

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31086	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	98
9. OGRID Number 241333	
10. Pool name or Wildcat [40660] Lovington, Paddock	
4. Well Location Unit Letter <u>M</u> : <u>286</u> feet from the <u>SOUTH</u> line and <u>35</u> feet from the <u>WEST</u> line Section <u>31</u> Township <u>16S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐ PNR
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/1/2022: Spot 35 sacks Class C cement from 5605' to 5590'. Tag at 5575'.
 10/3/2022: Spot 160 sacks Class C cement from 5575' to 3995'. Tag at 4048'.
 10/3/2022: Spot 220 sacks Class C cement from 4048' to 1859'.
 10/4/2022: Perforate at 660' and establish circulation to surface. Rig down for cut/pull operations.
 12/7/2022: Jet cut casing at 650'
 12/8/2022: L/D 5-1/2" casing from 650'. Spot 35 sacks Class C cement from 710' to 560'. WOC, bubble test, pressure test. Tag at 547'. Spot 70 sacks Class C cement from 250' to surface.
 Rig down, move off location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 1/17/2023

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/31/23

Conditions of Approval (if any):



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 098	Field Name Paddock	Lease Lovington Paddock Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531086

Basic Well Data			
Current RKB Elevation 3,822.00, 9/28/2022	Original RKB Elevation (ft) 3,822.00	Latitude (°) 32° 52' 19.56" N	Longitude (°) 103° 17' 57.48" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/12/2022 07:00	8/12/2022 12:00	PREP	FAC	5.00	
9/28/2022 11:00	9/28/2022 12:00	MOB	MOVEON	1.00	
9/28/2022 12:00	10/1/2022 15:45	ABAN	TBGPULL	35.25	
10/1/2022 15:45	10/4/2022 15:00	ABAN	CMTPLUG	19.50	
10/4/2022 15:00		ABAN	TA	19.00	
12/7/2022 07:00	12/8/2022 10:00	ABAN	CSGPULL	11.00	
12/8/2022 10:00	12/8/2022 18:00	ABAN	CMTPLUG	8.00	
		REST	FAC		

Start Date	Summary
8/12/2022	Review JSA and SIF, checked pressures on well, production ahd 250 PSI and surface ahd 0 psi. Crew hand dug and exposed risers, installed new risers, back filled and graded location. Crew cut flow line back and burried under ground and picked up scrap.
9/28/2022	Moved WSU and cement equipment from LPU 51. MIRU WSU and cement equipment. Checked pressure's and bled down. Attempt to pressure test tbg failed started circulating. Circulated 40 bbls down tbg. Picked up on rods and found rods were parted.
9/29/2022	Checked pressure's and bled down well. Circulated hole with 150 bbls brine with scavenger. Laid down 105-3/4" rods found rods were parted at pin. N/D WH, N/U BOPE. Laid down 84 jts 2 7/8" to TOF.
9/30/2022	Checked pressure's 0 psi all strings. Loaded well with 2 bbls. Strip rods and tbg outof hole.
10/1/2022	Checked pressure's 0 psi all strings. Surface failed bubble test, RIH and set 5 1/2" CIBP at 5950'. Picked up 190 jts 2 3/8" tagged CIBP at 5950'. Attempt to pressure test started injecting 1.2 BPM at 400 psi casing failed pressure test. Circulated hole clean. Spot 35 sx class C f/ 5950' t/ 5605'.
10/3/2022	Checked pressure's tbg/csg 0 psi surface failed bubble test. TIH tagged cement at 5575'. Casing continued to fail pressure test. Spot 160 sx class C f/ 5575' t/ 3995'. WOC'd and tagged at 4048'. Casing failed pressure test. Spot 220 sx class C f/ 4048' t/ 1859'.
10/4/2022	Checked pressures and well had 0 psi. Bubble tested and surface had readings of LEL and CO. RIH and tagged CMT @ 1730'. POOH and laid all workstring down. RIH and perforated @ 660'. Gained fulled circulation and circulated clean. Rigged down rig floor and nippedled down BOP. Rigged down pulling unit and prepped to move to the LPU 81.
12/7/2022	Moved WSU and cemetrn equipment from LPU 51. MIRU. Found jet cutter was damaged out of package picked up new cutter and jet cut casing at 660'. Pulled slips and nippedled up BOPE.
12/8/2022	Laid down 15 jts 5 1/2" jts 15.5# J55. Spot 35 sx class C f/ 710 t/ 560'. WOC'D, bubble tested , pressure tested and tagged at 547'. Bubble tested good. Spot 70 sx class C f/ 250' t/ surface. N/D BOPE. RDMO.



As Plugged Wellbore Schematic

Well Name LOVINGTON PADDOCK UNIT 098		Lease Lovington Paddock Unit		Field Name Paddock		Business Unit EMC							
State/Province Texas		County/ Parish Lea		Surface UWI 3002531086		Surface ChevNo OM2017							
Current RKB Elevation 3,822.00, 9/28/2022		Original RKB Elevation (ft) 3,822.00		Ground Elevation (ft)		Current KB to Ground (ft)		Current KB to Csg Flange (ft)		Current KB to Tubing Head (ft)			
Original Hole				HUD & Other in Hole									
MD (ftKB)		Vertical schematic (actual)		Top (ftKB)		Des				OD (in)			
Casing Strings													
Csg Des						OD (in)		Wt/Len (lb/ft)		Grade		Set Depth (MD) (ftKB)	
Surface						8 5/8		24.00		K-55		2040	
Production Casing						5 1/2		15.50		J-55		6330	
Cement Plug Details													
Des		Btm (ftKB)		Top (ftKB)		Class		Quantity (sacks)		Depth Tagged (MD) (ftKB)			
Cement Plug		5,590.0		5,605.0		C		35		5,575			
Cement Plug		5,575.0		3,995.0		C		160		4,048			
Cement Plug		4,048.0		1,859.0		C		220					
Cement Plug		710.0		560.0		C		35		547			
Cement Plug		250.0		0.0		C		70					
Perforations													
Top (ftKB)		Btm (ftKB)		Zone Name		Job		String Perforated					
Zones													
Zone Name								Top (ftKB)					

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 176762

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 176762
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/31/2023

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kfortner	Need C103Q and Marker Photo to release	1/31/2023