

Well Name: GRIGSBY	Well Location: T25N / R10W / SEC 8 / NWNW / 36.42036 / -107.92526	County or Parish/State: SAN JUAN / NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM8007	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452162300S1	Well Status: Producing Gas Well	Operator: DUGAN PRODUCTION CORPORATION

Subsequent Report

Sundry ID: 2711252

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/17/2023

Date Operation Actually Began: 12/07/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 11:41

Actual Procedure: Dugan Production Corp. P&A'd the Grigsby Federal #3 12/07/2022 thru 12/20/2022 per the following procedure: 1) TOO H w/2-3/8", 4.7# tubing. Run 4½" casing scraper to 6172'. RIH & set 4½" CIBP @ 6165'. Dakota perforations @ 6217'-6273'. Load and circulate hole clean. Pressure test casing to 600 psi. Small leak, casing won't test. Run CBL from 6165' to surface. Sent CBL to BLM/NMOCD. 2) Spot Plug I above BP inside 4½" casing from 6165' w/18 sks (20.7 cu ft) Class G cement to cover to 5929' (1.15 cu ft/sk, 15.8#/gal). Ran out of daylight. WOC overnight. Tagged low @ 6165'. Spot Plug IA w/30 sks (34 cu ft) Class G w/1% CaCl2. WOC overnight. Tagged TOC @ 5843'. Good tag. Plug I, inside 4½" casing, Dakota, 48 sks total, 55.2 cu ft, 5843'-6165'. 3) TO & TIH w/4½" cement retainer. Set retainer @ 5151'. Spot Plug II above the retainer inside 4½" casing from 5151' w/18 sks (20.7 cu ft) Class G cement to cover the Gallup top and 50' excess. WOC 4 hrs. Tagged TOC @ 5068'. Low tag. Spot Plug IIA @ 5068' w/18 sks (20.7 cu ft) Class G neat cement. WOC overnight. Tag TOC @ 4928'. Good tag. Plug II, inside 4½" casing, 36 sks, 41.4 cu ft, Gallup, 4928'-5151'. 4) Spot Plug III inside 4½" casing at 4340' w/24 sks (27.6 cu ft) Class G cement to cover the Mancos top and 50' excess. WOC overnight. Tag TOC @ 4069'. Good tag. Plug III, inside 4½" casing, 24 sks, 27.6 cu ft, Mancos, 4069'-4340'. 5) TO & TIH w/4½" cement retainer. Set CR @ 2474'. Pressure test casing to 600 psi for 30 mins. Casing tested good. Spot Plug IV inside 4½" casing from 2474' to 1883' w/46 sks (52.9 cu ft) Class G cement to cover the Mesaverde & Chacra tops at 50' excess. Plug IV, inside 4½" casing, 46 sks, 52.9 cu ft, Mesaverde-Chacra, 1883'-2474'. 6) Spot Plug V inside 4½" casing from 1649' to 1367' w/22 sks (25.3 cu ft) Class G cement to cover the Pictured Cliffs & Fruitland tops. Plug V, inside 4½" casing, 22 sks, 25.3 cu ft, Pictured Cliffs-Fruitland, 1367'-1649'. 7) RU Wireline. Shot 3 squeeze holes @ 863'. Set cement retainer @ 829'. Spot Plug VI inside/outside from 829' w/166 sks (191 cu ft) Class G cement to cover the Kirtland-Ojo Alamo tops and 50' excess. 136 sks (154.7 cu ft) outside 4½" casing, 3 sks (3.1 cu ft) below retainer inside 4½"

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casing, 28 sks (31.9 cu ft) above CR inside 4½" casing. WOC overnight. Tagged 387' inside 4½" casing. Good tag. Plug VI, inside/outside, 166 sks, 191 cu ft, Kirtland-Ojo Alamo, 387'-863'. 8) Shot 3 squeeze holes @ 255'. Circulate cement to surface w/130 sks Class G neat cement (149.5 cu ft). WOC 4 hrs. Cut wellhead off. TOC @ surface. Plug VII, inside/outside, 130 sks, 149.5 cu ft, Surface, 0-255'. 9) Top off cellar and install dry hole marker w/25 sks Class G neat (28.8 cu ft). 10). Clean location. RD Aztec Rig #481. Bill Diers w/BLM FFO witnessed job. 11) Well P&A'd 12/20/2022.

SR Attachments

Actual Procedure

Grigsby_Federal_3_Post_PA_schematic_20230117112706.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL
Name: DUGAN PRODUCTION CORPORATION
Title: Authorized Representative
Street Address: PO Box 420
City: Farmington State: NM
Phone: (505) 325-1821
Email address: tyrafeil@duganproduction.com

Signed on: JAN 17, 2023 11:27 AM

Field

Representative Name: ALIPH REENA
Street Address: PO BOX 420
City: FARMINGTON State: NM
Phone: (505)325-1821
Email address: Aliph.Reena@duganproduction.com

Zip: 87499-0420

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK
BLM POC Phone: 5055647742
Disposition: Accepted
Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer
BLM POC Email Address: krennick@blm.gov
Disposition Date: 01/17/2023

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CONFIDENTIAL

Grigsby Federal # 3

API: 30-045-21623

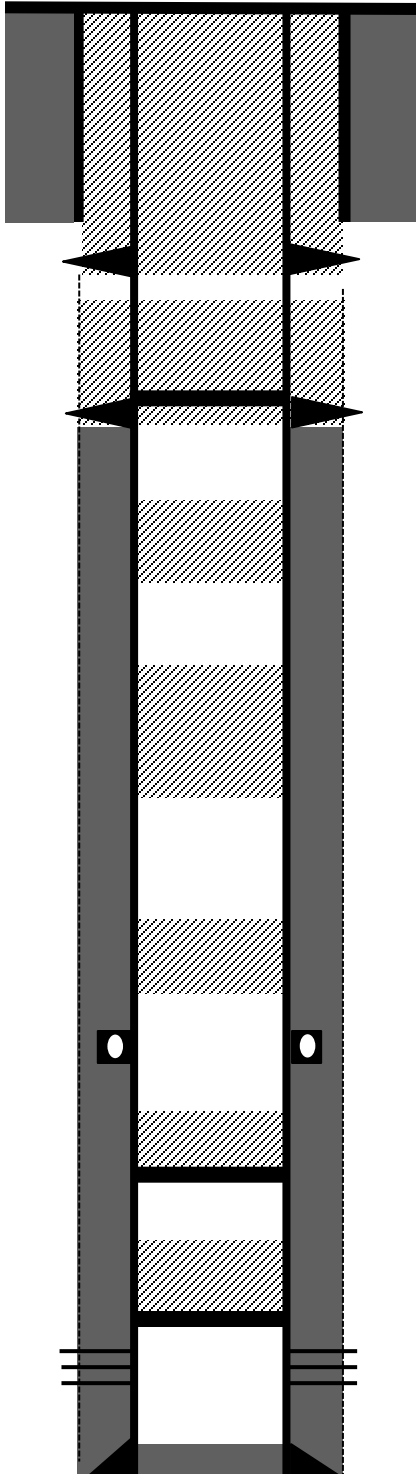
Unit D Sec 8 T25N R10W

840' FNL & 850' FWL

Lease: NM-8007, Dakota

San Juan County, NM

Lat; 36.4204865 Long: -107.9258118



8-5/8" J-55 24# casing @ 205'. Cemented with 165 sks. Hole size: 12-1/4

Circulate cement to surface w/ 130 sks Class G (149.5 cu.ft) @ 0-255'
Plug VII, Inside/Outside, Surface, 0-255'Spot & squeeze inside/outside plug w/ 166 sks Class G (191 cu.ft)
@ 387'-863'. Plug VI, Inside/Outside, Ojo Alamo-Kirtland, 387'-863'Spot inside plug w/ 22 sks Class G (25.3 cu.ft) @ 1367'-1649'
Plug V, Inside, Fruitland-PC, 1367'-1649'Spot inside plug w/ 46 sks Class G (52.9 cu.ft) @ 1883'-2474'
Plug IV, Inside, Mesaverde-Chacra, 1883'-2474'Spot inside plug w/ 24 sks Class G (27.6 Cu.ft) @ 4069'-4340'
Plug III, Inside, Mancos, 4069'-4340'Cemented Stage I w/ 230 sks 50-50 poz followed by 180 sks Class B. DV tool @ 4510'.
Stage II w/ 475 sks.CR @ 5151'. Spot inside plug w/ 36 sks Class G (41.4 Cu.ft) @ 4928'-5151'.
Plug II, Inside, Gallup, 4928'-5151'CR @ 6167'. Spot inside plug w/ 48 sks Class G (55.2 Cu.ft) @ 5843'-6165'
Plug I, Inside, Dakota, 5843'-6165'

Dakota Perforated @ 6217'-6273'

4 1/2" 10.5 # casing @ 6375'. PBTD @ 6333'. Hole size: 7-7/8"

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 176826

COMMENTS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 176826
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
mkuehling	well plugged 12/20/22	1/25/2023
mkuehling	did not record all string pressures daily	1/25/2023

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Created By	Condition	Condition Date
smcgrath	None	1/25/2023