THE TUBING.
11/28/2022	11/28/2022 16:30	PICKED UP 49 JOINTS OF TUBING FROM THE PIPE RACKS. CASING SCRAPER TO 8500'. LAID DOWN 8 JOINTS OF TUBING
11/28/2022	11/28/2022 17:00	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/28/2022	11/28/2022 18:30	ROAD CREW HOME.
11/28/2022	11/29/2022 6:30	ROAD CREW TO LOCATION.
11/29/2022	11/29/2022 7:00	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/29/2022	11/29/2022 7:15	0 PSI ON TUBING AND CASING WELL ON VACUUM.
11/29/2022	11/29/2022 10:30	PULLED OUT OF THE HOLE WITH TUBING AND LAID DOWN CASING SCRAPER. RECOVERED HEAVY PARAFFIN.
11/29/2022	11/29/2022 11:30	RIGGED UP HYDROSTATIC TUBING TESTERS.
11/29/2022	11/29/2022 12:00	MADE UP RBP AND PACKER.
11/29/2022	11/29/2022 13:00	LUNCH BREAK FOR CREW.
11/29/2022	11/29/2022 14:00	TRIPPED IN THE HOLE WITH 78 JOINTS OF TUBING. TESTED TO 8000 PSI BELOW THE SLIPS.
11/29/2022	11/29/2022 14:30	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/29/2022	11/29/2022 16:00	ROAD CREW HOME.
11/29/2022	11/30/2022 6:30	ROAD CREW TO LOCATION.
11/30/2022	11/30/2022 7:00	HTGSM AND HAZARD HUNT.
11/30/2022	11/30/2022 7:15	0 PSI ON THE WELL. WELL ON VACUUM.
11/30/2022	11/30/2022 9:00	TRIED TIH HYDROTESTING TUBING. BARS WERE STICKING IN THE TUBING. COULD NOT HYRO TEST TUBING.
11/30/2022	11/30/2022 9:30	RIGGED DOWN HYDROSTATIC TUBING TESTERS.
11/30/2022	11/30/2022 11:00	TRIPPED IN THE HOLE AND SET THE PLUG AT 8250'. LAID DOWN ONE JOINT OF TUBING AND SET THE PACKER.
11/30/2022	11/30/2022 11:30	LOADED THE TUBING WITH 12 BBLs. PRESSURE TESTED RBP TO 1500 PSI. GOOD TEST.
11/30/2022	11/30/2022 12:00	RELEASED THE PACKER. INSTALLED TUBING HANGER . LANDED HANGER.
11/30/2022	11/30/2022 14:00	LOADED THE CASING WITH 25 BBLs. PRESSURED UP TO 600 PSI AND COULD NOT GET PRESSURE TO INCREASED. PUMPED 80 BBLs AT 1.8 BPM WITH 600 PSI.
11/30/2022	11/30/2022 15:00	MOVED IN AND RIGGED UP HOT WATER TRUCK.
11/30/2022	11/30/2022 17:00	CIRCULATED THE WELL WITH HOT WATER. PUMPED 120 TOTAL BBLs TO CLEAN UP TUBING.
11/30/2022	11/30/2022 17:30	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/30/2022	11/30/2022 19:00	ROAD CREW HOME.
11/30/2022	12/1/2022 6:30	ROAD CREW HOME
12/1/2022	12/1/2022 7:00	HTGSM AND HAZARD HUNT.
12/1/2022	12/1/2022 10:00	REPLACED BREAKS ON PULLING UNIT.
12/1/2022	12/1/2022 12:00	MOVED PACKER UP THE HOLE TO 5032' PRESSURE TESTED ABOVE TO 1000 PSI HELD. TESTED BELOW AND LEAKED.
12/1/2022	12/1/2022 13:00	LUNCH BREAK FOR CREW.
12/1/2022	12/1/2022 17:00	MOVED PLUG AND PACKER UP THE HOLE AND ISOLATED LEAK FROM 5096'-5158'.

12/1/2022	12/1/2022 17:30	SECURED THE WELL AND SHUT DONW FOR THE DAY.
12/1/2022	12/1/2022 19:00	ROAD CREW HOME.
12/1/2022	12/2/2022 6:30	ROAD CREW TO LOCATION.
12/2/2022	12/2/2022 7:00	HTGSM AND HAZARD HUNT.
12/2/2022	12/2/2022 9:30	PUMPED 110 BBLs DOWN THE TUBING AND CIRCULATED UP THE INTERMEDIATE CASING.
12/2/2022	12/2/2022 11:00	ALLOWED THE WELL TO EQUALIZE.
12/2/2022	12/2/2022 12:00	TIH WITH 40 JOINTS OF TUBING. RELEASED THE RBP PULLED UP THE HOLE AND SET THE RBP AT 5350'.
12/2/2022	12/2/2022 13:00	LUNCH BREAK FOR CREW.
12/2/2022	12/2/2022 14:30	PRESSURE TESTED RBP TO 1000 PSI HELD FOR 30 MIN.
12/2/2022	12/2/2022 16:30	PULLED OUT OF THE HOLE WITH TUBING AND LAID DOWN PACKER.
12/2/2022	12/2/2022 17:00	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
12/2/2022	12/2/2022 18:30	ROAD CREW HOME.
12/2/2022	12/3/2022 6:30	CREW TRAVEL TO LOCATION
12/3/2022	12/3/2022 9:30	MU BHA W/CEMENT RETAINER AND RIH
12/3/2022	12/3/2022 10:00	H2S DRILL WITH RIG CREW
12/3/2022	12/3/2022 11:00	RIH TO 5,034 AND INSTALL TBG SWIVEL. SET CR AT 5,034'
12/3/2022	12/3/2022 11:30	TEST RETAINER TO 1000 PSI FOR 10 MINUTES. FLUSH TBG
12/3/2022	12/3/2022 13:00	CREW TRAVEL BACK TO YARD
12/5/2022	12/5/2022 8:00	CREW TRAVEL TO LOCATION
12/5/2022	12/5/2022 8:30	TGSM AND FILL OUT CREW JSA
12/5/2022	12/5/2022 10:00	MIRU 9 CEMENT CREW.
12/5/2022	12/5/2022 10:30	TGSM WITHALL HANDS ON LOCATION PRE CEMENT PUMP
12/5/2022	12/5/2022 11:30	FILL AND TEST LINES TO 1500 PSI. FIND AND FIX LEAKS.
12/5/2022	12/5/2022 14:00	PUMP CEMENT PER PROCEDURE. PSI FROM 750 TO 1050. BPM 1.5 TO 2.25
12/5/2022	12/5/2022 16:00	STING OUT CR AND REVERSE 45 BBLs. POOH WITH TBG
12/5/2022	12/5/2022 16:30	SECURE WELL AND SIFN
12/5/2022	12/5/2022 18:00	CREW TRAVEL BACK TO YARD
12/5/2022	12/6/2022 7:00	CREW TRAVEL TO LOCATION
12/6/2022	12/6/2022 7:30	TGSM AND FILL OUT JSA
12/6/2022	12/6/2022 8:30	UNLOAD AND MEASURE/CALIBRATE BHA
12/6/2022	12/6/2022 11:00	MU BHA AND RIH WITH TBG TO TAG CR @ 5,034'
12/6/2022	12/6/2022 11:30	MIRU POWER SWIVEL
12/6/2022	12/6/2022 17:00	DRILL UP CR. ALMOST THROUGH, GETTING BACK CHUNKS OF METAL AND RUBBER IN RETURNS
12/6/2022	12/6/2022 18:30	CREW TRAVEL BACK TO YARD
12/6/2022	12/7/2022 6:30	Road crew to location.
12/7/2022	12/7/2022 7:00	HTGSM AND HAZARD HUNT. FILLED OUT JSA/ HAND FINGER DOCUMENT.
12/7/2022	12/7/2022 14:30	CONTINUED DRILLING OUT CEMENT RETAINER AND CEMENT. END OF TUBING AT 5235' NO TAG NO DRAG.
12/7/2022	12/7/2022 15:00	RIGGED DOWN POWER SWIVEL. RIGGED UP CACTUS PUMP.
12/7/2022	12/7/2022 15:45	PRESSURED UP CASING TO 1200 PSI AND CHARTED FOR 30 MINUTES.
12/7/2022	12/7/2022 16:30	RIGGED DOWN CACTUS PUMP. LAID DOWN POWER SWIVEL.
12/7/2022	12/7/2022 17:00	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
12/7/2022	12/7/2022 18:30	ROAD CREW HOME.
12/7/2022	12/8/2022 6:30	ROAD CREW TO LOCATION.
12/8/2022	12/8/2022 7:00	HTGSM AND HAZARD HUNT.
12/8/2022	12/8/2022 9:00	PULLED OUT OF THE HOLE WITH TUBING. LAID DOWN DRILL COLLARS AND BHA.
12/8/2022	12/8/2022 12:00	RIGGED UP RENEGADE WIRELINE. TIH WITH CBL TOOLS. LOGGED FROM 5045 TO SURFACE. TOP OF CEMENT AT 1915'.
12/8/2022	12/8/2022 13:00	LUNCH BREAK FOR CREW.
12/8/2022	12/8/2022 14:00	MADE UP RETRIVING HEAD. TIH WITH TUBING TO RBP.
12/8/2022	12/8/2022 15:00	CIRCULAED SAND OFF OF THE RBP.
12/8/2022	12/8/2022 16:30	RELEASED RBP. POOH WITH TUBING AND LAID DOWN RBP.
12/8/2022	12/8/2022 17:00	SECURED THE WELL AND SHUT IN FOR THE DAY.
12/8/2022	12/8/2022 18:30	ROAD CREW HOME.
12/8/2022	12/9/2022 6:30	ROAD CREW TO LOCATION
12/9/2022	12/9/2022 7:00	HTGSM AND HAZARD HUNT

12/9/2022	12/9/2022 7:30	CHECK CASING PRESSURE - 0 PSI , PUMPED 20 BBLs OF FRESH WATER DOWN CASING
12/9/2022	12/9/2022 14:30	SPOT IN AND RIG UP HYDROTESTERS , RIH W/ WLEG , 4' - 2.875" L80 SUB , 5.5" X 2.875" AS1X 10K 17# WATSON PACKER , 270 JTS OF 2.875" L80 TBG (HYDROTESTED) , NO LEAKS , HAD TROUBLE W/ PARAFFIN WHILE TESTING , HAD TO SWAP OUT 12 JTS W/ NEW 2.875" L80 TBG , SET PACKER @ 8490' , EOT @ 8494' , RIG DOWN TESTERS
12/9/2022	12/9/2022 15:30	LOAD AND TEST TO 500 PSI W/ 27 BBLs - GOOD , INSTALLED AND LANDED HANGER W/ 16 PTS COMPRESSION , RETEST TO 500 PSI - LOST 80 PSI IN 5 MIN , NOTICED WE WERE BLEEDING OFF AROUND HANGER , CALLED FOR NEW HANGER TO BE DELIVERED 12-12-22
12/9/2022	12/9/2022 16:00	SECURE WELL SION
12/9/2022	12/9/2022 17:30	ROAD CREW HOME
12/9/2022	12/10/2022 6:30	ROAD CREW TO LOCATION.
12/10/2022	12/10/2022 7:00	HTGSM AND HAZARD HUNT.
12/10/2022	12/10/2022 8:00	SWAPPED OUT HANGER LANDED IN WELLHEAD. PRESSURE TESTED PACKER TO 500 PSI.
12/10/2022	12/10/2022 8:30	RIGGED TOOLS AND WORK FLOOR.
12/10/2022	12/10/2022 9:15	NIPPLED DOWN BOP.
12/10/2022	12/10/2022 9:45	NIPPLED UP BOP.
12/10/2022	12/10/2022 11:30	TIH WITH RODS FROM THE DERRICK.
12/10/2022	12/10/2022 12:00	PULLED OUT OF THE HOLE LAYING DOWN RODS.
12/10/2022	12/10/2022 13:00	LUNCH BREAK FOR CREW.

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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 166414

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 166414
	Action Type: [C-103] Sub. Workover (C-103R)

COMMENTS

Created By	Comment	Comment Date
dmcclure	Work approved under Action ID: 163327	12/21/2022

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CONDITIONS

Action 166414

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 166414
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	12/21/2022