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|-----------------------------------|---|---|
| Well Name: DAGGER DRAW 31 | Well Location: T19S / R25E / SEC 31 / SWNW / | County or Parish/State: EDDY / NM |
| Well Number: 4 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM84701 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001526740 | Well Status: Abandoned | Operator: SPUR ENERGY PARTNERS LLC |

Accepted for record – NMOCD gc 1/24/2023

Subsequent Report

Sundry ID: 2706524

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/09/2023

Time Sundry Submitted: 10:40

Date Operation Actually Began: 11/03/2022

Actual Procedure: Please find plugging procedure and final wellbore diagram attached for your review. Thank you.

SR Attachments

Actual Procedure

Dagger_Draw_31_Federal_4_Plugged_WBD_20230109104002.pdf

Dagger_Draw_31_Fed_4_P_A_Summary_20230109104001.pdf

Well Name: DAGGER DRAW 31

Well Location: T19S / R25E / SEC 31 / SWNW /

County or Parish/State: EDDY / NM

Well Number: 4

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM84701

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001526740

Well Status: Abandoned

Operator: SPUR ENERGY PARTNERS LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: JAN 09, 2023 10:40 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston

State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 01/10/2023

Signature: James A. Amos

Dagger Draw 31 Federal #4 P&A PJR

11/03/22: MI equipment.

11/04/22: MI rig but too windy to RU.

11/08/22: RU then open well & bleed well down to open top, RU pump & pump 45bbls BW to kill well then ND WH, NU Bop & RU WL then RIH w/ GR-good, RBIH w/ CICR then set at 4916' & RD WL, RU floor then PU 145jts & RIH then SDFN.

11/09/22: RIH to tag retainer-pushed down to 5048' then check rate & was coming up csg, notify BLM & they instructed to set a CIBP above retainer then POOH w/ tbg, RU WL then RIH w/ CIBP but collar locator going off constantly below 4020' & notify BLM- they instruct to pump 200sxs above retainer, POOH w/ CIBP then RD WL & RIH open ended to 5048', **PLUG #1 – mix & pump 200sxs** Class C cement from 5048' to 3887 then POOH w/ tbg, SDFN.

11/10/22: RIH w/ tbg then **tag at 3740'** & called BLM-they wanted a CIBP above plug, POOH w/ tbg then RU WL & RIH to set CIBP at 3735', POOH & RD WL then RIH open ended, **PLUG #2 – mix & pump 25sxs** Class C cement from 3735' to 3595' then POOH w/ tbg, SDFN.

11/11/22: RIH & **tag PLUG #2 at 3552'** then LD tbg to 3435', **PLUG #3 – mix & pump 25sxs** Class C cement from eot at 3435' to toc at 3290' then POOH w/ tbg, RU WL then RIH & perforate at 2242', POOH then RD WL & get injection rate – no rate, notify BLM & they instruct us to perforate 50' higher, RU WL then RIH to perforate at 2188' & RD WL, check for injection rate- no rate then notify BLM & they instruct to spot plug 50' below 1st perforation, POOH w/ tbg & pkr then RBIH open ended, **PLUG #4 – mix & pump 50sxs** Class C cement from eot at 2290' to toc at 2006' then POOH w/ tbg, SDFN.

11/14/22: RIH w/ tbg & **tag PLUG #4 at 1988'** then LD tbg, RU WL then RIH to perforate at 1245' & RD WL, RIH w/ pkr to get injection rate- no rate then notify BLM & they instruct to perforate again 50' higher, RU WL then RIH to perforate at 1193' & RD WL, check injection rate- no rate then notify BLM & they instruct to spot plug below 1st perforation, POOH w/ tbg & pkr then RBIH open ended, **Plug #5 – mix & pump 50sxs** Class C cement from eot at 1284' to 998' then POOH to woc, SDFN will tag in the morning.

11/15/22: RIH & **tag PLUG #5 at 995'** then POOH, RU WL then RIH to perforate at 598' & RD WL, check injection rate- no rate then notify BLM & they instruct to perforate again 50' higher, RU WL then RIH to perforate at 550' & RD WL, check injection rate- no rate & notify BLM then they instruct to spot balance plug to surface, SDFN.

11/16/22: **PLUG #6 – mix & pump 120sxs** Class C cement from 660' to surface then LD tbg, ND Bop then RD floor & verify cement to surface then RDMO.

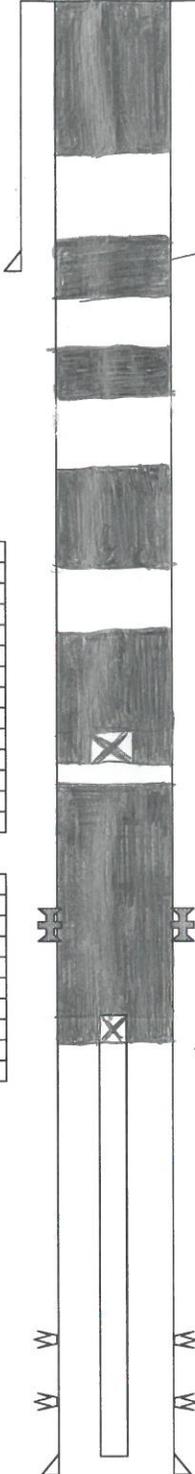
| | | | | |
|-----------|--------------------------------|----------------------------------|-------------|------------------------|
| API # | 30-015-26740 | Dagger Draw 31 Federal #4 | County, ST | Eddy County, NM |
| Operator | Spur Energy Partners | | Sec-Twn-Rng | 31-19S-25E |
| Field | Dagger Draw; Upper Penn, North | | Footage | 2086' FNL and 766' FWL |
| Spud Date | 5/9/1991 | | Survey | |

| Formation (MD) | |
|----------------|-------|
| San Andres | |
| Glorieta | 2156' |
| Yeso | |
| Bone Spring | 4997' |
| Wolfcamp | 5265' |
| Canyon | 7548' |
| Strawn | |
| Atoka | |
| Morrow | |

| | |
|-----|-------|
| RKB | 3573' |
| GL | 3563' |

| | |
|-----------|--------------|
| Hole Size | 14-1/2" |
| TOC | surf |
| Method | circ returns |

| | |
|-------------|--------|
| Csg Depth | 1195' |
| Size | 9-5/8" |
| Weight | 36ppf |
| Grade | K55 |
| Connections | STC |
| Cement | 1825x |



Well History

6/17/1991 Perf Cisco/Canyon from 7710'-7810'.
 6/19/1991 Acidize Cisco/Canyon perms w/ 72bbl 15% NEFE acid and 170 ball sealers. ISIP 1900#, 400# (15min).
 6/20/1991 Acidize Cisco/Canyon perms w/ 179bbl 15% NEFE acid and 80 ball sealers. ISIP: 1550#, vacuum (6min).
 7/16/1991 Set ESP.
 11/6/1991 Acidize Cisco/Canyon perms w/ 143bbl 15% NEFE HCL and 150 7/8" ball sealers.
 11/7/1991 Perf Cisco/Canyon from 7582'-7662'.
 11/11/1991 Acidize perms 7582'-7662' w/ 190bbl 15% NEFE HCL and 220 7/8" ball sealers.
 1/29/1992 PU ESP. Install rod pump.
 12/16/1992 Acidize Cisco/Canyon perms from 7582'-7810' w/ 119bbl 15% NEFE w/ 250 ball sealers.
 4/14/1993 Ran gyro survey from surf-7800'.
 4/27/1995 Perform PPI job on perms 7582'-7662', 7710'-7810'.
 10/28/1996 Pump iron sulfide treatment w/ 5bbl xylene + 5bbl 10% SWIC acid. ATP 60psi at 5.7bpm.
 9/2/1997 Perform CIO2 job on Cisco/Canyon perms 7582'-7810' w/ 7bbl xylene + 119bbl HCL + 190bbl CIO2. ISIP vacuum. ATP 70psi at 5.6bpm.
 5/30/2002 Treat Cisco/Canyon perms w/ 71bbl 15% HCL w/ 256 7/8" ball sealers.
 1/30/2003 Final report.

Plug #4 -
120'sxs
Class C
6600' - surface

Plug #5 -
50'sxs
Class C
1284' - 995'

Plug #2 - 25'sxs Class C
CIBPAT 3735'
3735' - 3552'

Plug #1 - 200'sxs Class C
DV Tool
at 4528'
5048' - 3740'

Fish In Hole (8/2/2022)

Tubing: +/- 2,930' 2-7/8" Tubing & TAC & SN
 Rods: 149.5 7/8" Rods, Lift Sub & Pump
 TOF @ 4,966'

Perforations

7582'-7610' (Cisco/Canyon): 11/8/1991 w/ 4" gun 2spf
 7615'-7648' (Cisco/Canyon): 11/8/1991 w/ 4" gun 2spf
 7650'-7656' (Cisco/Canyon): 11/8/1991 w/ 4" gun 2spf
 7658'-7662' (Cisco/Canyon): 11/8/1991 w/ 4" gun 2spf (150 holes)

7710'-7712' (Cisco/Canyon): 6/17/1991 w/ 4" gun 2jspf
 7726'-7734' (Cisco/Canyon): 6/17/1991 w/ 4" gun 2jspf
 7744'-7755' (Cisco/Canyon): 6/17/1991 w/ 4" gun 2jspf
 7769'-7797' (Cisco/Canyon): 6/17/1991 w/ 4" gun 2jspf
 7806'-7810' (Cisco/Canyon): 6/17/1991 w/ 4" gun 2jspf (106 holes)

CICR at 5048'

Perforations at 598' & 550'

Perforations at 1245' & 1193'

Perforations at 2242' & 2188'

Plug #4 - 50'sxs Class C
2290' - 1988'

Plug #3 - 25'sxs Class C
3435' - 3290'

| Tubing Detail (1/17/2003) | | | | |
|---------------------------|------|-------|--------|-------------------------------------|
| Jts | Size | Depth | Length | Detail |
| 244 | | | | 2 7/8" J-55 6.5# EUE 8rd tbg |
| 1 | | 7530? | | 2 7/8" x 7" TAC w/ 45,000# shear |
| 10 | | | | 2 7/8" J-55 6.5# EUE 8rd tbg |
| 1 | | 7850? | | 2 7/8" API Standard Seat Nipple |
| 1 | | | | 1 jt- 2 7/8" J-55 6.5# (Open Ended) |

| Rod Detail (1/21/2003) | | | | | |
|------------------------|------|-------|--------|--------|---|
| Rods | Size | Depth | Length | Guides | Detail |
| 1 | 24 | 0 | 0 | | 1 1/2" x 24' PR |
| 4 | 1" | 22 | 22 | | 4 - 1" x 8' x 6' x 4' x 4' EL pony rods |
| 91 | 1" | 2297 | 2275 | | 91 - 1" EL rods |
| 221 | 7/8" | 7822 | 5525 | | 221 - 7/8" EL rods |
| 1 | 1 | 7824 | 2 | | 1" x 2' Lift Sub |
| 1 | 1 | 7848 | 24 | | 2 1/2" x 1 1/4" x 24' RHBM pump |

| | |
|-----------|--------------|
| Hole Size | 8-3/4" |
| TOC | surf |
| Method | circ returns |

| | |
|-------------|-------------|
| Csg Depth | 8050' |
| Size | 7" |
| Weight | 23/26/29ppf |
| Grade | S95/N80/K55 |
| Connections | LTC/BUT |
| Cement | 1500sx |

2 stages
 1: 750sx, 2: 750sx

| | |
|--------|-------|
| PBTD | 7956' |
| TD MD | 8053' |
| TD TVD | 8053' |

| | |
|-------------|-----------|
| Last Update | 8/22/2022 |
|-------------|-----------|

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 174950

CONDITIONS

| | |
|---|--|
| Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024 | OGRID: 328947 |
| | Action Number: 174950 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| gcordero | None | 1/24/2023 |