

| | | |
|-----------------------------------|--|---|
| Well Name: RODEO UNIT | Well Location: T23N / R8W / SEC 31 / NWNW / 36.190011 / -107.728479 | County or Parish/State: SAN JUAN / NM |
| Well Number: 495H | Type of Well: OIL WELL | Allottee or Tribe Name: EASTERN NAVAJO |
| Lease Number: NOG14021893 | Unit or CA Name: | Unit or CA Number: NMNM136328A |
| US Well Number: 3004538170 | Well Status: Drilling Well | Operator: ENDURING RESOURCES LLC |

Subsequent Report

Sundry ID: 2702469

Type of Submission: Subsequent Report

Type of Action: Casing

Date Sundry Submitted: 11/10/2022

Time Sundry Submitted: 03:16

Date Operation Actually Began: 10/29/2022

Actual Procedure: 10/29/2022- Test 9 5/8" Casing to 1,500 for 30 min Test BOP as follows: Tested Choke manifolds and Blind's 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested upper and lower pipe rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested Annular 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. All tests good 10/29/2022 thru 11/4/2022- Drilling 8-1/2" hole. TD 8-1/2" @ 12,281' 11/4/2022 - Run 5-1/2" Production Casing , 1 Jts of 5-1/2", 20# P-110, BT&C, csng set @ 12,281', PBD @ 12,164'. Cement Summary: PJSM with American Cementing. Pressure tested lines to 5000 psi. Pumped 60 bbls Intraguard Star @11.0 ppg. Pumped Lead Cement: 214 bbls 504 sx) ASTM Type I/II at 12.4 ppg, 2.36 ft3/sk, 13.39 gal H2O/sk. Pumped Tail Cement: 376 bbls (1336 sx) Class G Cement at 13.3 ppg, 1.57 ft3/sk, 7.7 gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 228 bbls FW with cement retarder in 1st 50 bbls. FCP at 1,756-- psi Bump Plug at 4.0 bpm to 2,694- psi. Bled back 2.0 Bbls and floats held. Cement From 12:00 To 15:00 - 11/05/2022 Top of Tail: Calculated 3,120 ft MD. Top of Lead: Surface Cement Back 67 BBL, Calculated Back 65 bbl's Cement in place at 15:00 on 11/05/2022 Total Sacks: 1840 11/5/2022-Released Rig @ 20:00

Well Name: RODEO UNIT

Well Location: T23N / R8W / SEC 31 / NWNW / 36.190011 / -107.728479

County or Parish/State: SAN JUAN / NM

Well Number: 495H

Type of Well: OIL WELL

Allottee or Tribe Name: EASTERN NAVAJO

Lease Number: NOG14021893

Unit or CA Name:

Unit or CA Number: NMNM136328A

US Well Number: 3004538170

Well Status: Drilling Well

Operator: ENDURING RESOURCES LLC

SR Attachments

Actual Procedure

4_final_casing_Rodeo_495H_20221110151634.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAYLA WHITE

Signed on: NOV 10, 2022 03:16 PM

Name: ENDURING RESOURCES LLC

Title: Staff Engineer

Street Address: 9446 CLERMONT ST

City: THORNTON **State:** CO

Phone: (720) 768-3575

Email address: KWHITE@CDHCONSULT.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 11/10/2022

Signature: Kenneth Rennick

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NO-G-1402-1893

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. NMNM136328A |
| 2. Name of Operator Enduring Resources IV LLC | | 8. Well Name and No. Rodeo Unit 495H |
| 3a. Address 200 Energy Court Farmington NM 87401 | 3b. Phone No. (include area code) 505-636-9743 | 9. API Well No. 30-045-38170 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 225' FNL & 895' FWL, Sec 31 T23N, R8W BHL: 233' FSL & 950' FEL, Sec 31 T23N, R8W | | 10. Field and Pool or Exploratory Area Mancos/Basin Mancos |
| | | 11. Country or Parish, State San Juan, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water ShutOff |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Final Casing |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/29/2022- Test 9 5/8" Casing to 1,500 for 30 min

Test BOP as follows: Tested Choke manifolds and Blind's 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested upper and lower pipe rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested Annular 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. **All tests good**

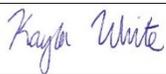
10/29/2022 thru 11/4/2022- Drilling 8-1/2" hole.

TD 8-1/2" @ 12,281'

11/4/2022 - Run 5-1/2" Production Casing , 1 Jts of 5-1/2", 20# P-110, BT&C, **csng set @ 12,281'**, **PBSD @ 12,164'**.

Cement Summary: PJSM with American Cementing. Pressure tested lines to 5000 psi. Pumped 60 bbls Intraguard Star @11.0 ppg. **Pumped Lead Cement: 214 bbls 504 sx)** ASTM Type I/II at 12.4 ppg, 2.36 ft3/sk, 13.39 gal H2O/sk. **Pumped Tail Cement: 376 bbls (1336 sx)** Class G Cement at 13.3 ppg, 1.57 ft3/sk, 7.7 gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 228 bbls FW with cement retarder in 1st 50 bbls. FCP at 1,756-- psi Bump Plug at 4.0 bpm to 2,694- psi. Bled back 2.0 Bbls and floats held. Cement From 12:00 To 15:00 - 11/05/2022 Top of Tail: Calculated 3,120 ft MD. Top of Lead: Surface Cement Back 67 BBL, Calculated Back 65 bbl's Cement in place at 15:00 on 11/05/2022 **Total Sacks: 1840**

11/5/2022-Released Rig @ 20:00

| | |
|---|--------------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kayla White | Title: Environmental Engineer |
|  | Date: 11/10/2022 |

THE SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 157890

CONDITIONS

| | |
|--|--|
| Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111 | OGRID: 372286 |
| | Action Number: 157890 |
| | Action Type: [C-103] Sub. Drilling (C-103N) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| plmartinez | None | 1/9/2023 |