

Submit a Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34141
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Armstong Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 1973, Roswell, NM 88202		7. Lease Name or Unit Agreement Name Gilmore 24
4. Well Location Unit Letter <u>H</u> : <u>2130</u> feet from the <u>North</u> line and <u>607</u> feet from the <u>East</u> line Section <u>24</u> Township <u>16S</u> Range <u>36E</u> NMPM <u>Lea</u> County		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3844' GR		9. OGRID Number 1092
		10. Pool name or Wildcat Lovington; Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Plugback <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

10/4/97

Rig Release Date:

11/5/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffery Tew TITLE Operations Engineer DATE 1/30/2023

Type or print name Jeffery Tew E-mail address: jtew@aecnrm.com PHONE: 575-625-2222

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Gilmore 24#1  
API # 30-025-34141

1. RUPU, NUBOP, TOO H w/pump and rods, TOO H w/tubing
2. RIH w/CIBP set @ 11,110', made 2 40' bailer runs of cement on top of CIBP
3. RIH w/WL, tie in and perforate at 10,276'-10,268', 3 spf
4. PU packer and TIH w/tbg, spot 500 gallons acid, pull up and set packer. Break down and put acid away
5. Swab test 22 runs, 178.5 bbl water no shows
6. Unseated packer and TOO H w/tbg
7. RIH w/CIBP, set @ 10,248', made 2 40' bailer runs of cement on top of CIBP
8. RIH w/WL, tie in and perforate at 10,202'-10,191' 3spf,
9. PU packer and TIH w/tbg, spot 500 gallons acid, pull up and set packer. Break down and put acid away
10. Swab test 12 runs, well kicked off flowing
11. Kill well, Unseated packer and TOO H w/tbg
12. RIH w/CIBP, set @ 10,188,
13. RIH w/WL, tie in and perforate at 10,177'-10,168', 3 spf
14. PU packer and TIH w/tbg, pull up and set packer. Break down and put acid away
15. Swab test 21 runs, 180 bbl water no shows
16. Unseated packer and TOO H w/tbg
17. RIH w/CIBP, set @ 10,184'
18. RIH w/CMT retainer @10,085'
19. Sting into retainer and squeeze perfs w/76 sxs cement into zone, TOO H
20. RIH w/bit drill out CMT retainer, 60' cement, attempt to drill out CIBP @ 10,184', CIBP @ 10,188'
21. Knock CIBP @10,188' lose and chase to bottom at 10,255'
22. TOO H w/bit and tbg
23. RIH w/production string, tbg Anchor, pump, and rods
24. Begin producing well from new interval

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CONDITIONS

Action 180894

CONDITIONS

Operator: ARMSTRONG ENERGY CORP P.O. Box 1973 Roswell, NM 88202	OGRID: 1092
	Action Number: 180894
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/31/2023