

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: DODD GEIGER	Well Location: T25N / R12W / SEC 26 / NESE / 36.369385 / -108.07251	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM67094	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004527234	Well Status: Oil Well Shut In	Operator: DJR OPERATING LLC

Notice of Intent

Sundry ID: 2708314

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/20/2022

Time Sundry Submitted: 01:21

Date proposed operation will begin: 12/20/2022

Procedure Description: This NOI to P&A is being submitted for engineering & geological review prior to onsite inspection as approved by Dave M. of the BLM. A Reclamation Plan will be submitted on a subsequent sundry at a later date. DJR Operating, LLC requests permission to Plug & Abandon the subject well according to the attached Procedure, Current & Proposed Wellbore Diagram. The onsite inspection for the subject well occurred on 10/18/21. Please see attached Amended Reclamation Plan.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

00_NOI_PA_BLM_Submittal_20221221093312.pdf

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Operator: DJR OPERATING LLC

Conditions of Approval

Specialist Review

- 2708314_NOIA_1_3004527234_KR_12212022_20221221104934.pdf
25N12W26_Dodd_Geiger_1_Geo_KGR_20221221104928.pdf
General_Requirement_PxA_20221221104815.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARYA COLLARD

Signed on: DEC 21, 2022 09:33 AM

Name: DJR OPERATING LLC

Title: Regulatory Technician

Street Address: 1 ROAD 3263

City: AZTEC

State: NM

Phone: (505) 634-6722

Email address: MCOLLARD@DJRLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 12/21/2022

Signature: Kenneth Rennick

Plug and Abandonment Procedure
for
DJR Operating, LLC
Dodd Geiger 1
API # 30-045-27234
NE/SE, Unit I, Sec. 26, T25N, R12W
San Juan County, NM

1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. ND WH, NU BOP, function test BOP.
6. PU workstring, TIH with bit and scraper, make sure that the bit and scraper will go below 4720'. TOOH.
7. PU and TIH with 5-1/2" CR. Set the CR near 4720'. Pressure test tubing to 1000 psi, sting out of CR, test casing to 600 psi. If casing does not test, contact engineering.
8. Plug 1 (Perforations and Gallup top): Sting back into CR and establish rate. Mix and attempt to squeeze 10 sx cement below CR. If zone pressures up, sting back out of CR. Spot sufficient volume to bring top of cement to 4571' inside 5-1/2" casing. Pump water to ensure tubing is clear. TOOH.
9. RU wireline. Run CBL log from CR to surface. Hold 600 psi on casing if possible. Electronic copy of CBL to be sent to Ken Rennick krennick@blm.gov, Monica Kueling monica.kueling@state.nm.us, Loren Diede ldiede@djrlc.com, and slindsay@djrlc.com. Plugs may be adjusted per log results.
10. Plug 2 (Mancos): Mix and spot a balanced cement plug from 3768-3668'. Pump water to ensure tubing is clear.
11. Plug 3 (Mesa Verde): Mix and spot a balanced cement plug from 1970-1870'. Pump water to ensure tubing is clear.

12. Plug 4 (Chacra): Mix and spot a balanced cement plug from 1540-1440'. Pump water to ensure tubing is clear.
13. Plug 5 (Pictured Cliffs and Fruitland): Mix and spot a balanced cement plug from 1202' to 753'. Pump water to ensure tubing is clear.
14. Plug 6 (Kirtland, Ojo Alamo, and surface plug): Mix and spot a balanced cement plug from 440' to surface. Top off 8-5/8x5-1/2" annulus through 1" tubing, if necessary.
15. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement as necessary. Install P&A marker as per regulatory requirements. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
16. RD and MO all rig and cement equipment. Ensure that location is free of trash and contamination before moving off.
17. Send all reports and attachments to DJR Aztec office for regulatory filings.

Note: All cement is to be Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

Current Wellbore Diagram
DJR Operating, LLC
Dodd Geiger 1
API # 30-045-27234
NE/SE, Unit I, Sec 26, T25N, R12W
San Juan County, NM

GL 6405'
 KB 6417'
 Spud Date 3/3/1989

SURF CSG

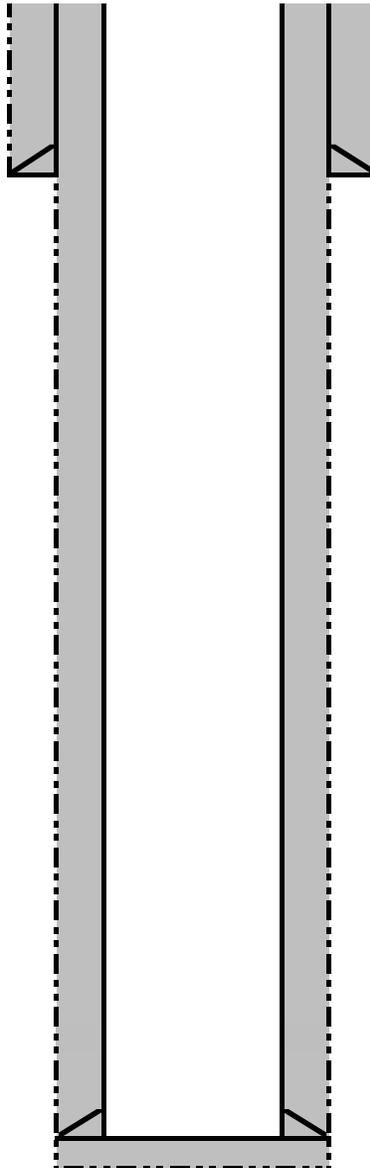
Hole size 12.25"
 Csg Size: 8.625"
 Wt: 24#
 Grade: J-55
 ID: 8.097"
 Depth 266'
 Csg cap ft³: 0.3576
 TOC: Surface

FORMATION TOPS

Nacimiento	Surface
Ojo Alamo	N/A
Kirtland	390'
Fruitland	803'
Pictured Cliffs	1152'
Chacra	1490'
Mesa Verde	1920'
Mancos	3718'
Gallup	4621'

PROD CSG

Hole size 7.875"
 Csg Size: 5.5"
 Wt: 15.5#
 Grade: K-55
 ID: 4.95"
 Depth 4928'
 Csg cap ft³: 0.1336
 Csg/Csg Ann
 ft³: 0.1926
 Csg/OH cap
 ft³: 0.1732
 TOC: Circulated cement to surface



Prod Tubing Detail:
None

Perfs 4740-50'

PBTD 4885'
 TD 4940'

Proposed Wellbore Diagram
DJR Operating, LLC
Dodd Geiger 1
API # 30-045-27234
NE/SE, Unit I, Sec 26, T25N, R12W
San Juan County, NM

GL 6405'
 KB 6417'
 Spud Date 3/3/1989

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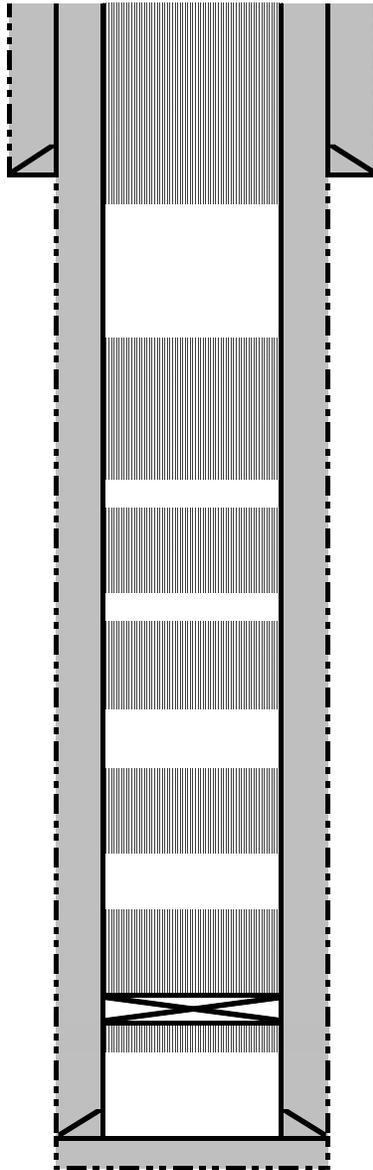
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Plug 6: Kirtland, Ojo Alamo, and surface plugs: Spot balanced plug from 440' to surface.

Plug 5: Pictured Cliffs and Fruitland: Spot balanced plug from 1202'-753'.

Plug 4: Chacra: Spot balanced plug from 1540'-1440'.

Plug 3: Mesa Verde: Spot balanced plug from 1970'-1870'.

Plug 2: Mancos top: Spot balanced plug from 3768' to 3668'.

Plug 1: Perforations and Gallup top: Set CR near 4720'. Squeeze 10 sx below CR, and spot sufficient volume above to bring top of cement to 4571' inside. Run CBL.

All inside plugs will include 50' excess. All outside plugs will include 100% excess.

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

- 1.0 The approved plugging plans may contain variances from the following minimum general requirements.
- 1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.
 - 1.2 Requirements may be added to address specific well conditions.
- 2.0 Materials used must be accurately measured. (densometer/scales)
- 3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.
- 3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.
- 4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
- 4.1 The cement shall be as specified in the approved plugging plan.
 - 4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.3 Surface plugs may be no less than 50' in length.
 - 4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.
 - 4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2708314

Attachment to notice of Intention to Abandon

Well: Dolly Geiger 1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 12/21/2022

**BLM FLUID MINERALS
P&A Geologic Report**

Date Completed: 12/21/2022

Well No. Dodd Geiger 1 (API 30-045-27234)		Location	NESE			
Lease No. NMNM67094		Sec. 26	T25N		R12W	
Operator DJR Operating, LLC		County	San Juan		State	New Mexico
Total Depth 4885'	PBTD 4940'	Formation Gallup				
Elevation (GL) 6405'		Elevation (KB) 6417'				

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					Surface/freshwater sands
Nacimiento Fm					Possible freshwater sands
Ojo Alamo Ss					Aquifer (possible freshwater)
Kirtland Shale			390		
Fruitland Fm			803		Coal/Gas/Possible water
Pictured Cliffs Ss			1152		Gas
Lewis Shale					
Chacra			1490		Gas
Cliff House Ss			1920		Water/Possible gas
Menefee Fm					Coal/Ss/Water/Possible O&G
Point Lookout Ss					Probable water/Possible O&G
Mancos Shale			3718		
Gallup			4621		O&G/Water
Greenhorn					
Graneros Shale					
Dakota Ss					O&G/Water

Remarks:
P & A

Reference Well:

- Gallup perforations 4740- 4750'.

Prepared by: Kenneth Rennick

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 169628

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 169628
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	12/28/2022
kpickford	Adhere to BLM approved COAs and plugs. See BLM COAs and GEO report.	12/28/2022