

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-49944
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. VA30540001
7. Lease Name or Unit Agreement Name Bonanza 22/15 B2GB State Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat San Lorenzo; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2961' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator Mewbourne Oil Company
3. Address of Operator PO Box 5270 Hobbs, NM 88240
4. Well Location Unit Letter J : 2480 feet from the South line and 1640 feet from the East line
Section 22 Township 25S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mewbourne Oil Company has an approved APD for the above well. MOC would like to change the 13 3/8" surface csg setting depth to 475'.

Cementing would be as follows: Lead w/190 sx Class C w/yeild 2.12 cuft/sk @ 12.5 ppg. Tail w/200 sx Class C w/yeild 1.34 cuft/sk @ 14.8 ppg. TOC @ 0' w/25% excess.

Attached are necessary documents for csg and cmt design change for surface portion.

Spud Date: 2/26/2023

Rig Release Date: 3/14/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Josh Wagner TITLE Engineer DATE 1/16/2023

Type or print name Josh Wagner E-mail address: jwagner@mewbourne.com PHONE: 575-964-5162

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

**Mewbourne Oil Company, Bonanza 22/15 B2GB State Com #1H**  
**Sec 22, T25S, R28E**  
**SHL: 2480' FSL & 1640' FEL, Sec 22**  
**BHL: 100' FNL & 1980' FEL, Sec 15**

**Casing Program**

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	475'	13.375"	48	H40	STC	3.54	7.96	14.12	23.73
12.25"	0'	2440'	9.625"	36	J55	LTC	1.59	2.77	5.16	6.42
8.75"	0'	7600'	7"	26	P110	LTC	1.63	2.60	3.23	4.20
6.125"	7400'	16341'	4.5"	13.5	P110	LTC	2.08	2.42	2.80	3.50
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h  
 Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Bonanza 22/15 B2GB State Com #1H								
SHL: 2480' FSL & 1640' FEL (Sec 22)								
BHL: 100' FNL & 1980' FEL (Sec 15)								
Casing Type	Fluid Type	Hole Size	Casing Description	Casing Weight	Top MD	Setting Depth	Sacks Cement	TOL/TOT
Surface	Spud Mud	17.5"	13.375" 48# H40 STC	48.0 lb/ft	0'	475'	390	0'/285'
Intermediate	Brine	12.25"	9.625" 36# 155 LTC	36.0 lb/ft	0'	2440'	530	0'/1764'
Production	Cut-Brine	8.75"	7" 26# P110 LTC	26.0 lb/ft	0'	7600'	660	2200'/5109'
Liner	OBM	6.125"	4.5" 13.5# P110 LTC	13.5 lb/ft	7400'	16341'	570	7400'

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 176323

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 176323
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD Conditions of Approval	1/17/2023