Received by OCP: Appropriate District: 43 AM Office	State of New Mex		Form C-1031 of	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-38223 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France	cis Dr.	STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 875	005	6. State Oil & Gas Lease No.	
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION		G BACK TO A	7. Lease Name or Unit Agreement Name Buho BQH State	
PROPOSALS.) 1. Type of Well: Oil Well Gas V	_		8. Well Number #1	
2. Name of Operator COG Operating, LLC			9. OGRID Number 229137	
3. Address of Operator 600 W. Illinois Ave, Midland, TX 79701			10. Pool name or Wildcat Bone Springs	
4. Well Location	1		Bone Springs	
Unit Letter A: 480	feet from the N	ine and 75	feet from theEline	
	<u> </u>		IPM County Eddy	
11.	Elevation (Show whether DR, 13791)			
12. Check Appro	priate Box to Indicate Na	ture of Notice, R	Report or Other Data	
NOTICE OF INTEN	TION TO:	SUBS	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLU	IG AND ABANDON	ABANDON REMEDIAL WORK ALTERING CASING		
<u> </u>	ANGE PLANS □ LTIPLE COMPL □	COMMENCE DRILL CASING/CEMENT		
PULL OR ALTER CASING		CASING/CEIVIEIVI .		
CLOSED-LOOP SYSTEM		OTUED.		
OTHER: 13. Describe proposed or completed of		OTHER:	give pertinent dates, including estimated date	
	SEE RULE 19.15.7.14 NMAC.		pletions: Attach wellbore diagram of	
10/10/22-NOTIFIED NMOCD.				
10/18/22-RUN GYRO FROM 7000'-SUR 10/19/22-TAGGED CIBP@6,495' W/TUF	BING. PRESSURE TESTED (0# FOR 15 MINUTES. SPOTTED 25SX OF	
CLASS "C" CEMENT FROM 6,495'-6,22 10/20/22-TAGGED@6,182 W/WL. SPOT		EMENT FROM 3.2	84'-3 030' PERFORATED@2 680'	
SQUEEZED 100SX OF CLASS "C" CEM	IENT FROM 2,680'-2,368'.			
10/21/22-TAGGED@2,680' W/WL. PERI 25SX OF CLASS "C" CEMENT FROM 2		NOT EIR@500#. R	ECEIVED APPROVAL AND SPOTTED	
10/24/22-TAGGED@2,420' W/WL. PERI		D 50SX OF CLASS	"C" CEMENT FROM 850'-650'.	
	ORATED@470'. CIRCULATI	ED 125SX OF CLAS	SS "C" CEMENT I/O OF 5-1/2" CASING	
FROM 470'-SURFACE. 12/28/22-CUTOFF WELLHEAD AND A	NCHORS. INSTALLED DRY	HOLE MARKER B	BELOW GROUND, TURNED OVER TO	
SURFACE FOR RECLAMATION.				
			Approved for plugging of well bore only. Liability under	
Spud Date: 8/10/2011	Rig Release Date	e:	bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which	
			may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us	
I hereby certify that the information above	is true and complete to the bes	t of my knowledge	and belief.	
Out Charles				
SIGNATURERuth Shocker	TITLE Regul	atory Coordina	tor DATE 1/9/2023	
Type or print name Ruth Shockency	E-mail address:	ruth.shockency@cond	ocophillips.com PHONE: 575-703-8321	
For State Use Only				
APPROVED BY: Conditions of Approval (if any):	TITLE	Staff Man	uager DATE 1/19/2023	
Conditions of Approval (if any): eleased to Imaging: 1/19/2023 2:57:28 PM	M			

CURRENT SCHEMATIC ConocoPhillips **BUHO BQH STATE 1H** Field Name API / UWI State/Province County **DELAWARE BASIN WEST** Haley Hollow (Bone Sprgs) 3001538223 EDDY **NEW MEXICO Original Spud Date** Surface Legal Location E/W Dist (ft) E/W Ref N/S Dist (ft) N/S Ref 8/10/2011 Sec 35, T26S, R28E 75.00 FEL 480.00 FNL Original Hole, 1/5/2023 4:08:03 PM MD (ftKB) Vertical schematic (actual) Cement Plug; 0.0-480.0; 10/25/2022 0.0 Casing Joints; 21.0-420.0 21.0 Surface String Cement; 21.0-420.0; 8/10/2011 4199 470.1 SQUEEZE PERFS; 470.0-471.0; 10/25/2022 471.1 480.0 Cement Plug; 650.0-900.0; 10/24/2022 649.9 850.1 W202 SQUEEZE PERFS; 850.0-851.0; 10/24/2022 NO. 100 Intermediate String 1 Cement; 21.0-2,630.0; 851.0 8/10/2011 Casing Joints; 21.0-2,630.0 899.9 Casing Joints; 21.0-2,788.0 2,120.1 Cement Plug; 2,200.0-2,660.0; THIS PLUG WAS AUTHORIZED BY THE NEW MEXICO 2,200.1 INSPECTOR FOR EDDIE CO.; 10/21/2022 Stage Cementing; 2,120.0-2,789.0; 8/10/2011 Squeeze - Behind Casing Squeeze; 2,660.0-2,629.9 2,890.0; PLUG #3 P&A; 10/20/2022 2,660.1 SQUEEZE PERFS; 2,660.0-2,661.0; 100 10/21/2022 2,661.1 2,788.1 DV Tool; 8/10/2011 2,789.0 Stage Tool; 2,788.0-2,791.0 2,791.0 2,792.0 2,839.9 SQUEEZE PERFS; 2,840.0-2,841.0; 10/20/2022 2,840.9 2,890.1 Cement Plug; 3,100.0-3,300.0; PLUG #2 P&A; 3,100.1 10/20/2022 Casing Joints; 2,791.0-6,505.0 3,299.9 Stage Cementing; 2,792.0-6,506.0; 8/10/2011 6,294.9 Cement Plug; 6,295.0-6,495.0; 10/19/2022 6,495.1 6,504.9 DV Tool; 8/10/2011 6,505.9 Stage Tool; 6,505.0-6,508.0 6,507.9 Casing Joints; 6,508.0-11,715.0 7,711.0 Perforated; 7,711.0-11,646.0; 8/10/2011 11,646.0 11.712.9 11,714.9 Page 1/1 Report Printed: 1/5/2023

District I
1625 N. French Dr., Hobbs, NM 88240
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 173810

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	173810
Γ.	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	1/19/2023