Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-43251

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: GoldenChild 6 State

1. Type of Well: Oil Well [ ] Gas Well [X] Other

8. Well Number 001H

2. Name of Operator: XTO Permian Operating LLC

9. OGRID Number 005380

3. Address of Operator: 6401 Holiday Hill Rd BLDG #5, Midland TX 79707

10. Pool name or Wildcat: Willow Lake; Bone Spring, Southeast

4. Well Location
Unit Letter P : 200 feet from the South line and 800 feet from the East line
Section 6 Township 25S Range 29E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 2912 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Enrgy In Respectfully submits a NOI sundry to recomplete the well above by installing a Liner and re-perf in the same pool area. Attached is the PRocedure for your review along witht he Current WBD & the Proposed WBD.

Spud Date: 07/21/2016

Rig Release Date: 10/18/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 01/23/2023

Type or print name Cassie Evans E-mail address: cassie.evans@exxonmobil.com PHONE: 432.221.7340

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Golden Corral 6 State #1H Liner Run and Refrac Procedure

API: 30-015-43251

Spud Date: 07/21/2016

KB: 2937' (25' above GL)

GL: 2912'

1. POOH and lay down production equipment.
2. Pressure test casing to 8500 psi.
3. Cleanout wellbore with as many runs as necessary to prep lateral for running liner.
4. RIH w/ 4" 11.35# P-110 RY LFS FJ-HT liner. Set bottom of liner @ 15,685'. Set liner hanger @ 7,500'. Cement liner in place with 296 sxs (247 sxs necessary + 20% excess) Halliburton NeoCem TM Cement. Production casing x liner annulus volume = 0.007705 bbl/ft. Cement Yield = 0.26 bbl/sack. Annulus volume = 63 bbl. Mixing fluid = 0.17 bbl/sack. Total mixing fluid = 52 bbls (43 bbls + 20% excess). Set refrac packer @ 7,920'. POOH w/ liner setting equipment.
5. Pressure test casing to 8500 psi to ensure liner top is not leaking.
6. Frac well in 34 stages, using 6 clusters per stage, 4 shots per cluster, 4 SPF perf guns. Perf Table below. Toe sleeve @ 15,715 – 15,718' considered to be first perforation. Frac each stage with 500,000 lbs sand and 9,362 bbl of water. Flush well after each stage with a casing volume + 50 bbls of water.

Plug Depth, MD	Gun 1 Upper Perf, MD	Gun 2 Upper Perf, MD	Gun 3 Upper Perf, MD	Gun 4 Upper Perf, MD	Gun 5 Upper Perf, MD	Gun 6 Upper Perf, MD
NA	15,635	15,603	15,570	15,538	15,506	15,473
15,455	15,436	15,404	15,371	15,339	15,307	15,274
15,256	15,237	15,205	15,172	15,140	15,108	15,075
15,057	15,038	15,006	14,973	14,941	14,909	14,876
14,858	14,839	14,807	14,774	14,742	14,710	14,677
14,659	14,640	14,608	14,575	14,543	14,511	14,478
14,460	14,441	14,409	14,376	14,344	14,312	14,279
14,261	14,242	14,210	14,177	14,145	14,113	14,080
14,062	14,043	14,011	13,978	13,946	13,914	13,881
13,863	13,844	13,812	13,779	13,747	13,715	13,682
13,664	13,645	13,613	13,580	13,548	13,516	13,483
13,465	13,446	13,414	13,381	13,349	13,317	13,284
13,266	13,247	13,215	13,182	13,150	13,118	13,085
13,067	13,048	13,016	12,983	12,951	12,919	12,886
12,868	12,849	12,817	12,784	12,752	12,720	12,687
12,669	12,650	12,618	12,585	12,553	12,521	12,488
12,470	12,451	12,419	12,386	12,354	12,322	12,289
12,271	12,252	12,220	12,187	12,155	12,123	12,090
12,072	12,053	12,021	11,988	11,956	11,924	11,891
11,873	11,854	11,822	11,789	11,757	11,725	11,692
11,674	11,655	11,623	11,590	11,558	11,526	11,493
11,475	11,456	11,424	11,391	11,359	11,327	11,294
11,276	11,257	11,225	11,192	11,160	11,128	11,095
11,077	11,058	11,026	10,993	10,961	10,929	10,896
10,878	10,859	10,827	10,794	10,762	10,730	10,697
10,679	10,660	10,628	10,595	10,563	10,531	10,498
10,480	10,461	10,429	10,396	10,364	10,332	10,299
10,281	10,262	10,230	10,197	10,165	10,133	10,100
10,082	10,063	10,031	9,998	9,966	9,934	9,901
9,883	9,864	9,832	9,799	9,767	9,735	9,702
9,684	9,665	9,633	9,600	9,568	9,536	9,503
9,485	9,466	9,434	9,401	9,369	9,337	9,304
9,286	9,267	9,235	9,202	9,170	9,138	9,105
9,087	9,068	9,036	9,003	8,971	8,939	8,906

7. Drillout frac plugs after frac.
8. RIH w/ production equipment and return well to production.

Current Wellbore Diagram
Golden Corral 6 State #1H

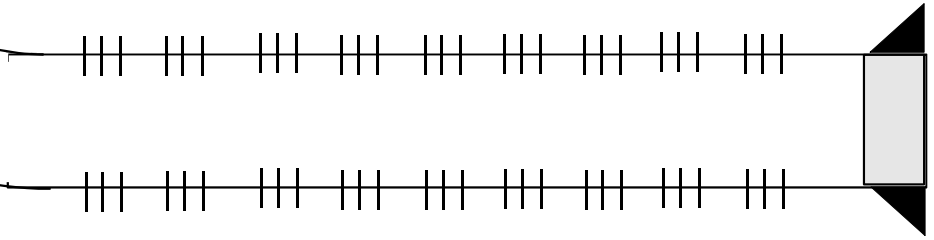
API: 30-015-43251
Spud Date: 07/21/2016
KB: 2937' (25' above GL)
GL: 2912'

Surface: 13-3/8", 54.5#, K-55 @ 616'

Intermediate Csg: 9-5/8" 36# J-55 @ 2,689'

TOC behind production string @ 3910'

Prod Csg: 5 ½" 17# CYP-110 @ 15,853'
Toe Sleeve: 15,715' – 15,718' (considered first perforation)
Top of FC @ 15,762'



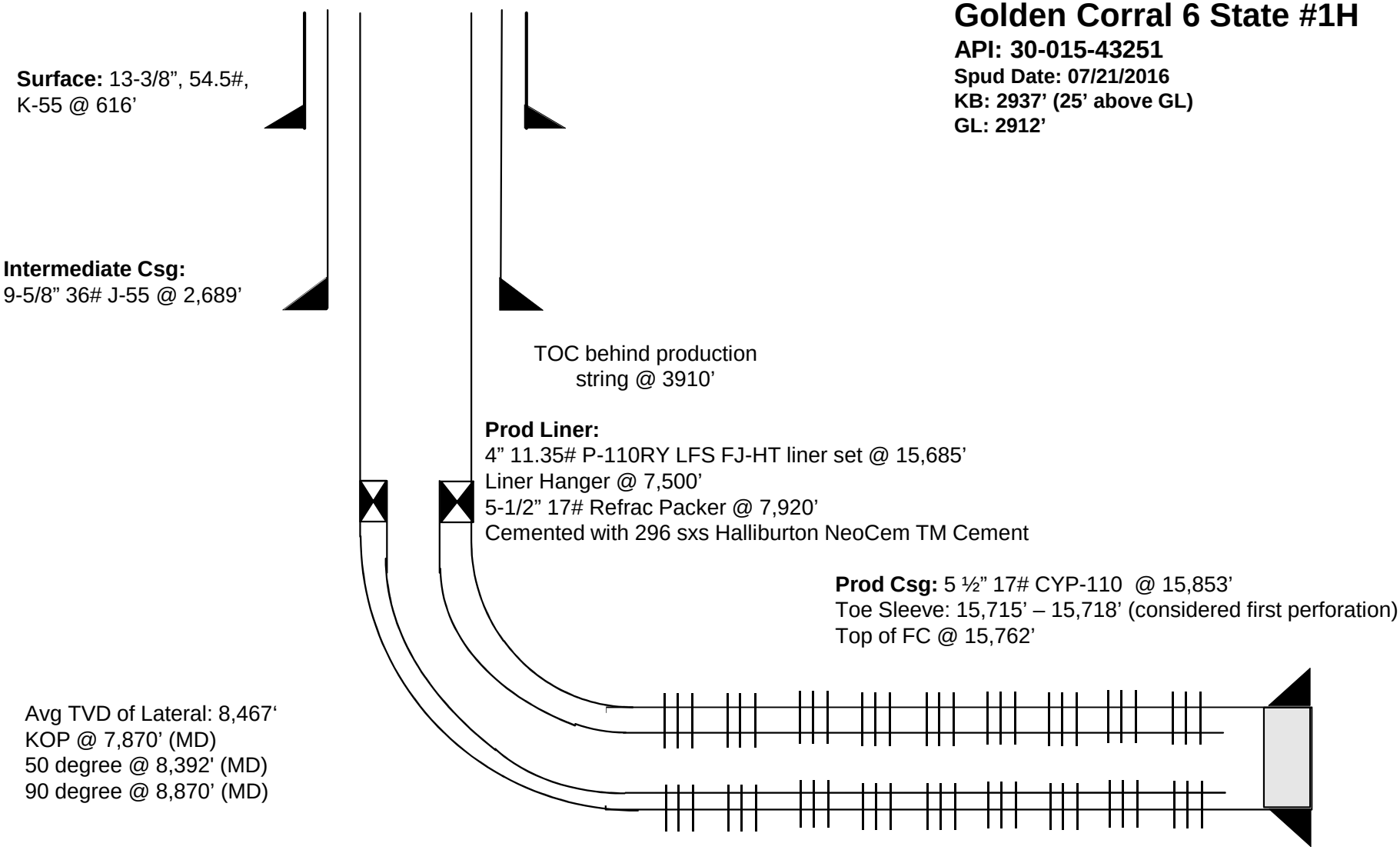
Avg TVD of Lateral: 8,467'
KOP @ 7,870' (MD)
50 degree @ 8,392' (MD)
90 degree @ 8,870' (MD)

Perforations: 8,900' – 15,718'; 136 clusters, 8-9 shots per cluster, 6 SPF perf guns

ExxonMobil

Proposed Wellbore Diagram
Golden Corral 6 State #1H

API: 30-015-43251
Spud Date: 07/21/2016
KB: 2937' (25' above GL)
GL: 2912'



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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 178494

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 178494
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	1/25/2023