

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SALT WATER DISPOSAL2. Name of Operator
FAE II Operating LLC3. Address of Operator
11757 Katy Freeway, Suite 725, Houston, TX 77079

4. Well Location

Unit Letter F : 2310 feet from the NORTH line and 1650 feet from the WEST line
 Section 29 Township 24S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3292' GL

WELL API NO.

30-025-26490

5. Indicate Type of Lease
STATE ☐ FEE ☐ Private ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

KIMMY K

8. Well Number #002

9. OGRID Number
32932610. Pool name or Wildcat
SWD/San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Prepare well head, rig up pulling unit, and install BOP. Test casing for any possible leaks. Release packer and POOH with tubing. Visually inspect and lay down any bad tubing. PU and RIH with new packer with ON/OFF tool and profile nipple to 3350'. Hydrotect tubing to 5000 psi while running in hole, replacing any bad joints with 2-3/8" J-55 IPC tubing. Displace backside fluid with packer fluid. Set packer. Perform pressure test and report results to OCD.

Run PWOT BHT

Spud Date:

10/4/1979

Rig Release Date:

10/30/1979

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tyler Van Howe

TITLE

Production Engineer

DATE 01/05/2023

Type or print name
For State Use Only

Tyler Van Howe

E-mail address:

tyler@faenergyus.com

PHONE: (281) 798-4516

APPROVED BY: *Henry Foster*
Conditions of Approval (if any):

TITLE

Compliance Officer A

DATE

2/1/23



Well Name: Kimmy K #002

Objective: Repair Tubing Leak
Date: January 2022
Surface Location: 2310' FNL & 1650' FWL
Sec 29, Township 24 S, Range 37 E
County, State: Lea, NM
API: 30-025-26490

Engineer: Tyler Van Howe 281-798-4516
Ops Manager: James Martinez 806-420-8278

tyler@faenergyus.com
james@faenergyus.com

Safety: Please be aware of your surroundings and follow safe work practices. Shut down the job in the event of an unsafe situation. Prior to any work, conduct a meeting.

Objective: Intent is to pull well, repair tubing leak, and change out the packer. We will call and schedule with OCD after workover operations for a chart test.

Procedure:

1. Inspect site hold JSA and rig up pulling unit.
2. Release packer and POOH with tubing. Visually inspect and lay down any bad tubing joints.
3. PU and RIH with new packer with ON/OFF tool and profile nipple to 3,350'. Hydrotest production tubing back in hole, testing below slips to 5,000 psi.
4. Replace any bad joints while hydrotesting with 2-3/8" J-55 Internally Plastic Coated (IPC) tubing.
5. Displace backside fluid with packer fluid. Set packer @ 3350'.
6. Perform pressure test and report results to OCD.
7. RDMO pulling unit.

Well Name: Kimmy K #2 API: 30-025-26490 Lease Type: Private
 Location: 2310' FNL & 1650' FWL T-R-Sec-Spot-Lot: 24S-37E-29-F Lease No: _____
 Formation(s): [37240] Langlie Mattix; 7 RVRs-QUEEN-GRAYBURG; SWD/San Andres County/State: Lea, NM

CURRENTSurface Csg

Size: 8-5/8"
 Wt.&Thrd: 23#
 Grade: _____
 Set @: 421'
 Sxs cmt: 350 sxs
 Circ: _____
 TOC: _____
 Hole Size: 12"

KB: _____

DF: 3292'GL: 3282'Spud Date: 10/4/1979Compl. Date: 10/30/1979Production Csg

Size: 4-1/2"
 Wt.&Thrd: 9.5#
 Grade: _____
 Set @: 3660'
 Sxs Cmt: 650 sxs
 Circ: _____
 TOC: _____
 Hole Size: 7-7/8"

Packer @ 3351'

3400', 3433', 3462', 3465', 3480', 3501'

Acidize 10000 gals 3% KCL, 16000# sand

TD 3660'

Tubulars - Capacities and Performance

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 172036

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 172036
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT BHT	2/1/2023