

Well Name: BURCH KEELY UNIT	Well Location: T17S / R29E / SEC 24 / SESE /	County or Parish/State: EDDY / NM
Well Number: 106	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028784C	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001526890	Well Status: Abandoned	Operator: SPUR ENERGY PARTNERS LLC

Accepted for record – NMOCD gc1/31/2023

Subsequent Report

Sundry ID: 2709148

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/03/2023	Time Sundry Submitted: 08:14
Date Operation Actually Began: 11/01/2022	

Actual Procedure: 11/01/22: MIRU, change equipment to pull rods then remove unit head & LD rods/pump, RD floor & have trouble removing pumping tee, threads bad on first jt-sticking up on the well & going to need welder to weld collar to PU then remove WH slips, SDFN. 11/02/22: Welder arrived to weld collar then PU on tbg & removed slips, NU flange then NU Bop & RU floor then POOH w/ tbg, RU WL then RIH w/ GR to 2910' & POOH, RBIH w/ CIBP & set at 2900' then RD WL, RIH w/ tbg to 2900' then RU pump & broke circulation-5 ½ csg leaking at surface, call for vac truck & after arrival continue circulating well w/ 10# brine, PLUG #1 – mix & pump 25sxs Class C cement from 2900' leaving toc at 2648' then displ w/ 10.2bbbls mud, pull 20 stds & SDFN. 11/03/22: RIH & tag PLUG #1 at 2677' then LD 59jts, RU hose & break circulation, PLUG #2 – mix & pump 25sxs Class C cement from 1050' leaving toc at 806' then displ w/ 3.1bbbls mud, RU WL then RIH to perforate at 425' & RD WL, RIH w/ pkr- set at 155' then check injection rate-pressure up to 500psi, notify BLM & they suggested to perforate 50' above then POOH, RU WL then RIH to perforate at 375'& RD WL, RIH w/ pkr to check injection rate- pressure up to 500psi then drop slow but stay at 300psi, notify BLM & they suggested to spot plug at 475', POOH then RBIH open ended & broke circulation, PLUG #3 – mix & pump 25sxs Class C cement from 475' leaving toc at 223' then displ w/ .8bbbls mud, POOH & SDFN. 11/04/22: RIH & tag PLUG #3 at 272' then LD tbg, RU WL then RIH to perforate at 100' & RD WL, RIH w/ pkr to check injection rate- pressure up to 500psi then bleed down slow but stay at 300psi, notify BLM & they suggest to drop 50' to perforate again, RU WL then RIH to perforate at 150' & RD WL, RIH w/ pkr to check injection rate – pressure up to 500psi then drop slowly to 300psi & held, notify BLM & they suggested to spot plug at 200' to surface, PLUG #4 – mix & pump 20sxs Class C cement from 200' to surface, RD floor & ND Bop then RDMO.

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SR Attachments

Actual Procedure

Burch_Keely_Unit__106_Plugged_WBD_20230103081352.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: JAN 03, 2023 08:13 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Directory	
Street Address: 9655 KATY FREEWAY, SUITE 500	
City: Houston	State: TX
Phone: (832) 930-8613	
Email address: SCHAPMAN@SPUREPLLC.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 01/04/2023
Signature: James A. Amos	

ddy County, NM
PI# 30-015-26890

SPUD DATE: 11/28/1991

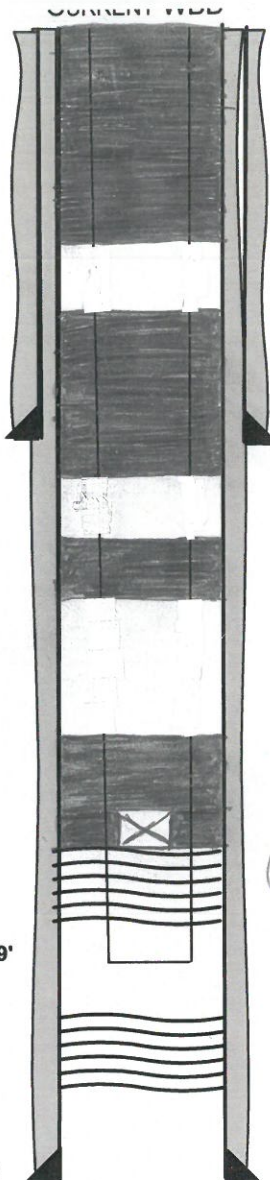
perforations
at 150' + 100'

8-5/8" 24# Csg @ 375'
CMT w/ 350 SX

perforations at
425' + 375'

2-3/8" TBG @ 3,179'

5-1/2" 15.5# Csg @ 3,649'
CMT w/ 800 SX



plug# 4- 20sxs Class C
200' - surface

Rod Component Rod					Set Date (Y-M) 3.666.0		Run Date 8/4/2017			
Rod Components										
Qty	OD (in)	Grade	Make	Model	Item Des	Top Coupling	Len (ft)	Cum Len	Top (ft)	B (ft)
1	1 1/2	1045 Carbon			Don Nan		22.00	3.667.00	-12.0	
2	3/4	D			Weatherford SHF		10.00	3.646.00	10.0	
141	3/4	D			Weatherford SHSM		3.626.00	3.636.00	20.0	3.5
1					Rod Insert Pump		10.00	10.00	3.646.0	3.5

plug# 3- 25 sxs Class C
475' - 272'

plug# 2- 25 sxs Class C
1050' - 806'

Plug#1- 25 sxs Class C
2900' - 2677'
CIBP @ 2900'

PERF'D:

2.908-3.185 ACDZ W 8500 GALS PENTOL 200

3.296-3.318 ACDZ W 2000 GALS PENTOL 200

3.425-3.640 ACDZ W 3500 GALS PENTOL 200

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 176637

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 176637
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/31/2023