

Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31282	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 7766	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	106
9. OGRID Number 150661	
10. Pool name or Wildcat 40660	
4. Well Location Unit Letter <u>E</u> : <u>150</u> feet from the <u>West</u> line and <u>1470</u> feet from the <u>North</u> line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3853 GR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
6301 Deauville Blvd Midland, Texas 79706

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐ PNR
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/2022 - 10/25/2022: Pull and lay down fiberglass rods. Set CIBP at 5945'. Test to 500 psi - good. R/D.
12/17/2022: Move in coiled tubing unit. Tag CIBP at 5923'. Spot 27 sacks Class C from 5923' to 5656'.
Pressure test plug to 500 psi - good.
Spot 40 sacks Class C cement from 4657' to 4262'. Spot 27 sacks Class C from 3968' to 3701'.
Spot 107 sacks Class C from 2177' to 1120'
12/19/2022: Tag previous plug at 1198'. Pressure test - good. Bubble test passing.
Cmt to surface from 250' with 30 sacks Class C cement. Rig down coiled tubing unit.

Spud Date:

12/7/1991

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE P&A Engineer DATE 1/9/2023

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/31/23

Conditions of Approval (if any):



EMC Ops Summary - External

Well Name Lovington Paddock Unit 106	Field Name Lovington	Lease Lovington Paddock Unit	Area
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531282

Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°)	Longitude (°)

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/29/2022 12:00	8/29/2022 17:00	PREP	FAC	5.00	
10/19/2022 12:00	10/19/2022 15:30	MOB	MOVEON	3.50	
10/19/2022 15:30	10/25/2022 19:00	ABAN	TBGPULL	39.00	
12/17/2022 07:00	12/19/2022 12:00	ABAN	CMTPLUG	15.25	
		REST	FAC		

Start Date	Summary
8/29/2022	Review JSA, check well for pressure, Production had 230 PSI with an OL of LEL, surface had 0 PSI. Crew installed new risers on all strings, back filled, graded location, removed flow line and shut down.
10/19/2022	Move equipment to location. Held jsa safety meeting. Spot and unload equipment. Rig up service unit. Check pressure and flow down. Pressure test tubing. Circulate well clean with scavenger. Work rods and could not release pump. Shut in and secure well, held debrief meeting.
10/20/2022	Held jsa safety meeting. Check pressure on well and monitor. Rig up rod equipment. Work rods but couldn't unseat pump. Backed off rods and lay down 40 fg rods. Rig down rod equipment. Nipple down well. Nipple up bop. Chart record test bop 250 low and 1000 high for 10 minutes each, good. Rig up birdbath, floor and tools. Pull lay down 50 jts 2 7/8. Pull lay down 6 fg rods. Shut in and secure well.
10/21/2022	Held jsa safety meeting. Check pressure on well and monitor. Pull lay down 9 jts 2 7/8. Change tools to rod equipment. Talked with Robert Wallace (chev-sup) and Hayes Thibodeaux (chev-eng). Cut and lay down the fiber glass rods and lay down tubing till we got back to steel rods. Was able to pull and break off rob pump. Circulate well clean with scavenger and monitor well. Pull lay down a total of 82 FG, 123 7/8, 4 1" and 2 skb. Rig down tools. Shut in and secure well, held debrief meeting.
10/25/2022	Held jsa safety meeting. Check pressure on well and monitor, had h2s readings. Circulate well clean with scavenger and monitor. Pull lay down tubing 203 jts 2 7/8 total tac, seat nipple and blast jt with rod pump in it. Rig up lubricator. Run 5 1/2 cibp and set at 5945 then pull out of hole. Rig down lubricator. Pressure test cibp/casing 500 psi for 10 minutes, good. Talked with Hayes Thibodeaux (chev-eng) and Kerry Fortner (NMOCD). Rig down tools, floor and birdbath. Nipple down bop. Nipple up well. Pressure test well 500 psi for 10 minutes good. Rig down service unit. Shut down and secure well, held debrief meeting.
12/17/2022	Held safety meeting with crew. R/U CT and supporting equipment. Changed WH to Larking adapter. P/U injector head, PT stack. PT prod CSG. TIH with CT and tagged CIBP at 5923'. Spotted 27 sks of Class C cement from 5923'-5656'. WOC. CC w/ 88 bbls of MLF and 60 bbls of 10 ppg brine. PT CMTPLG to 500 psi. Success. TOH and Spotted 40 sks for Class C cement from 4657'4262'. TOH. Spotted 27 sks of Class C cement from 3968'-3701'. TOH. Spotted 107 sks from 2177'-1120'. TOH to surface. Wahsed up. WOC until Monday.
12/19/2022	Held safety meeting with crew. TIH with CT. Tagged TOC 1198'. Pressure test. Bubble test. Success. TOH to 250'. CMT to surface from 250'. Shut in well and washed out surface valves. R/D CT and moved to LSAU 29 with proper journey management.



As Plugged Wellbore Schematic

Well Name Lovington Paddock Unit 106		Lease Lovington Paddock Unit		Field Name Lovington		Business Unit EMC							
State/Province New Mexico		County/ Parish Lea		Surface UWI 3002531282		Surface ChevNo OS2368							
Current RKB Elevation		Original RKB Elevation (ft)		Ground Elevation (ft)		Current KB to Ground (ft)		Current KB to Csg Flange (ft)		Current KB to Tubing Head (ft)			
Original Hole				HUD & Other in Hole									
MD (ftKB)	Vertical schematic (actual)			Top (ftKB)		Des				OD (in)			
Casing Strings													
Csg Des						OD (in)		Wt/Len (lb/ft)		Grade		Set Depth (MD) (ftKB)	
Surface						8 5/8		24.00		J-55		1323	
Production Casing						5 1/2		15.50		J-55		6464	
Cement Plug Details													
Des				Btm (ftKB)		Top (ftKB)		Class		Quantity (sacks)		Depth Tagged (MD) (ftKB)	
Cement Plug				5,923.0		5,656.0		C		27		1,198	
Cement Plug				4,657.0		4,262.0		C		40			
Cement Plug				3,968.0		3,701.0		C		27			
Cement Plug				2,177.0		1,198.0		C		107			
Cement Plug				250.0		0.0		C		30			
Perforations													
Top (ftKB)		Btm (ftKB)		Zone Name		Job		String Perforated					
Zones													
Zone Name										Top (ftKB)			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 174062

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 174062
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/31/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 174062

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 174062
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and Marker Photo to release	1/31/2023