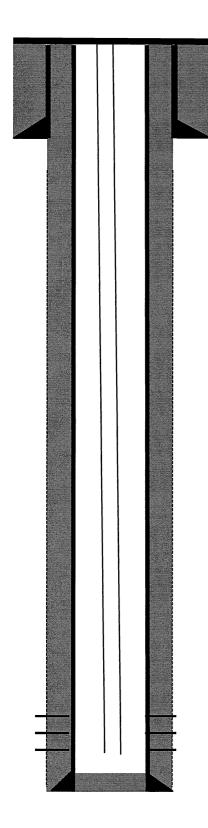
Office District I − (575) 393-6161 Energy, Minerals and Natural Resources Revised July 1625 N. French Dr., Hobbs, NM 88240 District II − (575) 748-1283 WELL API NO. 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION 30-045-27696 District III − (505) 334-6178 1220 South St. Francis Dr. 5. Indicate Type of Lease	18, 2013
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION 5 Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DESCRIPTION OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DESCRIPTION OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Cowsaround 16 8. Well Number	
2. Name of Operator 9. OGRID Number	
Dugan Production Corp.0065153. Address of Operator10. Pool name or WildcatP.O. Box 420, Farmington, NM 87499-0420Basin Fruitland Coal (71629)	
4. Well Location	
Unit Letter A : 980 feet from the North line and 980 feet from the East line Section 16 Township 26N Range 12W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	直接基
6053' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASI TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A	NG 🗌
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Dugan Production plans to plug & abandon the well per the following procedure: 1) Run 4½" casing scraper to 940'. RIH & set 4½" CIBP @ 918'. Fruitland Coal perforations @ 968'-1248'. Load hole. Pre	ssure
test casing to 600 psi for 30 mins. 2) Spot inside Plug I above CIBP @ 918' w/12 sks (13.8 cu ft) Class G neat cement to 818' w/50' excess added (5 gal/sk,	
15.8#/gal, 1.15 cu ft/sk). Plug I, inside 4½" casing, 818'-918', Fruitland, 12 sks, 13.8 cu ft. 3) Spot inside Plug II from 322' w/30 sks Class G neat cement (34.5 cu ft) to surface w/50' excess added. Plug II, inside 4½	,, .
casing, 0-322', Kirtland-Ojo Alamo-Surface, 30 sks, 34.5 cu ft.	
4) Cut wellhead off. Fill casing w/cement in case needed.5) Install below ground plate for dry hole marker as the well is within NAPI project area.	
6) Clean location. RD and move.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Engineering Supervisor DATE January 10, 2023	
Type or print name Aliph Reena E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-325-1821 For State Use Only	
APPROVED BY: TITLE Petroleum Specialist DATE 1/18/2023	
Conditions of Approval (If any): Released to Imaging: 1/18/2023 1:04:04 PM	

Current Wellbore Schematic

Cowsaround 16 # 1
30-045-27696
Basin Fruitland
VA-235
980' FNL & 980' FEL
S16 T26N R12W
San Juan County, NM
Lat:36.4927902 Long:-108.1112976



7" 23# casing @ 120'. Cemented with 55 sks Class B cement w/2% CaCl2 . Hole size: 9 ½".

4 ½" 9.5# casing @ 1338'. Hole size: 6-1/4"

Cement production casing w/ 140 sks 65-35 poz followed by 40 sks Class B 414 cu.ft total cement. Circulated 16 bbls cement to surface.

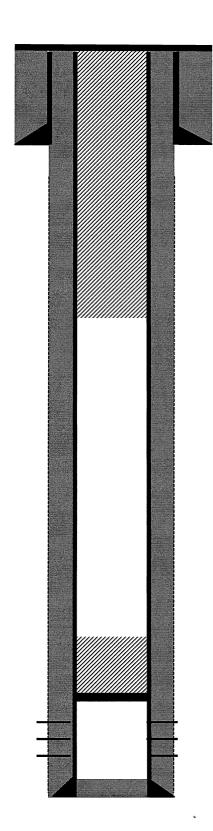
2-3/8" 6.4# tubing @ 1271'

Fruitland Coal Perforated @ 968' - 1248'

PBTD @ 1291', TD 1372'

Planned P & A Wellbore Schematic

Cowsaround 16 # 1
30-045-27696
Basin Fruitland
VA-235
980' FNL & 980' FEL
S16 T26N R12W
San Juan County, NM
Lat:36.4927902 Long:-108.1112976



7" 23# casing @ 120'. Cemented with 55 sks Class B cement w/2% CaCl2 . Hole size: 9 $\mbox{$\frac{1}{2}$}$ ".

Spot inside plug II from 322' w/ 30 sks Class G Cement (34.5 cu.ft) to surface. Plug II, Surface-Ojo Alamo-Kirtland, 0'-322'

4 1/2" 9.5# casing @ 1338'. Hole size: 6-1/4"

Cement production casing w/140 sks 65-35 poz followed by 40 sks Class B 414 cu.ft total cement. Circulated 16 bbls cement to surface.

Set 5 ½" CIBP @ 918'. Spot Inside Plug I with 12 sks (13.8 cu.ft) @ 818'-918' Class G cement. Plug I, Fruitland, 818'-918'

Fruitland Coal Perforated @ 968' - 1248'

PBTD @ 1291', TD 1372'

Cowsaround 16 # 1

30-045-27696
Basin Fruitland
VA-235
980' FNL & 980' FEL
S16 T26N R12W
San Juan County, NM
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Formation Tops

- Ojo Alamo 148
- Kirtland 272
- Fruitland 952'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 175090

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	175090
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	1/18/2023