



Well Name: LINDRITH 29E; CSG

API #:

Source: CASING

Sample Type: GAS

Analysis No: EP20220196

Cust No: 77000-11970

Well/Lease Information

Customer Name: EPIC ENERGY
 Well Name: LINDRITH 29E; CSG
 County/State:
 Location:
 Lease/PA/CA:
 Formation:
 Cust. Stn. No.:

Source: CASING
 Well Flowing: N
 Pressure: 98 PSIG
 Flow Temp: DEG. F
 Ambient Temp: DEG. F
 Flow Rate: 0 MCF/D
 Sample Method: Purge & Fill
 Sample Date: 05/12/2022
 Sample Time: 3.00 PM
 Sampled By: CODY PARIS
 Sampled by (CO): WALSH

Heat Trace: N

Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.4015	0.3991	0.0440	0.00	0.0039
CO2	0.2229	0.2216	0.0380	0.00	0.0034
Methane	87.1243	86.6122	14.8140	879.96	0.4826
Ethane	5.8576	5.8232	1.5710	103.66	0.0608
Propane	3.1145	3.0962	0.8610	78.36	0.0474
Iso-Butane	0.7073	0.7031	0.2320	23.00	0.0142
N-Butane	0.8696	0.8645	0.2750	28.37	0.0175
I-Pentane	0.4264	0.4239	0.1560	17.06	0.0106
N-Pentane	0.3169	0.3150	0.1150	12.70	0.0079
Hexane Plus	0.9590	0.9534	0.4290	50.55	0.0317
Total	100.0000	99.4122	18.5350	1193.66	0.6800

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0032
 BTU/CU.FT IDEAL: 1196.4
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1200.3
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1179.4
 DRY BTU @ 15.025: 1224.3
 REAL SPECIFIC GRAVITY: 0.6819

CYLINDER #: 6177
 CYLINDER PRESSURE: 83 PSIG
 ANALYSIS DATE: 05/17/2022
 ANALYSIS TIME: 04:29:24 PM
 ANALYSIS RUN BY: RICHARD WILSON

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 05/24/2022

GC Method: C6+ Gas



EPIC ENERGY
WELL ANALYSIS COMPARISON

Lease: LINDRITH 29E; CSG
Stn. No.:
Mtr. No.:

CASING

05/24/2022
77000-11970

Smpl Date: 05/12/2022
Test Date: 05/17/2022
Run No: EP20220196
Nitrogen: 0.4015
CO2: 0.2229
Methane: 87.1243
Ethane: 5.8576
Propane: 3.1145
I-Butane: 0.7073
N-Butane: 0.8696
I-Pentane: 0.4264
N-Pentane: 0.3169
Hexane+: 0.9590
BTU: 1200.3
GPM: 18.5350
SPG: 0.6819



Well Name: LINDRITH 29E; TBG

API #:

Source: TUBING

Sample Type: GAS

Analysis No: EP20220197

Cust No: 77000-11975

Well/Lease Information

Customer Name: EPIC ENERGY
 Well Name: LINDRITH 29E; TBG
 County/State: NM
 Location:
 Lease/PA/CA:
 Formation:
 Cust. Stn. No.:

Source: TUBING
 Well Flowing: N
 Pressure: 96 PSIG
 Flow Temp: DEG. F
 Ambient Temp: DEG. F
 Flow Rate: MCF/D
 Sample Method: Purge & Fill
 Sample Date: 05/12/2022
 Sample Time: 2.58 PM
 Sampled By: CODY PARIS
 Sampled by (CO): WALSH

Heat Trace:

Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.5935	0.5778	0.0660	0.00	0.0057
CO2	1.2164	1.1843	0.2080	0.00	0.0185
Methane	78.5652	76.4891	13.3650	793.51	0.4352
Ethane	10.9698	10.6799	2.9440	194.13	0.1139
Propane	5.0988	4.9641	1.4100	128.29	0.0776
Iso-Butane	0.8463	0.8239	0.2780	27.52	0.0170
N-Butane	1.2931	1.2589	0.4090	42.18	0.0259
I-Pentane	0.4352	0.4237	0.1600	17.41	0.0108
N-Pentane	0.3183	0.3099	0.1160	12.76	0.0079
Hexane Plus	0.6634	0.6459	0.2970	34.97	0.0220
Total	100.0000	97.3575	19.2530	1250.78	0.7346

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0037
 BTU/CU.FT IDEAL: 1253.7
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1258.3
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1236.4
 DRY BTU @ 15.025: 1283.5
 REAL SPECIFIC GRAVITY: 0.737

CYLINDER #: 4048
 CYLINDER PRESSURE: 45 PSIG
 ANALYSIS DATE: 05/17/2022
 ANALYSIS TIME: 04:17:49 PM
 ANALYSIS RUN BY: RICHARD WILSON

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 05/24/2022

GC Method: C6+ Gas



EPIC ENERGY
WELL ANALYSIS COMPARISON

Lease: LINDRITH 29E; TBG
Stn. No.:
Mtr. No.:

TUBING

05/24/2022
77000-11975

Smpl Date: 05/12/2022
Test Date: 05/17/2022
Run No: EP20220197
Nitrogen: 0.5935
CO2: 1.2164
Methane: 78.5652
Ethane: 10.9698
Propane: 5.0988
I-Butane: 0.8463
N-Butane: 1.2931
I-Pentane: 0.4352
N-Pentane: 0.3183
Hexane+: 0.6634
BTU: 1258.3
GPM: 19.2530
SPG: 0.7370

Report to:

John Hampton Jr.



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Epic Energy

Project Name: Lindrith 29E

Work Order: E205059

Job Number: 18012-0006

Received: 5/12/2022

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
5/19/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.
Envirotech Inc. holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 5/19/22

John Hampton Jr.
7415 Main Street
Farmington, NM 87402



Project Name: Lindrith 29E
Workorder: E205059
Date Received: 5/12/2022 5:15:00PM

John Hampton Jr.,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 5/12/2022 5:15:00PM, under the Project Name: Lindrith 29E.

The analytical test results summarized in this report with the Project Name: Lindrith 29E apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
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Sample Summary

Epic Energy	Project Name:	Lindrith 29E	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	John Hampton Jr.	05/19/22 16:17

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Lindrith 29E Bradenhead Test	E205059-01A	Aqueous	05/12/22	05/12/22	Poly 500mL



Sample Data

Epic Energy	Project Name:	Lindrith 29E	Reported:
7415 Main Street	Project Number:	18012-0006	5/19/2022 4:17:13PM
Farmington NM, 87402	Project Manager:	John Hampton Jr.	

Lindrith 29E Bradenhead Test

E205059-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C						
	mg/L	mg/L		Analyst: RAS		Batch: 2221021
Total Dissolved Solids	1100	10.0	1	05/17/22	05/19/22	
Wet Chemistry by 9040C/4500H+B						
	pH Units	pH Units		Analyst: KC		Batch: 2220051
pH @25°C	9.97		1	05/13/22 10:11	05/13/22 11:51	H5
Wet Chemistry by SM2320B						
	mg/L	mg/L		Analyst: RAS		Batch: 2221032
Total Alkalinity (as CaCO ₃ at pH 4.5)	432	10.0	1	05/18/22	05/18/22	
Wet Chemistry by 9050A/2510B						
	uS/cm	uS/cm		Analyst: RAS		Batch: 2221023
Specific Conductance (@ 25 C)	1760	10.0	1	05/17/22	05/17/22	
Dissolved Metals by EPA 6010C						
	mg/L	mg/L		Analyst: RKS		Batch: 2221035
Calcium	1.34	1.00	1	05/18/22	05/19/22	
Iron	ND	2.00	1	05/18/22	05/19/22	
Magnesium	ND	1.00	1	05/18/22	05/19/22	
Potassium	2.38	1.00	1	05/18/22	05/19/22	
Sodium	385	20.0	10	05/18/22	05/19/22	
Sodium Absorption Ratio (CALC)	91.6		1	05/19/22	05/19/22	
Anions by EPA 300.0/9056A						
	mg/L	mg/L		Analyst: RAS		Batch: 2220053
Fluoride	2.20	0.500	2	05/13/22	05/13/22	
Chloride	8.96	4.00	2	05/13/22	05/13/22	
Nitrite-N	ND	0.500	2	05/13/22 12:40	05/13/22 15:38	
Nitrate-N	ND	0.500	2	05/13/22 12:40	05/13/22 15:38	
o-Phosphate-P	ND	0.500	2	05/13/22 12:40	05/13/22 15:38	
Sulfate	388	4.00	2	05/13/22	05/13/22	



QC Summary Data

Epic Energy	Project Name:	Lindrith 29E	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	John Hampton Jr.	5/19/2022 4:17:13PM

Wet Chem/Gravimetric by SM2540C

Analyst: RAS

Analyte	Result mg/L	Reporting Limit mg/L	Spike Level mg/L	Source Result mg/L	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2221021-BLK1)

Prepared: 05/17/22 Analyzed: 05/19/22

Total Dissolved Solids ND 10.0

LCS (2221021-BS1)

Prepared: 05/17/22 Analyzed: 05/19/22

Total Dissolved Solids 81.0 10.0 100 81.0 55-134

LCS Dup (2221021-BSD1)

Prepared: 05/17/22 Analyzed: 05/19/22

Total Dissolved Solids 79.0 10.0 100 79.0 55-134 2.50 5



QC Summary Data

Epic Energy	Project Name:	Lindrith 29E	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	John Hampton Jr.	5/19/2022 4:17:13PM

Wet Chemistry by 9040C/4500H+B

Analyst: KC

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	pH Units	pH Units	pH Units	pH Units	%	%	%	%	

LCS (2220051-BS1)

Prepared: 05/13/22 Analyzed: 05/13/22

pH	8.01	8.00	100	98.75-101.25
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Duplicate (2220051-DUP1)

Source: E205059-01

Prepared: 05/13/22 Analyzed: 05/13/22

pH	9.99	9.97	0.200	20
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QC Summary Data

Epic Energy	Project Name:	Lindrieth 29E	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	John Hampton Jr.	5/19/2022 4:17:13PM

Wet Chemistry by SM2320B

Analyst: RAS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/L	mg/L	mg/L	mg/L	%	%	%	%	

LCS (2221032-BS1)

Prepared: 05/18/22 Analyzed: 05/18/22

Total Alkalinity (as CaCO ₃ at pH 4.5)	252	10.0	250	101	70-130
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LCS Dup (2221032-BS1)

Prepared: 05/18/22 Analyzed: 05/18/22

Total Alkalinity (as CaCO ₃ at pH 4.5)	248	10.0	250	99.2	70-130	1.60	20
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QC Summary Data

Epic Energy	Project Name:	Lindrieth 29E	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	John Hampton Jr.	5/19/2022 4:17:13PM

Wet Chemistry by 9050A/2510B

Analyst: RAS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	uS/cm	uS/cm	uS/cm	uS/cm	%	%	%	%	

Blank (2221023-BLK1)

Prepared: 05/17/22 Analyzed: 05/17/22

Specific Conductance (@ 25 C) ND 10.0

LCS (2221023-BS1)

Prepared: 05/17/22 Analyzed: 05/17/22

Specific Conductance (@ 25 C) 1420 10.0 1410 101 98-102

Duplicate (2221023-DUP1)

Source: E205059-01

Prepared: 05/17/22 Analyzed: 05/17/22

Specific Conductance (@ 25 C) 1820 10.0 1760 3.46 20



QC Summary Data

Epic Energy	Project Name:	Lindrith 29E	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	John Hampton Jr.	5/19/2022 4:17:13PM

Dissolved Metals by EPA 6010C

Analyst: RKS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/L	mg/L	mg/L	mg/L	%	%	%	%	

Blank (2221035-BLK1)

Prepared: 05/18/22 Analyzed: 05/19/22

Calcium	ND	1.00
Iron	ND	2.00
Magnesium	ND	1.00
Potassium	ND	1.00
Sodium	ND	2.00

LCS (2221035-BS1)

Prepared: 05/18/22 Analyzed: 05/19/22

Calcium	51.1	1.00	50.0	102	80-120
Iron	103	2.00	100	103	80-120
Magnesium	52.9	1.00	50.0	106	80-120
Potassium	5.08	1.00	5.00	102	80-120
Sodium	19.2	2.00	20.0	96.1	80-120

Matrix Spike (2221035-MS1)

Source: E205059-01

Prepared: 05/18/22 Analyzed: 05/19/22

Calcium	54.9	1.00	50.0	1.34	107	75-125
Iron	109	2.00	100	ND	109	75-125
Magnesium	53.9	1.00	50.0	ND	108	75-125
Potassium	8.04	1.00	5.00	2.38	113	75-125
Sodium	408	20.0	20.0	385	113	75-125

Matrix Spike Dup (2221035-MSD1)

Source: E205059-01

Prepared: 05/18/22 Analyzed: 05/19/22

Calcium	54.7	1.00	50.0	1.34	107	75-125	0.383	20
Iron	108	2.00	100	ND	108	75-125	0.646	20
Magnesium	53.0	1.00	50.0	ND	106	75-125	1.57	20
Potassium	7.98	1.00	5.00	2.38	112	75-125	0.861	20
Sodium	408	20.0	20.0	385	116	75-125	0.172	20



QC Summary Data

Epic Energy	Project Name:	Lindrith 29E	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	John Hampton Jr.	5/19/2022 4:17:13PM

Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/L	mg/L	mg/L	mg/L	%	%	%	%	

Blank (2220053-BLK1)

Prepared: 05/13/22 Analyzed: 05/13/22

Fluoride	ND	0.250							
Chloride	ND	2.00							
Nitrite-N	ND	0.250							
Nitrate-N	ND	0.250							
o-Phosphate-P	ND	0.250							
Sulfate	ND	2.00							

LCS (2220053-BS1)

Prepared: 05/13/22 Analyzed: 05/13/22

Fluoride	2.73	0.250	2.50		109	90-110			
Chloride	25.9	2.00	25.0		104	90-110			
Nitrite-N	2.69	0.250	2.50		108	90-110			
Nitrate-N	2.72	0.250	2.50		109	90-110			
o-Phosphate-P	13.0	0.250	12.5		104	90-110			
Sulfate	26.1	2.00	25.0		104	90-110			

LCS Dup (2220053-BSD1)

Prepared: 05/13/22 Analyzed: 05/13/22

Fluoride	2.43	0.250	2.50		97.3	90-110	11.4	20	
Chloride	23.2	2.00	25.0		92.7	90-110	11.1	20	
Nitrite-N	2.40	0.250	2.50		95.9	90-110	11.5	20	
Nitrate-N	2.42	0.250	2.50		97.0	90-110	11.4	20	
o-Phosphate-P	11.7	0.250	12.5		93.9	90-110	9.85	20	
Sulfate	23.3	2.00	25.0		93.0	90-110	11.4	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Epic Energy	Project Name:	Lindrith 29E	
7415 Main Street	Project Number:	18012-0006	Reported:
Farmington NM, 87402	Project Manager:	John Hampton Jr.	05/19/22 16:17

H5 pH is specified to be performed in the field within 15 minutes of sampling. The sample was performed as quickly as possible.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Call John Hampton Jr Chain of Custody
for billing project management

Page 1 of 1



Envirotech Analytical Laboratory

Printed: 5/13/2022 8:48:25AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Epic Energy
 Phone: (505) 327-4892
 Email: jdhampton@walsheug.net

Date Received: 05/12/22 17:15
 Date Logged In: 05/13/22 08:44
 Due Date: 05/19/22 17:00 (5 day TAT)

Work Order ID: E205059
 Logged In By: Caitlin Christian

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
2. Does the number of samples per sampling site location match the COC? Yes
3. Were samples dropped off by client or carrier? Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
5. Were all samples received within holding time? Yes

Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: Cody ParisComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
8. If yes, was cooler received in good condition? Yes
9. Was the sample(s) received intact, i.e., not broken? Yes
10. Were custody/security seals present? No
11. If yes, were custody/security seals intact? NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6±2°C Yes

Note: Thermal preservation is not required, if samples are received w/ 15 minutes of sampling

13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 Sample ID? Yes
 Date/Time Collected? Yes
 Collectors name? No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? Yes

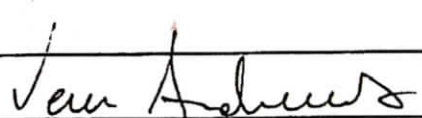
Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA


Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: na

Client Instruction


 Signature of client authorizing changes to the COC or sample disposition.

Date

5/13/2022 

envirotech Inc.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 181186

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 181186
	Action Type: [UF-GA] Gas Analysis (GAS ANALYSIS)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	in the future please separate out - gas analysis as one submittal and water analysis as one submittal - both submitted under UF-GA	1/31/2023