Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: LITTLE STINKER Well Location: T30N / R12W / SEC 11 / County or Parish/State: SAN

SENE / 36.828607 / -108.060794 JUAN / NM

Well Number: 1M Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF081239 Unit or CA Name: BASIN DAKOTA Unit or CA Number:

NMNM104870

US Well Number: 3004530754 Well Status: Abandoned Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2710497

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/11/2023 Time Sundry Submitted: 01:05

Date Operation Actually Began: 12/09/2022

Actual Procedure: The following well has been P&A'd as of 12/19/2022. Please see the attached plugging operations.

SR Attachments

Actual Procedure

30045307540000_Little_Stinker_1M_SR_P_A_20230111130533.pdf

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Received by OCD: 1/12/2023 6:42:21 AM Well Location: T30N / R12W

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COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER Signed on: JAN 11, 2023 01:05 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted **Disposition Date:** 01/11/2023

Signature: Kenneth Rennick

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Little Stinker 1M 30-045-30754 NMSF081239 SR P&A

12/9/2022: MIRU. EMAIL SENT TO MONICA KUEHLING/NMOCD & KENNY RENNICK/BLM TO REQUEST A CHANGE TO PLUGGING PROCEDURES AS FOLLOWS: REQUESTING TO SKIP PLUG ON TOP OF CIBP & START PLUGGING OPERATIONS FROM PLUG #2. RECEIVED APPROVAL FROM KENNY & MONICA TO SKIP PLUG ON TOP OF CIBP.

12/10/2022: CK WELL PRESSURES (SITP-N/A, SICP-250, SIBHP-0). ND WH. NU BOP & PT, GOOD TST. TIH & TAG @ 4431'. RU PWR SWVL. MILL CIBP @ 4431' – 4435'. TOOH W/MILL ASSEMBLY. PU CMT RETAINER & TIH. SDFN.

12/11/2022: CK WELL PRESSURES (SITP-0, SICP-90, SIBHP-0). CONT TIH W/CICR & SET @ 6620'. PUMP PLUG #1 F/ 6705-6620', 85', PUMP 1.5 BBLS SLURRY, FOLLOWED BY 24 BBLS DISPLACEMENT, UNSTING PUMP PLUG F/ 6620-6520 PUMP 1.6 BBLS SLURRY, FOLLOWED BY 7 BBLS DISPLACEMENT, CLASS G CEMENT, 15.8 PPG, YIELD 1.15, 5 GAL/SX. LD 4 JTS TBG. WOC. TIH TAG TOC @ 6620', NO PLUG. PMP PLUG #1 2ND ATTEMPT F/ 6620-6520, 100', 8 SXS CEMENT, CLASS G CEMENT, 15.8 PPG, 1.15 YIELD, 5 GAL/SXS. LD 3 JTS. SDFN. EMAIL SENT TO UPDATE. WE HAVE SET CMT RETAINER @ 6620' – 6608' & SPOT 150' CMT PLUG ON TOP. APPROVAL RECEIVED FROM MONICA/NMOCD & FRED BRANDENBURG/BLM TO SET ADDITIONAL RETAINER.

12/12/2022: CK WELL PRESSURES (SITP-0, SICP-0, SIBHP-0). TIH TAG TOC @ 4623'. TIH CO STRINGERS OF CMT F/4623' T/4793'. TIH TO TAG @ 6220', NO CMT. TOOH. SDFN.

12/13/2022: CK WELL PRESSURES (SITP-0, SICP-0, SIBHP-0). TIH W/CICR & SET @ 6608'. LOAD WELL. SPOT IN SLICK LINE, RIH TO TAKE FLUID LEVEL SHOT. FLUID LEVEL @ 350'. PMP PLUG #1 (DAKOTA) F/6608 TO 6458, 12 SXS, G CEMENT, YIELD 1.15, GAL/SX: 5. LD 6 JTS. WOC. TIH TAG TOC @ 6394'. PMP PLUG (GALLUP) #2 F/5835-5685, 150 FT, CLASS G CEMENT, 12 SXS, YIELD 1.15, GAL/SX: 5. LD 6 JTS. SDFN.

12/14/2022: CK WELL PRESSURES (SITP-0, SICP-0, SIBHP-0). TIH TAG TOC @ 5705′. PUMP PLUG (MANCOS) #3 4890′-4740′, CLASS 2/5 CMT, 11 SXS CMT, 15.0 PPG, YIELD: 1.29, GAL/SX: 6.041. LD 6 JTS TBG. WOC. TIH TAG TOC @ 4715′. PUMP PLUG (CLIFFHOUSE) #4 (CEMENT TYPE: 2/5) CMT F/ 3808′-3658′ 150′, 15.0 PPG, 2.385 BBLS, 13.39 CU/FT, 10.38 SXS CMT, 1.49 BBLS/ MIX H2O, FULL CIRCULATION RETURNS WHEN CIRCULATING DISCUSSED W/ BLM NO RETAINER ABOVE PERFS. SDFN.

12/15/2022: CK WELL PRESSURES (SITP-0, SICP-0, SIBHP-0). TIH TAG TOC @ 3737'. PUMP CEMENT AS PER NMOCD F/ 3737 TO 3587, 150', CLASS 2/5 CMT, 15 PPG, 11 SXS, YIELD: 1.29, GAL/SX: 6.041. WOC. TIH TAG TOC @ 3640'. PUMP PLUG #5 (CHACRA) F/ 3275'-3125', 150', CLASS 2/5 CMT, 15 PPG, 11 SXS, YIELD: 1.29, GAL/SX: 6.041. SDFN.

12/16/2022: CK WELL PRESSURES (SITP-0, SICP-0, SIBHP-0). TIH TAG TOC @ 3266'. LOAD HOLE & PT T/550 PSI, TST FAILED. PMP PLUG #5 (CHACRA) 2ND ATTEMPT F/ 3275'-3125', 150', CLASS 2/5 CMT, 15 PPG, 11 SXS, YIELD: 1.29, GAL/SX: 6.041. WOC. TIH TAG TOC @ 3174'. LOAD HOLE & PT CSG T/500 PSI, TST FAILED. PU RETAINER & SET @ 2160'. LOAD HOLE & PT T/500 PSI, TST PASS. PUMP PLUG #6 (PICTURED CLIFFS) F/ 2160'-2010', STING INTO RETAINER, ATTEMPT TO PUMP BELOW LOCK UP AT 1000 PSI, UNSTING FROM RETAINER, PUMP 2.7 BBLS SLURRY (12 SXS 2/5 CEMENT), DISPLACE W/ 7 BBLS WATER. VERBAL CONFIRMATION F/ NMOCD & BLM TO PROCEED. PUMP PLUG #7 (FRUITLAND) F/

Little Stinker 1M 30-045-30754 NMSF081239 SR P&A

1670'-1520', 150', CLASS 2/5 CMT, 15 PPG, 11 SXS, YIELD: 1.29, GAL/SX: 6.041. PUMP PLUG #8 (KIRTLAND/OJO) 278' PLUG, CLASS 2/5 CMT, 15 PPG, 20 SXS, YIELD: 1.29, GAL/SX: 6.041. PUMP PLUG #8 (SURFACE) 278' PLUG, CLASS 2/5 CMT, 15 PPG, 30 SXS, YIELD: 1.29, GAL/SX: 6.041. SDFN

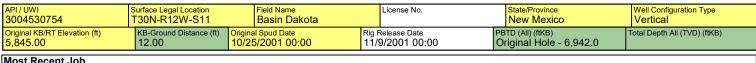
12/19/2022: CK WELL PRESSURES (SITP-0, SICP-0, SIBHP-0). ND BOPE. CUT OFF WH, INSTALL DRY HOLE MARKER. TOP OFF CELLAR & MARKER W/ 18 SXS, 2/5 CMT, YIELD: 1.29, GAL/SXS: 6.041. RDRR @ 11:00 HRS.

FRED BRADENBURG/BLM ONSITE REP ON LOCATION TO WITNESS PLUGGING OPERATIONS



Schematic - Current

Well Name: LITTLE STINKER #1M



Most Recent Job Secondary Job Type End Date 12/19/2022 ob Category Primary Job Type
ABANDONMENT P&A 12/9/2022 Expense Plug & Abandon TD: 7,175.0 Original Hole [Vertical] MD (ftKB) Vertical schematic (actual) Casing Joints, 8 5/8in; 11.98-327.14; 315.16; 1-327.1 1; 8 5/8; 8.10 Float Joint, 8 5/8in; 327.14-371.20; 44.06; 1-2; 8 372.0 421.9 Guide Shoe, 8 5/8in; 371.20-372.00; 0.80; 1-3; 8 793.0 Kirtland (Kirtland (final)) 1,520.0 Fruitland (Fruitland (final)) 1,669.9 Casing Joints, 4 1/2in; 12.01-4,002.51; 3,990.50; 2-1; 4 1/2; 4.05 2,160.1 2,164.0 Pictured Cliffs (Pictured Cliffs (final)) 2,351.0 Chacra (Chacra (final)) 3,225.1 3,640.1 3,757.9 Cliff House (Cliff House (final)) 4,000.0 DV Tool, 4 1/2in; 4,002.51-4,004.51; 2.00; 2-2; 4 4,004.6 4,481.0-4,798.0ftKB on 3/6/2002 00:00 4,713.9 (Perforated); 4,481.00-4,798.00; 2002-03-06 AND DESCRIPTION 4,839.9 Mancos (Mancos (final)) Casing Joints, 4 1/2in; 4,004.51-6,703.57; 5,705.1 2,699.06; 2-3; 4 1/2; 4.05 Gallup (Gallup (final)) 5,835.0 6,658.0-6,658.0ftKB on 12/29/2001 00:00 (Perforated); 6,658.00; 2001-12-29 6,458.0 Marker Joint, 4 1/2in; 6,703.57-6,721.57; 18.00; 6,609.9 2-4; 4 1/2; 4.05 6,708.0-6,738.0ftKB on 12/29/2001 00:00 6,622.0 (Perforated); 6,708.00-6,738.00; 2001-12-29 Dakota (Dakota (final)) 6,750.0-6,756.0ftKB on 12/29/2001 00:00 6,658.1 (Perforated); 6,750.00-6,756.00; 2001-12-29 6,705.1 6,815.5-6,839.0ftKB on 12/21/2001 00:00 (Perforated); 6,815.50-6,839.00; 2001-12-21 6.721.5 NAVA. 6,857.0-6,864.0ftKB on 12/6/2001 00:00 90900 6,750.0 (Perforated); 6,857.00-6,864.00; 2001-12-06 SVSVSV 900000 6,867.0-6,870.0ftKB on 12/6/2001 00:00 6,815.6 OVA N (Perforated); 6,867.00-6,870.00; 2001-12-06 2000 6,857.0 Casing Joints, 4 1/2in; 6,721.57-7,127.18; V-1/-405.61; 2-5; 4 1/2; 4.05 STEEL SE 6,867.1 NAME OF 6,953.0-6,955.0ftKB on 12/6/2001 00:00 (Perforated); 6,953.00-6,955.00; 2001-12-06 6.941.9 Float Collar, 4 1/2in; 7,127.18-7,128.13; 0.95; 2-6,953.1 6; 4 1/2; 4.05 EVEN SV Float Joint, 4 1/2in; 7,128.13-7,174.10; 45.97; 2-7,123.0 7; 4 1/2; 4.05 7,128.3 Float Shoe, 4 1/2in; 7,174.10-7,175.00; 0.90; 2-8;

7,174.9 www.peloton.com

4 1/2; 4.05

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 175330

COMMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	175330
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Crea	ited By	Comment	Comment Date
mk	uehling	well plugged 12/19/2022	1/13/2023

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	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
smcgrath	None	1/13/2023