

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03812
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
8. Well Number #033
9. OGRID Number 241333
10. Pool name or Wildcat [40580] LOVINGTON; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>1</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/16/2022: Squeeze 25 sacks Class C cement below packer from 4460' to 4481'
 11/17/2022: Spot 26 sacks Class C cement from 4454' to 4200'. (San Andres, Grayburg)
 Spot 25 sacks Class C cement from 3863' to 3593'. (Queen)
 11/18/2022: Spot 25 sacks Class C cement from 3266' to 3010'. (Seven Rivers)
 Perforate but no injection. Spot 25 sacks Class C cement from 2120' to 1867'. (Salt, Rustler)
 Run CBL and identify multiple bridges throughout annulus.
 11/21/2022: Spot 25 sacks Class C cement from 700' to 447'.
 Cut and pull 5-1/2" casing from 363'.
 11/22/2022: Spot 30 sacks Class C cement from 413' to 263'. (Shoe, fresh water). Tag at 235'.
 11/23/2022: Perforate 8-5/8" casing at 230'. Circulate 155 sacks Class C cement to surface.
 Rig down move off location

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 12/9/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/23/22
 Conditions of Approval (if any):



EMC Ops Summary - External

Well Name LOVINGTON SAN ANDRES UNIT 33	Field Name Lovington	Lease	Area Central Permian
Business Unit EMC	County/ Parish	Global Metrics Region EMC US East	Surface UWI 3002503812

Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°)	Longitude (°)

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/2/2022 07:00	8/3/2022 10:30	PREP	FAC	13.50	
11/16/2022 06:30	11/16/2022 12:00	MOB	MOVEON	5.50	
11/16/2022 12:00	11/17/2022 14:00	ABAN	TBGPULL	10.50	
11/17/2022 14:00	11/21/2022 07:00	ABAN	CMTPLUG	14.50	
11/21/2022 07:00	11/22/2022 14:15	ABAN	CSGPULL	17.25	
11/22/2022 14:15	11/23/2022 12:30	ABAN	CMTPLUG	6.75	
		REST	FAC		

Start Date	Summary
8/2/2022	First meeting with crew, checked training records, on boarded and oriented crew, explained job steps, review JSA and permit, checked pressures, hand dug down to 4 feet, used backhoe to excavate3' away from well and slough off dirt to expose risers, surface and intermediate were T'ed due to plugs, production had valves installed, crew back filled excavation and shut down.
8/3/2022	Review JSA, hot bolt well head, grade location, remove injection line, move to next well.
11/16/2022	MI&RU Sunset 33 and surface equipment. Establish injection rate. Squeeze to 4,460'. WOC
11/17/2022	Release packer TOH w/ tbg. Spot cmnt plugs. TOH w/ tbg. SIFN
11/18/2022	Check well pressure. Spot cmnt plugs and perf per procedures
11/21/2022	Run CBL found several bridges up the hole. Perforated at 363'. Established circulation and circulated annulus clean. TIH and spot 25 sx class C f/ 700' t/ 447'. TOH and cut casing at 363'.
11/22/2022	N/D BOPE, N/D B section. Laid down 9 1/2' jts 5 1/2" 17# casing. Spot 30 sx class C f/ 413' t/ 263'.
11/23/2022	Bubble tested all strings tested good. TIH tagged cement at 235'. Picked up 8 5/8" packer to test would not gopast WH. Had to nipple up old WH. Pressure test casing 500 psi 15 min. Perforated at 230'. Established circulation to surface 3 BPM at 500 psi. Squeezed 155 sx class C f/ 230' t/ surface. RDMO.



As Plugged Wellbore Schematic

Well Name LOVINGTON SAN ANDRES UNIT 33		Lease		Field Name Lovington		Business Unit EMC							
State/Province New Mexico		County/ Parish		Surface UWI 3002503812		Surface ChevNo FA4959							
Current RKB Elevation		Original RKB Elevation (ft)		Ground Elevation (ft)		Current KB to Ground (ft)		Current KB to Csg Flange (ft)		Current KB to Tubing Head (ft)			
Original Hole				HUD & Other in Hole									
MD (ftKB)	Vertical schematic (actual)			Top (ftKB)		Des				OD (in)			
Casing Strings													
Csg Des						OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (MD) (ftKB)				
Surface						13	50.00		313				
Intermediate Casing 1						8 5/8	32.00	J-55	3109				
Production Casing						5 1/2	17.00	J-55	4591				
Cement Plug Details													
Des		Btm (ftKB)		Top (ftKB)		Class		Quantity (sacks)		Depth Tagged (MD) (ftKB)			
Cement Squeeze		4,481.0		4,460.0		C		25		235			
Cement Plug		4,454.0		4,200.0		C		26					
		3,863.0		3,593.0		C		25					
Cement Plug		3,266.0		3,010.0		C		25					
Cement Plug		2,120.0		1,867.0		C		25					
Cement Plug		700.0		447.0		C		25					
Cement Plug		413.0		263.0		C		30					
Cement Squeeze		230.0		0.0		C		155					
Perforations													
Top (ftKB)		Btm (ftKB)		Zone Name		Job		String Perforated					
Zones													
Zone Name									Top (ftKB)				

0.0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 165831

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 165831
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/5/2023

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kfortner	Need C103Q and marker pics to release	12/23/2022