

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-017934
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Joint Resources Company		6. State Oil & Gas Lease No.
3. Address of Operator 5416 Birchman Avenue, Fort Worth, TX 76107		7. Lease Name or Unit Agreement Name South Carter SA Unit
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>8</u> Township <u>18S</u> Range <u>39E</u> NMPM Lea County		8. Well Number 303
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 372938
		10. Pool name or Wildcat South Carter San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulling well to determine pressure test issues. Will test packer and tubing; if issue is not found will proceed to test casing. Field analysis and testing will continue until the sources of the pressure issue can be determined.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachelle Whiteman TITLE Regulatory DATE 01/13/2023

Type or print name Rachelle Whiteman E-mail address: rachelle@jointresources.com PHONE: 817/500-5764

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/13/23
 Conditions of Approval (if any): 575-263-6633

WELL SERVICE RECORD

Company Great Western Drilling CompanyLease and Well No. South Carter San Andres Unit #303No. & Size of Rods pulled: _____ Make, No. & Size of Scraper rods: _____ Date 3-29-01

No. & Size of Rods run: _____ Make, No. & Size of Scraper rods: _____ Date _____

Pony rods: _____ Where? _____

Rods parted? _____ Where? _____ Date _____

Why were rods pulled? _____

Make or pump pulled: _____ Size: _____ Type _____ Date _____

Make of pump run: _____ Size: _____ Type _____ Date _____

Why was pump pulled? _____

Condition of pump: _____

Tubing pulled: 163 jts ' of 2 3/8 " EUE, spaced _____ ' of bottom w/ _____ ' mud anchor below _____ ' perforations @ _____ '.Tubing run: 5054 ' of 2 3/8 " EUE, spaced plastic coated ' of bottom w/ _____ ' mud anchor below _____ ' perforations @ _____ '.

Subs: _____ Where: _____

Packer? 159 jts Make: AD-1 Set @: 4934

Why was tubing pulled? _____

Was hole cleaned out? No Date: _____

SLM before: _____ SLM after: _____

Where was SLM zeroed? _____

Recovery: _____

ENTERED JUN 18 2001

Make of pumping unit: _____ Model: _____ Serial No.: _____

Make of engine: _____ Model: _____ Serial No.: _____

Pulling Unit No. B&F Well Service #4 Total hours of unit time: 29 1/2Unit Operator: Thomas Dchoa Prod. Foreman: KWS Date: 4-20-01

**SCSAU #303 WI
REPAIR LEAK**

1. BACKFLOW WELL PRIOR TO MI AND LINE UP EXCHANGE PKR.
2. MIRU PU. ND WH AND NU BOPE. RELEASE GUIBERSON UNI-V PKR AND POOH WITH 2 3/8" PC TBG. NOTE- PROTECT ENDS ON PC TBG.
3. RIH WITH NEW PKR AND SET AT SAME DEPTH. TEST CSG AND PKR TO 300 PSI AND RECORD CHART FOR NMOCD. NOTIFY OCD PRIOR TO TEST TO ALLOW WITNESSING. IF NO TEST, TRY MOVING PKR.
4. ND BOPE AND NU WH. PLACE WELL ON INJECTION.

Lease SCSAU Well NO. 303 field SCSAU
 Location Sec 8 T18S R39E County Lea State NM
330' FNL + 990' FWL

Date Completed: 9/20/58
 Well Elevation: 3631 GP K3
 Producing Formation: San Andres
 From _____ to _____
 _____ to _____

Initial Production 131 BOPD 2 BHPD

Initial Treatment:

11/3/60 - Acidize w/ 9000 gals 15% HCl @ 3 BPM over three intervals w/ OH P.H.S.
5/21/68 - Acidize w/ 15,000 gals 15% HCl in 3 stages @ 21 BPM.
5/20/88 - Change out top 2 ft of 5 1/2" csg w/ 15.5 # csg. Squeeze leads from 998' to 1313' with 350 5x5 Class "C" to 2000 psi.
DOE from 711' to 1365'.
4/5/95 - CTR. Gulderman UMI-1 @ 5057'.
10/20/96 - 500 gals acid, 450 gals xylene + 55 gals SN-212.
9/18/97 - 450 xylene + 55 PARC 400.
2/20/98 - Frac down 2 3/8" PL Vbg w/ 15,000 gals gel + 60,000 # 20/40 sand.

Tubular Data:

8 5/8" OD Surface Pipe
 Set @ 336 w/ 225 sx
 wt. 24 #ft.

Circ to Surface

None OD Intermediate

Casing Set @ _____

w/ _____ sx _____ #ft.

TOC _____

2 3/8" PL Vbg.

5 1/2" OD 14 # 5098 ft.
 OD _____ # _____ ft.
 OD _____ # _____ ft.

8rd Thd T-55 Gr.,

New Casing

Set @ 5108 w/ 100 sx

TOC 4500 BY VS

Remarks:

5/18/88 - Dialog csg caliper log was run.

P. STD _____

T. D. 5232

API # 30-025-07934

Holes (5gals)

998'
1087'

1240'
1304-13'

Gulderman
UMI-V @ 4933'

SCSAU #303

2/20/98

RU BJ SERVICES. PRE GEL FRAC TANK. LOAD AND HELD 300PSI ON CSG ANNULUS. PUMP 7000GAL GEL PAD. HIGHER THAN ANTICIPATED PUMP PRESSURE ON PAD (4650PSI). PUMPED 5 STAGES AS FOLLOWS: 1500GAL GEL W/1PPG 20/40 BRADY SAND (4656PSI) 1000GAL GEL W/2PPG 20/40 BRADY SAND (4491PSI), 1500GAL GEL W/3PPG 20/40 BRADY SAND (4433PSI), 1900GAL GEL W/5PPG 20/40 BRADY SAND (4325PSI), 1900GAL GEL W/7PPG BRADY SAND (4335PSI). FLUSH W/25BBLS 2% KCl. (4725PSI) TOTAL FLD TO RECOVER 449BBLS. RATE 13.2BPM. MIN TREATING PRESS 4335PSI, MAX TREATING PRESSURE 4985PSI, AVG TREATING PRESS 4363PSI. RD, RELEASED BJ SERVICES. RIG UP TO FLOW BACK TO FRAC TANK. RECOVERED 450BBL FLD, NO SAND RECOVERED. HOOK UP WELLHEAD. PUT WELL BACK ON INJECTION.

2/3/2003

1998 Morning Reports - Lovington

Date	Lease No.	Lease Name	Well No.	Description
2/19/1998	2865-00	S. Carter (S/A) Unit	303	Set & fill frac tank. Install 1,000 psi valve on csg. Broke down wellhead for frac job.
				RU BJ Services. Pre gel frac tank. Load & hold 300 PSI on csg annulus. Pump 7000 gal gel pad. Higher than anticipated pump pressure on pad (4650 PSI). Pumped 5 stages as follows: 1500 gal gel w/1 PPG 20/40 Brady Sand (4656 PSI) 1000 gal gel w/2 PPG 20/40 Brady Sand (4491 PSI), 1500 gal gel w/3 PPG 20/40 Brady Sand (4433 PSI), 1900 gal gel w/5 PPG 20/40 Brady Sand (4325 PSI), 1900 gal gel w/7 PPG Brady Sand(4335 PSI). Flush w/25 Bbls 2% KCL (4725 PSI) Total FLD to recover 449 Bbls. Rate 13.2 BPM. Min treating press 4335 PSI, Max treating press 4985 PSI, Avg. treating press 4363 PSI. RD released BJ Services. Rig up to flow back to frac tank. Recovered 450 Bbl FLD, No sand recovered. Hook up wellhead. Put well back on injection.
2/20/1998	2865-00	S. Carter (S/A) Unit	303	
2/28/1998	2865-00	S. Carter (S/A) Unit	303	Made clean around well w/backhoe.
3/10/1998	2865-00	S. Carter (S/A) Unit	303	Replaced 1" meter w/spare meter.
8/22/1998	2865-00	S. Carter (S/A) Unit	303	Installed filter @ well.
10/3/1998	2865-00	S. Carter (S/A) Unit	303	10 bbls inj 1500# - meter problems
10/4/1998	2865-00	S. Carter (S/A) Unit	303	107 bbl inj @ 1520
10/5/1998	2865-00	S. Carter (S/A) Unit	303	113 bbl inj @ 1550#
10/6/1998	2865-00	S. Carter (S/A) Unit	303	188 bbl inj @ 1520 #
10/7/1998	2865-00	S. Carter (S/A) Unit	303	15 bbl inj @ 1420
10/8/1998	2865-00	S. Carter (S/A) Unit	303	12 bbl inj @ 1420 - meter wasn't working - repaired
10/9/1998	2865-00	S. Carter (S/A) Unit	303	3 bbls inj - still having meter problems
10/10/1998	2865-00	S. Carter (S/A) Unit	303	98 bbl inj @ 1540#
10/11/1998	2865-00	S. Carter (S/A) Unit	303	183 BBLs inj @ 1580#
10/12/1998	2865-00	S. Carter (S/A) Unit	303	183 BBLs inj @ 1580#
10/13/1998	2865-00	S. Carter (S/A) Unit	303	178 BBLs inj @ 1580#
10/14/1998	2865-00	S. Carter (S/A) Unit	303	175 BBLs inj @ 1580#
10/15/1998	2865-00	S. Carter (S/A) Unit	303	160 BBLs inj @ 1580#

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Condition of pump: _____

Tubing pulled: 163 jts ' of 2 3/8 " EUE, spaced _____ ' of bottom w/ _____ ' mud anchor below _____ ' perforations @ _____ '.Tubing run: 5054 ' of 2 3/8 " EUE, spaced plastic coated ' of bottom w/ _____ ' mud anchor below _____ ' perforations @ _____ '.

Subs: _____ Where: _____

Packer? 159 jts Make: AD-1 Set @: 4934

Why was tubing pulled? _____

Was hole cleaned out? No Date: _____

SLM before: _____ SLM after: _____

Where was SLM zeroed? _____

Recovery: _____

Make of pumping unit: _____ Model: _____ Serial No.: _____

Make of engine: _____ Model: _____ Serial No.: _____

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Lease SCSAU Well NO. 303 field SCSAU
 Location Sec 8 T18S R39E County Lea State NM
330' FNL + 990' FWL

Date Completed: 9/20/58
 Well Elevation: 3631 GP K3
 Producing Formation: San Andres
 From _____ to _____
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Tubular Data:

Remarks:

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API # 30-025-07934

8 5/8" OD Surface Pipe
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Circ to Surface

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Casing Set @ _____

w/ _____ sx _____ #ft.

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2 3/8" PL Tbg.

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 OD _____ # ft.
 OD _____ # ft.

8rd Thd T-55 Gr.

New Casing

Set @ 5108 w/ 100 sx

TOC 4500 BY VS

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8/22/1998	2865-00	S. Carter (S/A) Unit	303	Installed filter @ well.
10/3/1998	2865-00	S. Carter (S/A) Unit	303	10 bbls inj 1500# - meter problems
10/4/1998	2865-00	S. Carter (S/A) Unit	303	107 bbl inj @ 1520
10/5/1998	2865-00	S. Carter (S/A) Unit	303	113 bbl inj @ 1550#
10/6/1998	2865-00	S. Carter (S/A) Unit	303	188 bbl inj @ 1520 #
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10/9/1998	2865-00	S. Carter (S/A) Unit	303	3 bbls inj - still having meter problems
10/10/1998	2865-00	S. Carter (S/A) Unit	303	98 bbl inj @ 1540#
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10/12/1998	2865-00	S. Carter (S/A) Unit	303	183 BBLs inj @ 1580#
10/13/1998	2865-00	S. Carter (S/A) Unit	303	178 BBLs inj @ 1580#
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 175926

CONDITIONS

Operator: JOINT RESOURCES COMPANY 5416 Birchman Avenue Fort Worth, TX 761075111	OGRID: 372938
	Action Number: 175926
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	1/13/2023