

**SG Interests I, Ltd.**

**State 20-6-16 #2**

UL C, NENW, Sec. 16, T20N-R6W

Lat 35.97038° N, Long -107.48075° W

McKinley County, NM

API # 30-031-21091

**P&A Pictures**

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**SG Interests I, Ltd.**

**State 20-6-16 #2**

UL C, NENW, Sec. 16, T20N-R6W

Lat 35.97038° N, Long -107.48075° W

McKinley County, NM

API # 30-031-21091

**P&A Pictures**

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STATE 20-6-16 #2  
660' FNL & 1980' FWL  
SEC.16, T20N, R6W, NMPM  
MCKINLEY CO., NM

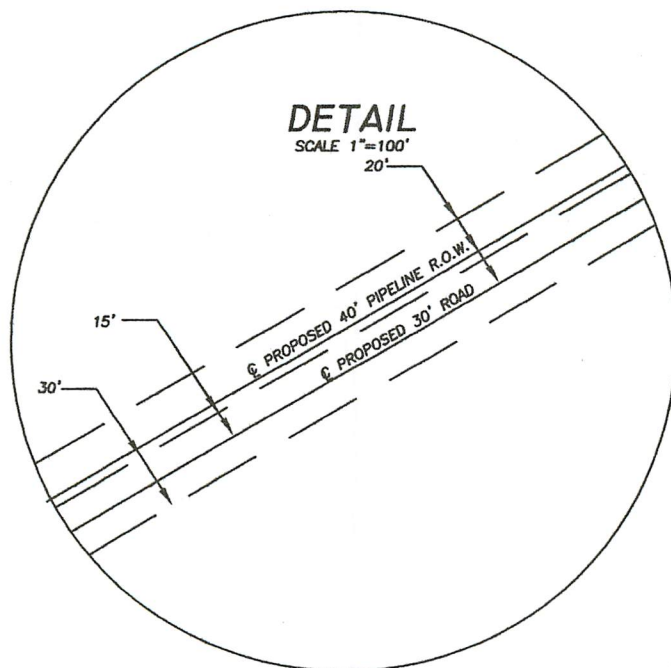
## FOOTAGES

FEDERAL LAND SECTION 9 :  
2358.52'  
STATE LAND SECTION 16 :  
1141.34'



SCALE: 1"=1000'

BASIS OF BEARINGS  
PLANE COORDINATES, WGS 84,  
UTM ZONE 13 NORTH.



**SEC. 9**

② PROP. PIPELINE  
(SEE DETAIL ABOVE)

TRANSMISSION LINE

**SEC.10**

EXISTING 10-3 WELL PAD

EXISTING ROAD

SEC.16  
T20N, R6W

## SEC. 5

REV. 03 MAY 2006



**ENERGY SURVEYORS, INC.**  
FARMINGTON, NM



# IAKD Solutions

## N.O.R.M. Survey Form

Facility Name State 20-6-16 #2 API # 30-031-21091 State NM  
 Unit C Section 16 Township 20N Range 6W County McKinley Latitude 36.910222 Longitude -107.480453  
 Instrument Model Ludlum 3 Serial Number 832221 Calibration Date 11/3/2021  
 Detector Type 44-2 Serial Number PR-354334 Units CPM Efficiency 175/MR

### N.O.R.M. SURVEY INFORMATION

#### BACKGROUND (BK)

Sample #	Reading	Sample #	Reading	Sample #	Reading	Sample #	Reading	Sample #	Reading
BK 1	2500	BK 3	2500	BK 5	2600	BK 7	2400	BK 9	2700
BK 2	2600	BK 4	2400	BK 6	2500	BK 8	2600	BK 10	2500

#### SOIL SAMPLES (S)

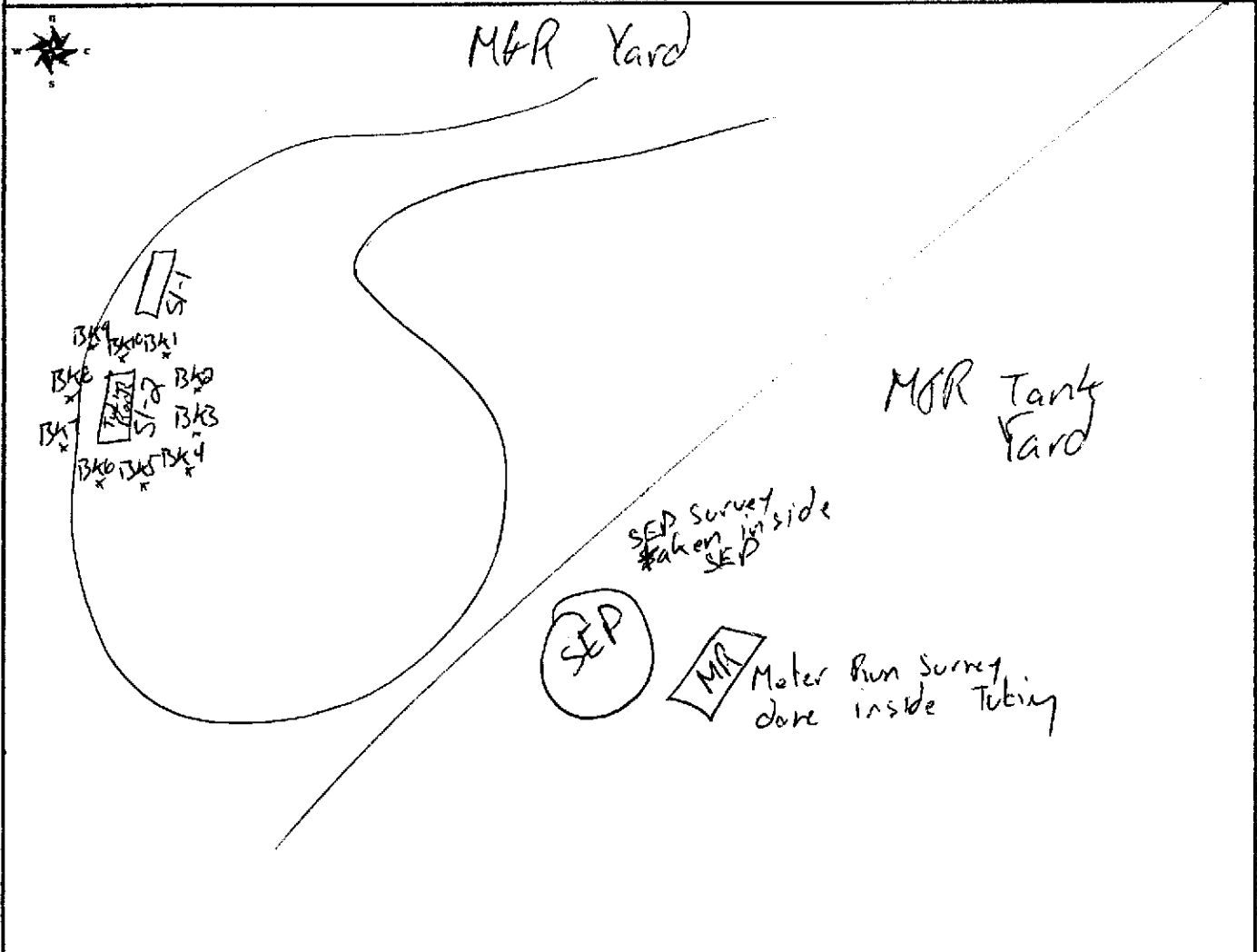
Sample #	Description	Reading	Sample #	Description	Reading	Sample #	Description	Reading

Any soil samples above twice background (YES / NO)

Sample Collected for Radium 226? (YES / NO)

Sample Name

### SITE MAP



### GAS EQUIPMENT (GE)

Sample #	Description	Reading	Sample #	Description	Reading	Sample #	Description	Reading
WPE	Unfused Wipe							

Removable Scale Found

(YES / NO)

Sample Collected for Pb 211

(YES / NO)

Sample Name



# JAKD Solutions

## N.O.R.M. Survey Form

Location: Rack SI-2		Location: Rack SI-2		Location: Tank Yard		Location: Tank Yard		Location:	
Media: Tubing		Media: Rods		Media: SEP Inside		Media: Meter Inside		Media:	
Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading
1	1300	1	1800	1	1100	1	1700	1	
2	1400	2	1600	2	1400	2	1800	2	
3	1400	3	1700	3	1300	3	1700	3	
4	1300	4	1500	4	1000	4	1600	4	
5	1800	5	1600	5	1600	5	1500	5	
6	1800	6	1600	6	1200	6	1600	6	
7	1400	7	1600	7	1700	7	1700	7	
8	1600	8	1500	8	1200	8	1600	8	
9	1400	9	1400	9	1400	9	1700	9	
10	1500	10	1500	10	1200	10	1700	10	

Location:		Location:		Location:		Location:		Location:	
Media:		Media:		Media:		Media:		Media:	
Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading
1		1		1		1		1	
2		2		2		2		2	
3		3		3		3		3	
4		4		4		4		4	
5		5		5		5		5	
6		6		6		6		6	
7		7		7		7		7	
8		8		8		8		8	
9		9		9		9		9	
10		10		10		10		10	

Location:		Location:		Location:		Location:		Location:	
Media:		Media:		Media:		Media:		Media:	
Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading
1		1		1		1		1	
2		2		2		2		2	
3		3		3		3		3	
4		4		4		4		4	
5		5		5		5		5	
6		6		6		6		6	
7		7		7		7		7	
8		8		8		8		8	
9		9		9		9		9	
10		10		10		10		10	

Location:		Location:		Location:		Location:		Location:	
Media:		Media:		Media:		Media:		Media:	
Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading
1		1		1		1		1	
2		2		2		2		2	
3		3		3		3		3	
4		4		4		4		4	
5		5		5		5		5	
6		6		6		6		6	
7		7		7		7		7	
8		8		8		8		8	
9		9		9		9		9	
10		10		10		10		10	

Any Samples Above 50 uR/hr ( YES / NO )      Samples Collected for Radium 226? ( YES / NO )      Number of Samples Collected

Sample Name			
Sample Name			

### UNCLEARED EQUIPMENT

Name of Equipment	Reason Not Cleared	Name of Equipment	Reason Not Cleared

Technician Name (Print) <u>James McDaniel</u>	Date <u>5/25/2022</u>
Technician Name (Signature) <u>[Signature]</u>	Company <u>JAKD Solutions</u>





# JAKD Solutions

## N.O.R.M. Survey Form

Facility Name State 20-6-16 #2 API # 30-031-21091 State ND  
 Unit C Section 16 Township 20N Range 6W County McKinley Latitude 35.97038 Longitude -107.48075  
 Instrument Model Codium 3 Serial Number 83222 Calibration Date 11/3/2022  
 Detector Type 44-2 Serial Number PR-354334 Units CPM Efficiency 175/4R

### N.O.R.M. SURVEY INFORMATION

#### BACKGROUND (BK)

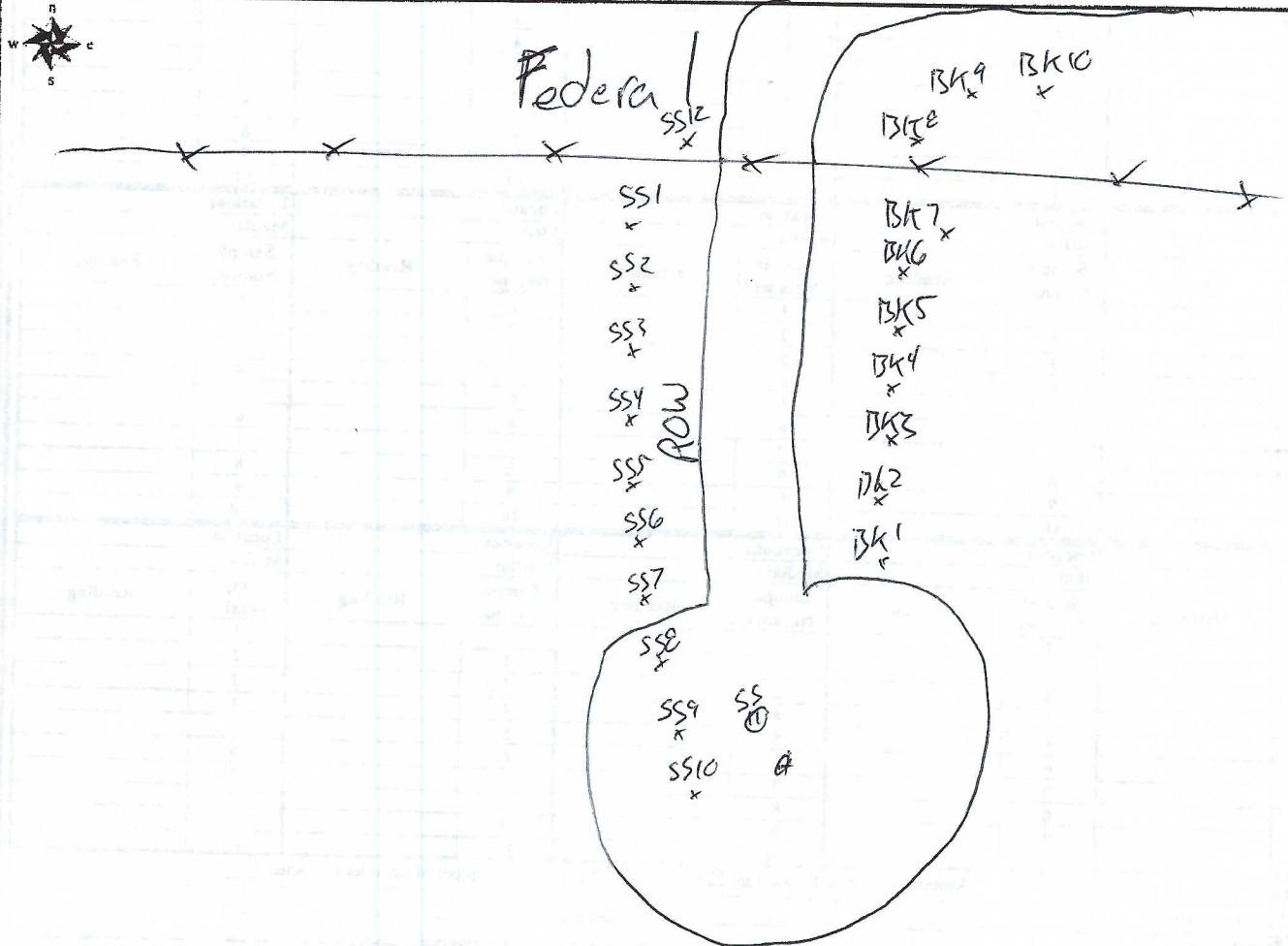
Sample #	Reading	Sample #	Reading	Sample #	Reading	Sample #	Reading	Sample #	Reading
BK 1	2400	BK 3	2500	BK 5	2400	BK 7	2600	BK 9	2600
BK 2	2500	BK 4	2500	BK 6	2700	BK 8	2500	BK 10	2600

#### SOIL SAMPLES (S)

Sample #	Description	Reading	Sample #	Description	Reading	Sample #	Description	Reading
SS1	ROW	2500	SS5	ROW	2400	SS9	ROW	2400
SS2	ROW	2400	SS6	ROW	2600	SS10	ROW	2600
SS3	ROW	2600	SS7	ROW	2600	SS11	ROW	2500
SS4	ROW	2500	SS8	ROW	2500	SS12	ROW	2500

Any soil samples above twice background (YES ☒ NO)Sample Collected for Radium 226? (YES ☒ NO) Sample Name \_\_\_\_\_

#### SITE MAP



#### GAS EQUIPMENT (GE)

Sample #	Description	Reading	Sample #	Description	Reading	Sample #	Description	Reading
WPE	Unused Wipe							

Removable Scale Found

(YES / NO)

Sample Collected for Pb 211

(YES / NO)

Sample Name \_\_\_\_\_





## N.O.R.M. Survey Form

Location:		Location:		Location:		Location:		Location:	
Media:		Media:		Media:		Media:		Media:	
Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading
1		1		1		1		1	
2		2		2		2		2	
3		3		3		3		3	
4		4		4		4		4	
5		5		5		5		5	
6		6		6		6		6	
7		7		7		7		7	
8		8		8		8		8	
9		9		9		9		9	
10		10		10		10		10	

Location:		Location:		Location:		Location:		Location:	
Media:		Media:		Media:		Media:		Media:	
Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading
1		1		1		1		1	
2		2		2		2		2	
3		3		3		3		3	
4		4		4		4		4	
5		5		5		5		5	
6		6		6		6		6	
7		7		7		7		7	
8		8		8		8		8	
9		9		9		9		9	
10		10		10		10		10	

Location:		Location:		Location:		Location:		Location:	
Media:		Media:		Media:		Media:		Media:	
Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading
1		1		1		1		1	
2		2		2		2		2	
3		3		3		3		3	
4		4		4		4		4	
5		5		5		5		5	
6		6		6		6		6	
7		7		7		7		7	
8		8		8		8		8	
9		9		9		9		9	
10		10		10		10		10	

Location:		Location:		Location:		Location:		Location:	
Media:		Media:		Media:		Media:		Media:	
Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading	Sample Number	Reading
1		1		1		1		1	
2		2		2		2		2	
3		3		3		3		3	
4		4		4		4		4	
5		5		5		5		5	
6		6		6		6		6	
7		7		7		7		7	
8		8		8		8		8	
9		9		9		9		9	
10		10		10		10		10	

10	10	10
Any Samples Above 50 uR/hr (YES / NO)	Samples Collected for Radium 226? (YES / NO)	Number of Samples Collected

Any Samples Above 50 ur/hr ( YES / NO )		Samples Collected for Radium 226? ( YES / NO )		Number of Samples Collected	
<b>Sample Name</b>		<b>Sample Name</b>			
<b>UNCLEARED EQUIPMENT</b>					
<b>Name of Equipment</b>	<b>Reason Not Cleared</b>	<b>Name of Equipment</b>	<b>Reason Not Cleared</b>		
Technician Name (Print) <u>James McDaniel</u>			Date <u>6/17/2022</u>		
Technician Name (Signature) <u>[Signature]</u>			Company <u>JAKD</u>		

**SG Interests I, Ltd.****State 20-6-16 #2****P&A Pipeline Retirement****Pipeline Retirement Requirements:****Material:**

The pipelines for the subject well are 3" SDR 7 Poly Pipe. There are two lines on the well pad and leaving location. One line was used to transport natural gas and the second line transported produced Fruitland Coal water.

**Pipeline Flushing Procedure:**

A vacuum truck was connected to a line at the lowest end and a strong suction was used to remove any and all produced water. After lines were dry, the risers were cut off, the PL ends sealed and the ends were re-buried to original depth, between 4 and 6 feet below surface.

**Benefit of Retirement in Place:**

Leaving the clean, empty lines in place negates further disturbance of the top soil and deeper soils. The poly lines are benign and have no negative effect on the soil, or groundwater. Re opening the PL ditches to remove the pipe would soften the soil and allow any natural rainwater to pass the seeded area and hinder reclamation. These lines have been in place for 17 years and the soil has hardened and finished settling. Opening the ditches to remove the lines would re-start the soil healing process. During the P&A re-seeding of the PL ROW we take care to not disturb any existing re-vegetation from the original re-seeding. There is far less destruction to the soils to retire the lines in place.

**Name:** William Schwab III**Position / Title:** Agent for SG Interests, Ltd.**Address:** PO Box 2677, Durango, Colorado 81302**Telephone:** 970-259-2701 or 970-769-3589**E-mail:** [tripp@nikaenergy.com](mailto:tripp@nikaenergy.com)**Signature:** Wm. Schwab III **Date:** 7/8/2022



**SG Interests I, Ltd.**

State 20-6-16 #2

P&amp;A Pipeline Retirement

**Pipeline Retirement Requirements:****Material:**

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Name: William Schwab IIIPosition / Title: Agent for SG Interests, Ltd.Address: PO Box 2677, Durango, Colorado 81302Telephone: 970-259-2701 or 970-769-3589E-mail: [tripp@nikaenergy.com](mailto:tripp@nikaenergy.com)Signature: Wm. Schwab III Date: 7/8/2022

1

**SG Interests I, Ltd.****State 20-6-16 #2****P&A Pipeline Retirement****Pipeline Retirement Requirements:****Material:**

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**Name:** William Schwab III**Position / Title:** Agent for SG Interests, Ltd.**Address:** PO Box 2677, Durango, Colorado 81302**Telephone:** 970-259-2701 or 970-769-3589**E-mail:** [tripp@nikaenergy.com](mailto:tripp@nikaenergy.com)**Signature:** Wm. Schwab III **Date:** 7/8/2022





State of NM Commissioner of Public lands  
Attn: Ms. Stephanie Garcia Richard  
PO Box 1148  
Santa Fe, NM 87504-1148

June 24, 2022

RE: Pipeline Retirement in Place  
State 20-6-16 #2  
NENW, Sec. 16, T20N-R6W  
Lat 35.97038° N, Long -107.48075° W  
McKinley County, NM  
API # 30-031-21091

Ms. Richard,

SG Interests I, Ltd. is the operator of the above referenced well. The subject well has been plugged, and the location, road, and pipeline ROW reclaimed per NMOCD rules. SG Interests intends to retire the line in place, and have met all the OCD Reclamation and NORM testing rules.

This letter is official notification of our intent, for compliance with C-103Q.

Please contact me with any questions or concerns.

Respectfully,

A handwritten signature in blue ink, appearing to read "W. Schwab III", is written over a faint, light blue circular background.

William Schwab III  
Nika Energy Operating/Agent for SG Interests  
970-259-2701

Cc: SGI  
Files



# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Santa Fe, NM 87504

Certified Mail Fee \$3.75

\$

Extra Services &amp; Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$3.05  
☐ Return Receipt (electronic) \$0.00  
☐ Certified Mail Restricted Delivery \$0.00  
☐ Adult Signature Required \$0.00  
☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.58

Total Postage and Fees \$4.33

\$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

State of NM Public Lands  
 Attn: Stephanie Garcia Richard  
 PO Box 1148  
 Santa Fe, NM 87504-1148



9590 9402 7230 1284 1070 54

Article Number (Transfer from service label)

7022 0410 0001 8377 7700

PS Form 3811, July 2020 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent  
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Insured Mail  
☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®  
☒ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS  
  
Action 123820

DEFINITIONS

Operator: SG INTERESTS I LTD Nika Energy Operating Durango, CO 81302	OGRID: 20572
	Action Number: 123820
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• lease and well location, hereinafter "location";</li><li>• flowlines or pipelines, hereinafter "pipelines";</li><li>• and non-retrieved or abandoned, hereinafter "abandoned".</li></ul>
--

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 123820

**QUESTIONS**

Operator: SG INTERESTS I LTD Nika Energy Operating Durango, CO 81302	OGRID: 20572
	Action Number: 123820
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**QUESTIONS**

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	Yes
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	n/a

**Site Evaluation**

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	<b>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.</b>
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

**Poured onsite concrete bases do not have to be removed.**

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	n/a

\* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.



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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 123820

**QUESTIONS (continued)**

Operator: SG INTERESTS I LTD Nika Energy Operating Durango, CO 81302	OGRID: 20572
	Action Number: 123820
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**QUESTIONS**

<b>Abandoned Pipelines</b>	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	Yes
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation	Yes
Have all accessible points of abandoned pipelines been permanently capped	Yes

<b>Last Remaining or Only Well on the Location</b>	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS  
  
Action 123820

ACKNOWLEDGMENTS

Operator: SG INTERESTS I LTD Nika Energy Operating Durango, CO 81302	OGRID: 20572
	Action Number: 123820
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
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**District IV**  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
  
Action 123820

COMMENTS

Operator: SG INTERESTS I LTD Nika Energy Operating Durango, CO 81302	OGRID: 20572
	Action Number: 123820
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

COMMENTS

Created By	Comment	Comment Date
jdurham	P&A ok to release. All production equipment has been removed. All pits have been filled, and a P&A marker with proper legals has been placed.	10/14/2022



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CONDITIONS  
  
Action 123820

CONDITIONS

Operator: SG INTERESTS I LTD Nika Energy Operating Durango, CO 81302	OGRID: 20572
	Action Number: 123820
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
jdurham	P&A ok to release. All production equipment has been removed. All pits have been filled, and a P&A marker with proper legals has been placed P&A Release inspected by John Durham	10/14/2022