

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03786
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 40
9. OGRID Number 241333
10. Pool name or Wildcat [40660] Lovington, Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>O</u> : <u>810</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/8/2022: Squeeze 25 sacks Class C below packer from 5940' to 6186'
 11/9/2022: Spot 25 sacks Class from 5922' to 5672'. Spot 45 sacks Class C cmt from 4597' to 4123' tag depth. Perforate at 3872'. No injection. Spot 25 sacks Class C from 3922' to 3676'. Perforate at 3027' - no injection. Spot 30 sacks Class C from 3077' to 2781'.
 11/10/2022: tag prior plug at 2761'. Perforate at 2112'. Squeeze 118 sacks Class C from 2112'.
 11/11/2022: tag prior plug at 1545'. Perforate at 660', circ annulus. Jet cut casing at 660'.
 11/14/2022: pull 5-1/2" casing from 660'
 11/15/2022: Spot 30 sacks Class C from 707'. Tag at 545'. Spot 65 sacks Class C from 250' to surface.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 12/8/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/23/22

Conditions of Approval (if any):



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 040	Field Name Lovington	Lease Lovington Paddock Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503786

Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°)	Longitude (°)

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
9/19/2022 07:00	9/19/2022 12:00	PREP	FAC	5.00	
11/8/2022 07:00	11/8/2022 08:00	MOB	MOVEON	1.00	
11/8/2022 08:00	11/9/2022 09:15	ABAN	TBGPULL	12.25	
11/9/2022 09:15	11/11/2022 11:30	ABAN	CMTPLUG	23.75	
11/11/2022 11:30	11/15/2022 14:00	ABAN	CSGPULL	22.50	
11/15/2022 14:00	11/15/2022 17:00	ABAN	CMTPLUG	3.00	
		REST	FAC		

Start Date	Summary
9/19/2022	Review JSA, check well for pressure, production had 120 PSI and surface had 0 PSI. Crew hand dug and exposed risers, installed new risers on both strings, back filled, graded locatoin and hot bolted head.
11/8/2022	Moved WSU and cement equipment from LPU 46. MIRU. Checkedp pressure's nd bled down all strings. Established injection rate below packer 1.5 BPM at 700 psi. Squeezed 25 sx class below packer. WOC'd and verified well stopped flowing. N/D WH, N/U BOPE.
11/9/2022	Checked pressure's and bled down all strings. Released safety collar on AD1 packer. Pressure test cement plug 1000 psi. Spot MLF. Spot 26 sx class C f/ 5922' t/ 5672'. Spot 45 sx class C f/ 4597' t/ 4153'. Perforated at 3872' unable to inject or circulate. Spot 25 sx class C f/ 3922' t/ 3676'. Perforated st 3027' and unable to inject. Spot 30 sx class C f/ 3077' t/ 2781'.
11/10/2022	Checked pressure's 0 psi all strings. Surface failed bubble test. TIH tagged cement at 2761'. Load and test casing 1000 psi. Peforated at 2112', Unable to circule injected 21 bbls and pressured up to 1000 psi. Flowed back saw some mud returns. TIH with packer and squeezed 118 sx class C f/ 2112' t/ 1612' SIP 1100 psi. WOC'd. Saw mud or cement bubbling outof ground released pressure from well and bubbling stopped. Decided to TOH with packer fro the night.
11/11/2022	Checked pressure's and bled down all strings. Surface failed bubble test. Tagged cement at 1545'. Pressure tested casing 1000 psi tested good. Perforated at 660' and circulated annulus clean. Cut casing at 660', N/D BOPE, N/U WH. Dug out cellar.
11/14/2022	Checked pressure's 0 psi all strings. Break down B section. Spear casing and remove hanger. Laid down 19 jts 5 1/2" casing. Rigged down casing crew.
11/15/2022	RIH w/ tbq. Spotted cmnt plug 707' to 545'. Test csg ,good test. Spotted cmnt from 250' to surface . RD and prep for rig move.

Location:

810' FSL & 1980' FEL
 Section: 36; SW/4 SE/4
 Township: 16S
 Range: 36E Unit: O
 County: Lea State: NM

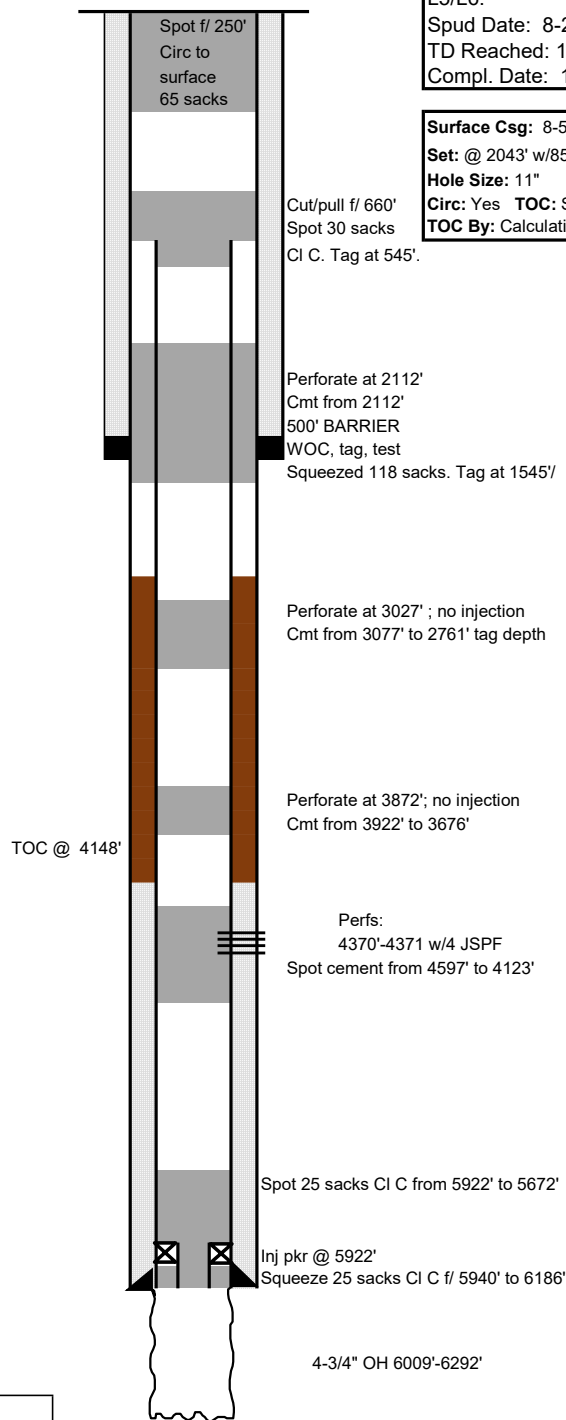
Elevations:

GL: 3833'
 KB: 3835'
 DF: 3834'

Log Formation Tops - NA

Salt	2112'
Base Salt	2908'
Yates	3027'
Seven Rivers	
Queen	3872'
Grayburg	
San Andres	4597'
Glorieta	5948'
Paddock	
Abo	

As Plugged Wellbore Diagram

**Well ID Info:**

Chevno: FA4933
 API No: 30-025-03786
 L5/L6:
 Spud Date: 8-25-53
 TD Reached: 10-8-54
 Compl. Date: 10-13-53

Surface Csg: 8-5/8" 32# J-55

Set: @ 2043' w/850 sx cmt

Hole Size: 11"

Circ: Yes **TOC:** Surf

TOC By: Calculation

Prod. Csg: 5 1/2 15.5# J-55

Set: 6009' w/265 sx cmt

Hole Size: 7 7/8"

Circ: No **TOC:** @ 4148'

TOC By: TS

TD: 6292' COTD: PBTD:

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COMMENTS

Action 165624

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 165624
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/5/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and Marker pics to release	12/23/2022