

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39054
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 309164
7. Lease Name or Unit Agreement Name Empire Abo Unit
8. Well Number 404
9. OGRID Number 873
10. Pool name or Wildcat Empire ;Abo 22040

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>G</u> : 1445 feet from the <u>N</u> line and 1320 feet from the <u>E</u> line Section <u>33</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3674	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TA WELLBORE <input checked="" type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE WELLBORE HAS BEEN TA'D MIT ATTACHED

11/8/2022 PULLED TUBING
 11/9/22 SET CIBP@5806+35 of cement
 11/10/22 tag cement @ 5767
 11/15/2022 run MIT

TA Status Approved until 11/15/2027

Spud Date:

8/16/2011

Rig Release Date:

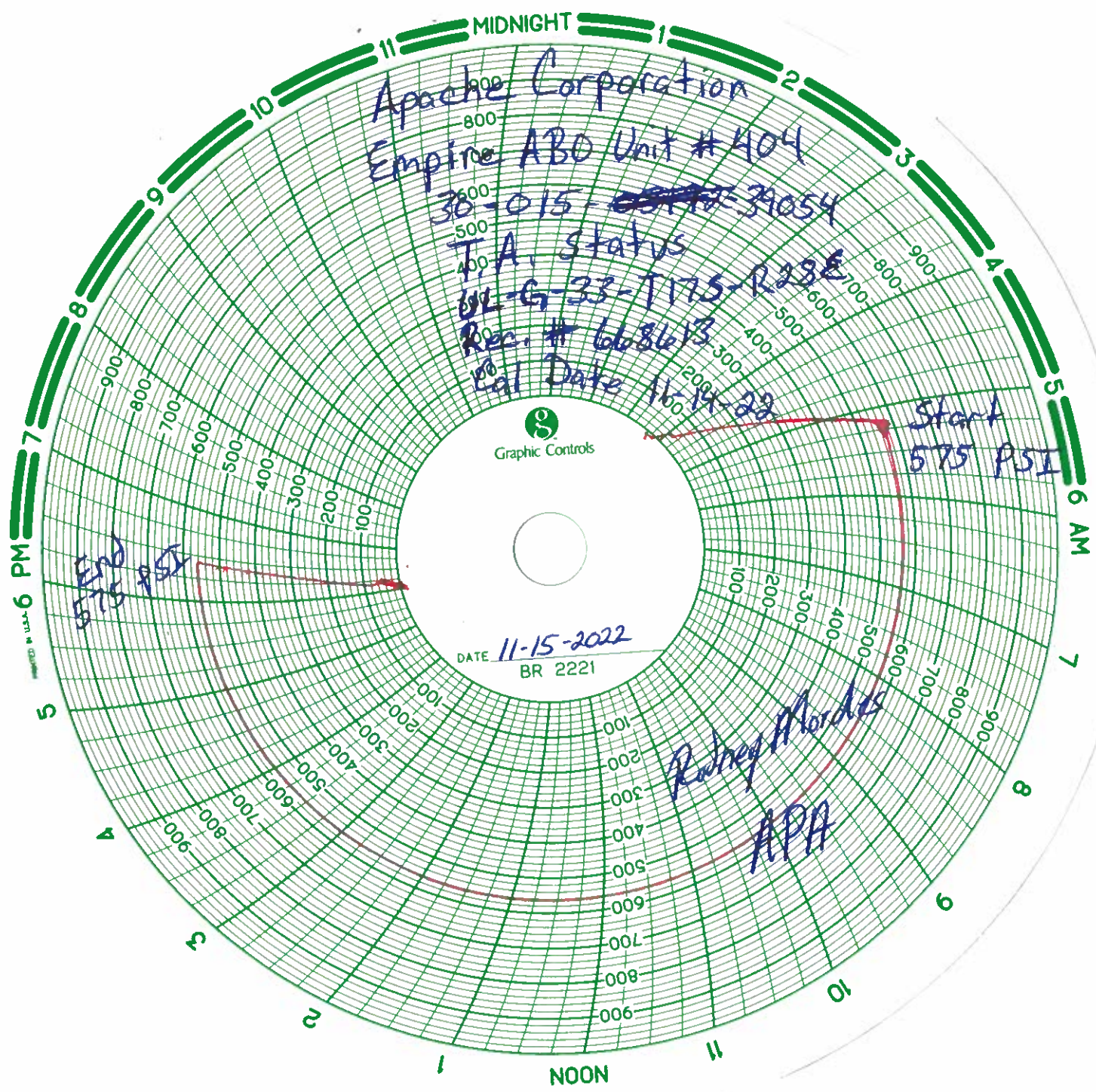
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Sr. Reg Analyst DATE 11/30/2022

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/21/22
 Conditions of Approval (if any):



State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 11-15-2022

API# 30-015-39054

A Mechanical Integrity Test (M.I.T.) was performed on, Well Empire ABO Unit #404

 M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCOnline.htm 7 to 10 days after postdating.

 M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

X M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

 M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

 M.I.T. is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.103

Thank You,

Rodney Morales **APA**

Dan Smolik, Compliance Officer
EMNRD-O.C.D.
District II – Artesia, NM



WBD

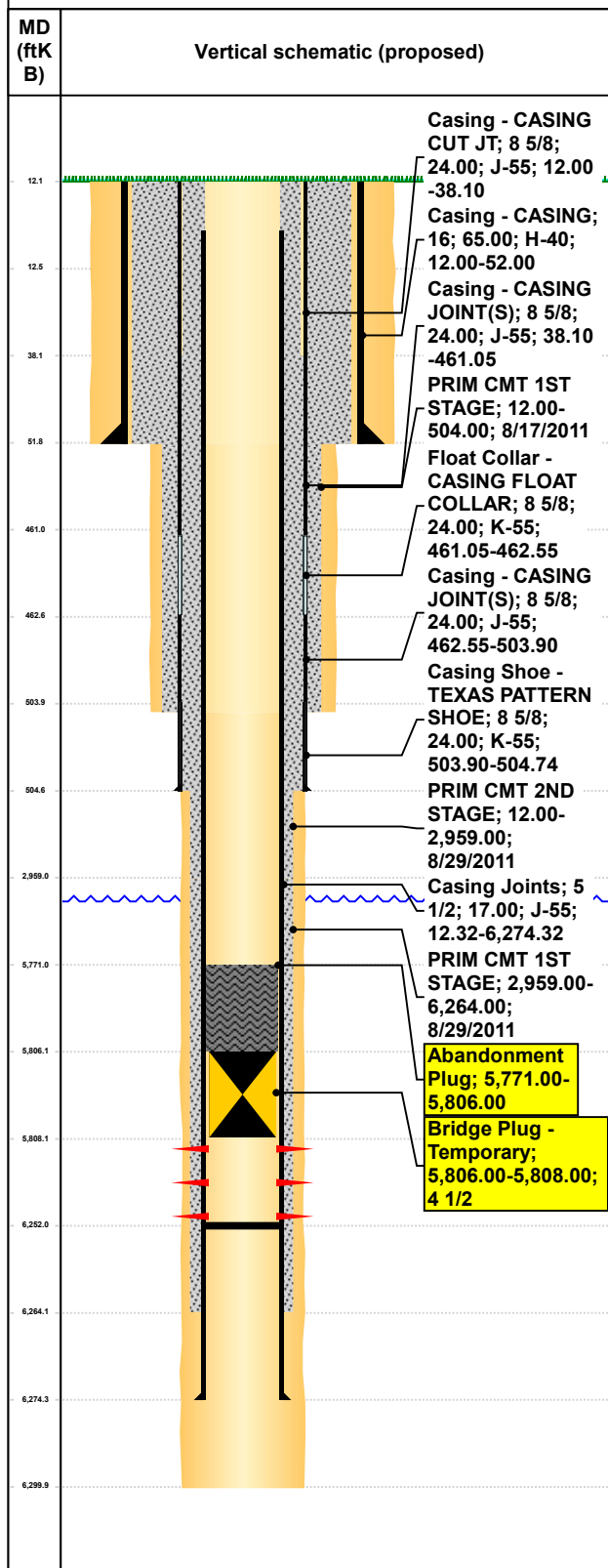
| - TA

Well Name: EMPIRE ABO UNIT #404

Reference Datum: KB

API/Surface Loc 3001539054	Surface Legal Location SEC 33, T17S, R28E, (1445' FNL & 1320' FEL)	Field Name Empire	State/Province New Mexico	Well Purpose Production
Spud Date 8/16/2011 15:30	Original KB Elevation (ft) 3,686.0	Ground Elevation (ft) 3,674.0	KB-Ground Distance (ft) 12.0	
PBTD (All) (ftKB) Original Hole - 6,252		Total Depth All (TVD) (ftKB) Original Hole - 6,298.1		

Production, EMPIRE ABO UNIT 404 - Original Hole, 10/6/2022 4:08:47 PM



Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
CONDUCTOR	20	12.0	52.0	8/13/2011
SURFACE	12 1/4	52.0	504.0	8/16/2011
PRODUCTION 1	7 7/8	504.0	6,300.0	8/17/2011

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Conductor	16	65.00	H-40	52.00
Surface	8 5/8	24.00	J-55	504.74
Prod 1	5 1/2	17.00	J-55	6,274.32

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
SURFACE	Surface, 504.74ftKB, 8 5/8	12.00	504.00	8/17/2011
PRODUCTION 1	Prod 1, 6,274.32ftKB, 5 1/2	12.00	2,959.00	8/29/2011
PRODUCTION 1	Prod 1, 6,274.32ftKB, 5 1/2	2,959.00	6,264.00	8/29/2011
Abandonment Plug	Prod 1, 6,274.32ftKB, 5 1/2	5,771.00	5,806.00	

Tubing Strings

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des		Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des		Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
Bridge Plug - Temporary		4 1/2	5,806	5,808	

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
9/7/2011	PERFORATED	5,856	6,206	No	2.0	

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
9/23/2013		6,252	6,250

Schematic Annotations

Start Date	Depth (ftKB)	Annotation

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CONDITIONS

Action 162708

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 162708
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/21/2022