

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26122
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Federal Gas Com H
8. Well Number 1E
9. OGRID Number 372171
10. Pool name or Wildcat Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>G</u> : 2085' feet from the <u>North</u> line and 1660' feet from the <u>East</u> line Section <u>31</u> Township <u>30N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5459'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. A closed loop system will be used.

Spud Date:

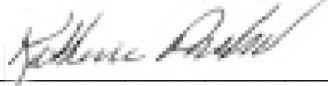
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 1/26/2023

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237-2177

For State Use Only

APPROVED BY:  TITLE Petroleum Specialist DATE 1/27/2023
Conditions of Approval (if any):



HILCORP ENERGY COMPANY
FEDERAL GAS COM H 1E
NOTICE OF INTENT TO PERMANENTLY ABANDON

API #:

3004526122

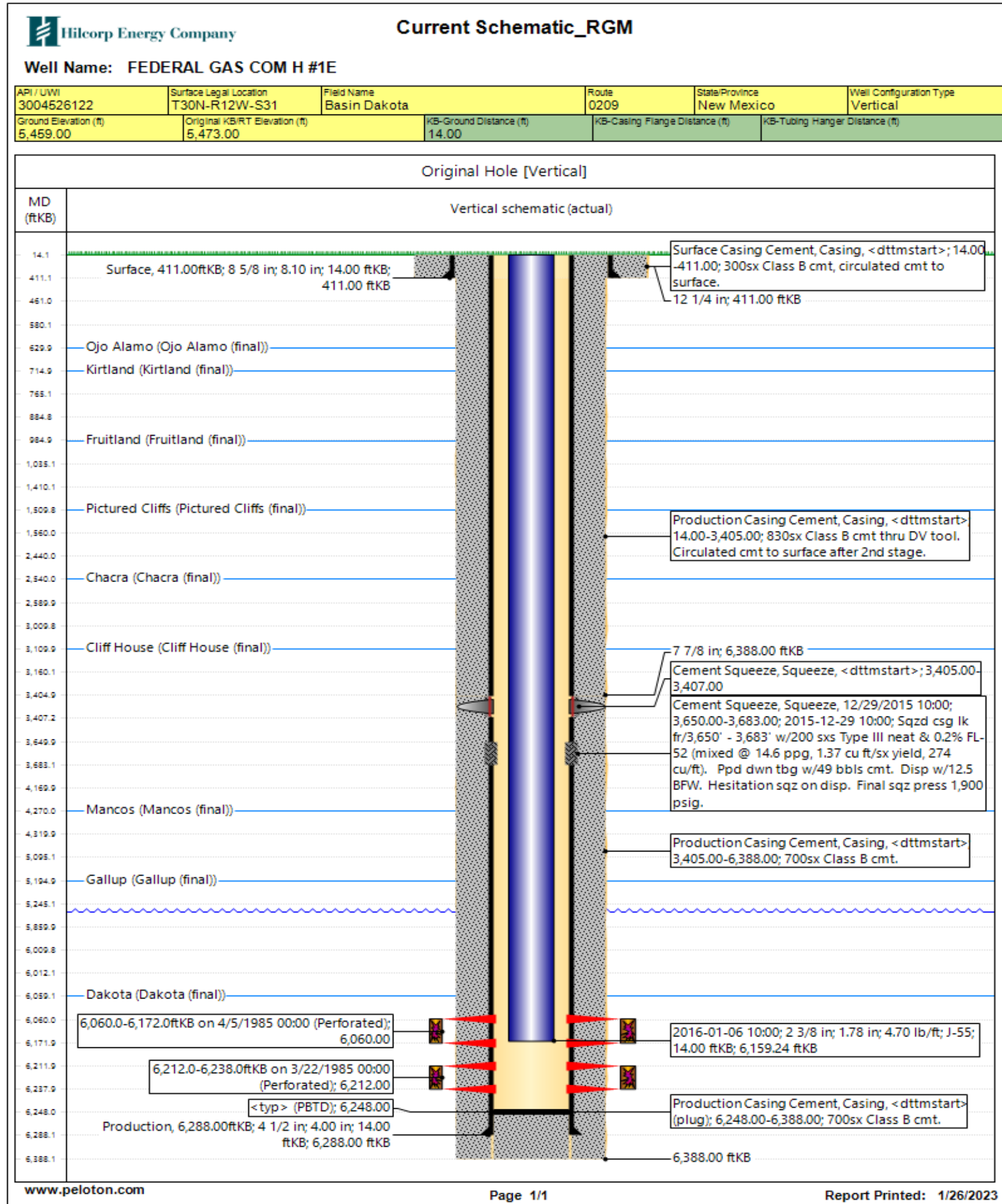
JOB PROCEDURES

- ☒ NMOCD **Contact OCD and BLM (where applicable) 24 hrs prior to MIRU. Comply with all NMOCD, BLM (where applicable), and HEC safety and environmental regulations.**
- ☒
1. MIRU service rig and associated equipment, record all pressures on wellbore.
 2. Load well, ND tree, NU BOPs and test.
 3. TOOH w/ 2-3/8" 4.7# EUE J55 tbg set at 6,159'.
 4. MU 4-1/2" 11.6# GR, clear csg to 6,020', POOH. MU 4-1/2" 11.6# CIBP and set @ 6,010' (DK Top Perf @ 6,060').
 5. RIH w/ WS to CIBP, tag in place.
 6. Load well with inhibited brine & circulate clean. Pressure test the csg to 560 psi. Monitor for 30 minutes.
 7. **Plug #1 | 5,860' - 6,010' (CIBP @ 6,010' | Dakota Top Perf: 6,060')** Pump 12sx (2.5bbl) Class G cement and spot a 150' inside plug over the CIBP.
 8. **Plug #2 | 5,095' - 5,245' (Gallup Top @ 5,195')** Pump 12sx (2.5bbl) Class G cement and spot a 150' inside plug over the Gallup Top.
 9. **Plug #3 | 4,170' - 4,320' (Mancos Top @ 4,270')** Pump 12sx (2.5bbl) Class G cement and spot a 150' inside plug over the Mancos Top.
 10. **Plug #4 | 3,010' - 3,160' (Cliff House Top @ 3,110')** Pump 12sx (2.5bbl) Class G cement and spot a 150' inside plug over the Cliff House Top.
 11. **Plug #5 | 2,440' - 2,590' (Chacra Top @ 2,540')** Pump 12sx (2.5bbl) Class G cement and spot a 150' inside plug over the Chacra Top.
 12. **Plug #6 | 1,410' - 1,560' (Pictured Cliffs Top @ 1,510')** Pump 12sx (2.5bbl) Class G cement and spot a 150' inside plug over the Pictured Cliffs Top.
 13. **Plug #7 | 885' - 1,035' (Fruitland Top @ 985')** Pump 12sx (2.5bbl) Class G cement and spot a 150' inside plug over the Fruitland Top.
 14. **Plug #8 | 580' - 765' (Ojo Top @ 630' | Kirtland Top @ 715')** Pump 15sx (3.1bbl) Class G cement and spot a 185' inside plug over the Ojo & Kirtland Tops.
Plugs will be split & NMOCD/BLM will be notified if BH pressure is present.
 15. **Plug #9 | 14' - 461' (Surface Shoe @ 411')** Pump 34sx (7.0bbl) Class G cement and spot 447' inside plug to cover the surface shoe from 461' to surface.
 16. LD tubing. ND BOP and cut off wellhead below surface casing flange as per NMOCD. Top off cement at surface as needed. Weld new P&A maker.



HILCORP ENERGY COMPANY
FEDERAL GAS COM H 1E
NOTICE OF INTENT TO PERMANENTLY ABANDON

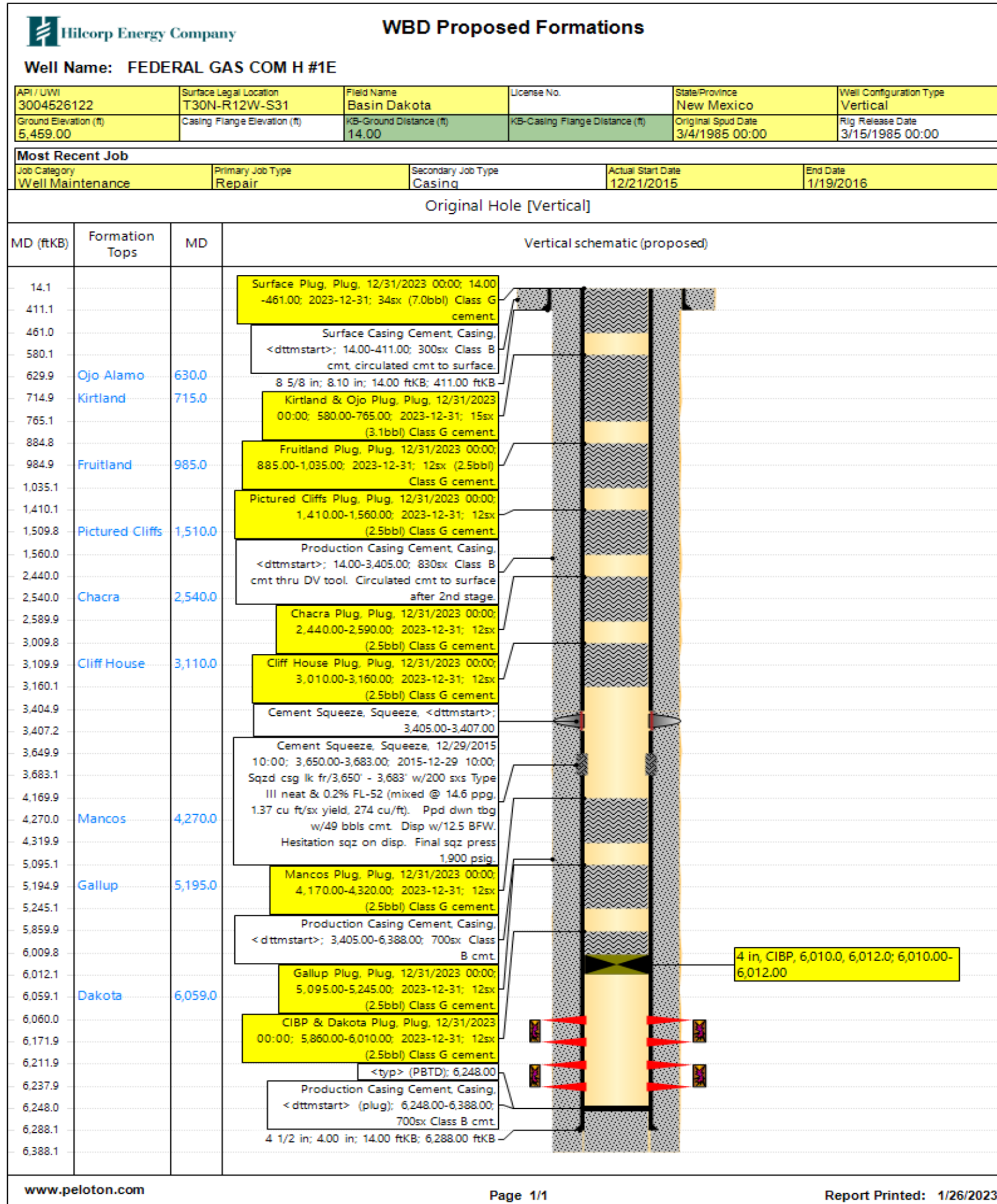
FEDERAL GAS COM H 1E - CURRENT WELLBORE SCHEMATIC





HILCORP ENERGY COMPANY
FEDERAL GAS COM H 1E
NOTICE OF INTENT TO PERMANENTLY ABANDON

FEDERAL GAS COM H 1E - PROPOSED P&A SCHEMATIC



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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 179935

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 179935
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	1/27/2023