

<b>Well Name:</b> SUNDANCE 10 FED	<b>Well Location:</b> T24S / R31E / SEC 10 / NWNW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM70895	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001528122	<b>Well Status:</b> Abandoned	<b>Operator:</b> OXY USA INCORPORATED

Accepted for record – NMOCD gc 2/3/2023

**Subsequent Report**

**Sundry ID:** 2709934  
**Type of Submission:** Subsequent Report      **Type of Action:** Plug and Abandonment  
**Date Sundry Submitted:** 01/06/2023      **Time Sundry Submitted:** 11:45  
**Date Operation Actually Began:** 11/10/2022

**Actual Procedure:** Please see attached final plugging report and final plugged wellbore diagram. Well is now plugged.

**SR Attachments**

**Actual Procedure**  
Sundance\_10\_Federal\_001\_\_\_Final\_PA\_Wellbore\_Diagram\_20230106114446.pdf  
Sundance\_10\_Federal\_001\_\_\_Final\_PA\_Report\_20230106114430.pdf

**RECLAMATION**  
**DUE 5-18-23**

<b>Well Name:</b> SUNDANCE 10 FED	<b>Well Location:</b> T24S / R31E / SEC 10 / NWNW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM70895	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001528122	<b>Well Status:</b> Abandoned	<b>Operator:</b> OXY USA INCORPORATED

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** SARAH MCKINNEY

**Signed on:** JAN 06, 2023 11:44 AM

**Name:** OXY USA INCORPORATED

**Title:** Regulatory Analyst Sr

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**City:** HOUSTON

**State:** TX

**Phone:** (713) 215-7295

**Email address:** SARAH\_MCKINNEY@OXY.COM

**Field**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** JAMES A AMOS

**BLM POC Title:** Acting Assistant Field Manager

**BLM POC Phone:** 5752345927

**BLM POC Email Address:** jamos@blm.gov

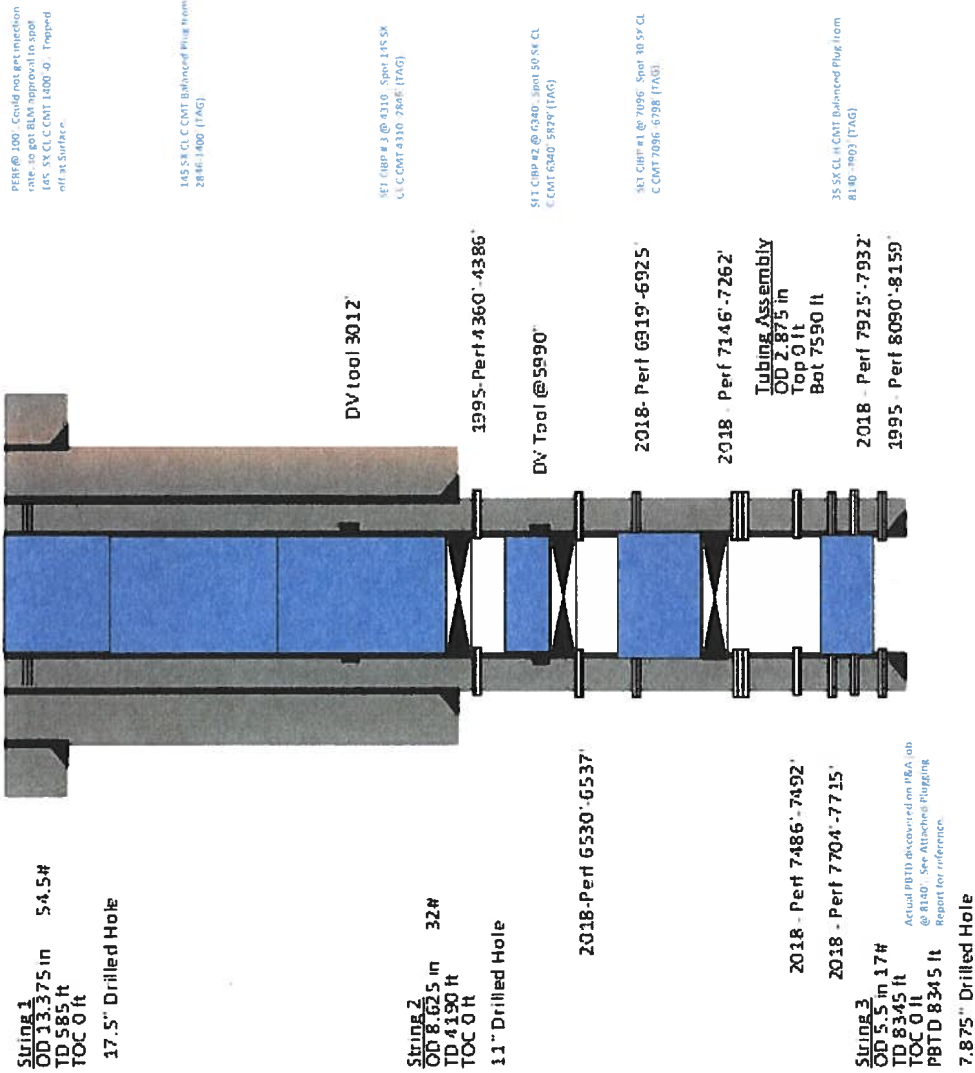
**Disposition:** Accepted

**Disposition Date:** 01/10/2023

**Signature:** James A. Amos

Final Wellbore Diagram 1/6/2023

Sundance 10 Federal 001  
30-015-28122-0000  
Eddy



## Sundance 10 Federal 001 - Final P&amp;A Report

Start Date	Remarks
11/9/2022	CREW TRAVEL TO LOCATION
11/10/2022	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE LEAH 31 FEDERAL 001 TO THE SUNDANCE 10 FEDERAL 001 HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS ONE
11/10/2022	TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
11/10/2022	MIRU PU & P&A ASSOCIATED EQUIPMENT SET CATWALK & PIPE RACKS LOAD WORK STRING TUBING
11/10/2022	CHECK PSI ON WELL TBG = 0 PSI CSG = 250 PSI DIG OUT CELLAR INTER CSG = 0 PSI SURF CSG = 0 PSI
11/10/2022	BLEED OFF PRESSURE
11/10/2022	UNHANG WELL LAY DOWN PUMPING UNIT HEAD
11/10/2022	RU CEMENT PUMP ON TUBING LOAD WELL WITH 3 BBLS PRESSURE TEST TUBING TO 1200 PSI WITH A GOOD TEST
11/10/2022	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 10 PTS JAR ON STUCK PUMP TRYING TO UNSEAT PUMP OR BREAK SHEER TOOL PULLING
11/10/2022	15 TO 20 PTS OVER WITH NO LUCK
11/10/2022	SECURE WELL SDFN
11/10/2022	CREW TRAVEL BACK HOME
11/11/2022	CREW TRAVEL TO LOCATION
11/11/2022	HTGSM W/ ALL PERSONAL ON LOCATION
11/11/2022	CHECK PSI ON WELL TBG = 0 PSI CSG = 250 PSI DIG OUT CELLAR INTER CSG = 0 PSI SURF CSG = 0 PSI OPEN TUBING
11/11/2022	PICK UP ON POLISH ROD CONTINUE JARRING ON STUCK PUMP PULLING 15 TO 20 PTS OVER 3' FIBER GLASS ROD SUB PARTED, LAY DOWN
11/11/2022	1.5" X 26' SPRAY METAL POLISH ROD,
11/11/2022	BLEED OFF GAS HEAD FROM CASING TO 150 PSI PUMP 100 BBLS OF 10# BRINE WATER DOWN CASING FOR WELL CONTROL
11/11/2022	FUNCTION TEST BOP WITH A GOOD TEST
11/11/2022	ND 3K X 7-1/16" WELL HEAD FLANGE
11/11/2022	NU 3K X 7-1/16" X 5K SPOOL NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
11/11/2022	RU WORK FLOOR WITH 2-7/8" TUBING HANDLING TOOLS, SET UP SAFETY EQUIPMENT CENTER & LEVEL RIG OVER HOLE
11/11/2022	PICK UP ON TUBING TO SET TUBING SLIPS IN POSITION TUBING NEUTRAL WEIGHT @ 65 PTS RELEASE TAC
11/11/2022	POOH LAY DOWN 1 JTS OF 2-7/8" J-55 GOT TO RODS CHANGE OVER TO ROD EQUIPMENT CONTINUE WORKING ON GETTING PUMP
11/11/2022	UNSEATED OR BREAK SHEER TOOL PULLING 15 TO 20 PTS OVER WITH NO LUCK SOMETHING CAME LOOSE RODS STRING WEIGHT = 2 PTS,
11/11/2022	CONTINUE STRIPPING RODS AND TUBING OUT OF THE HOLE, GOT OUT WITH A TOTAL OF 21 JTS OF 2-3/8" J-55 TBG AND 129 - 1" FIBER
11/11/2022	GLASS RODS, PICK UP POLISH ROD & STUFFING BOX
11/11/2022	SECURE WELL SDFN
11/11/2022	CREW TRAVEL BACK HOME
11/12/2022	CREW TRAVEL TO LOCATION
11/12/2022	HTGSM W/ ALL PERSONAL ON LOCATION
11/12/2022	CHECK PSI ON WELL TBG = 0 PSI CSG = 80 PSI INTER CSG = 0 PSI SURF CSG = 0 PSI
11/12/2022	BLEED OFF GAS HEAD FROM CASING TO 20 PSI PUMP 80 BBLS OF 10# BRINE WATER DOWN CASING FOR WELL CONTROL
11/12/2022	CONTINUE STRIPPING RODS AND TUBING OUT OF THE HOLE, GOT OUT WITH A TOTAL OF 131 JTS OF 2-7/8" J-55 TUBING 15 - 1" FIBER GLASS
11/12/2022	RODS 130 - 7/8" (KD) SUCKER RODS, 7 - 1.5" SINKER BARS, 1 - 7/8" SHEER TOOL, 1 - 1.5" SINKER BAR, 4' X 7/8" GUIDED SUB (LEFT PUMP ON
11/12/2022	THE HOLE)
11/12/2022	SECURE WELL SDFW
11/12/2022	CREW TRAVEL BACK HOME
11/14/2022	CREW TRAVEL TO LOCATION
11/14/2022	HTGSM W/ ALL PERSONAL ON LOCATION
11/14/2022	CHECK PSI ON WELL TBG = 0 PSI CSG = 50 PSI INTER CSG = 0 PSI SURF CSG = 0 PSI
11/14/2022	BLEED OFF GAS HEAD FROM CASING TO 10 PSI PUMP 50 BBLS OF 10# BRINE WATER DOWN CASING FOR WELL CONTROL
11/14/2022	CONTINUE POOH WET WITH 46 STANDS OF 2-7/8" J-55 TBG, 1 - 2-7/8" J-55 TBG, 4' X 2-7/8" MARKER SUB, 2 - 2-7/8" J-55 TBG, 1 - 5.5" X 2-7/8" TAC, 4 - 2-7/8" J-55 TBG, 2 - 2-7/8" CERAMKOTE L-80 TBG, 1 - 2-7/8" SN, 1 - 2-7/8" PERF TBG SUB, 1 - 3.5" OVERSIZED GAS BODY MUD
11/14/2022	ANCHOR JT WITH 2-7/8" BULL PLUG. (24' X 2.5" ROD PUMP)
11/14/2022	RIH WITH BULL PLUG & PERFORATOR SUB ON 2-7/8" WORK STRING TUBING TALLY RIH TAG SOLID @ 8140' WITH 253 JTS IN THE HOLE
11/14/2022	(NOTE: PBD @ 8297' WE TAG 157' HIGHER CONTACT NMBLM LET THEM KNOW WHERE WE TAG, HE SAID TO CONTACT ZOTA STEVENS
11/14/2022	NMBLM ENGINEER TO DISCUSS PLAN FWD: NMBLM ENGINEER WANTED TO CONTINUE AS FOLLOWS SPOT 35 SX CL H CMT 8140' - 7824'
11/14/2022	WOC - TAG THEN CONTINUE P&A AS PROGRAM
11/14/2022	RU PUMP ON TUBING AND PUMP AHEAD 50 BBLS OF 10# BRINE WATER 1ST PLUG) BALANCED PLUG FROM 8140' - 7824' SPOT 35 SXS CLASS
11/14/2022	H CMT, 7.35 BBLS, 15.6# 1.18 YIELD, COVERING 316' DISPLACE CMT TO 7824' DISPLACE W/ 45.37 BBLS
11/14/2022	POOH WITH 15 STANDS LAY DOWN 10 JTS EOT @ 6879' WITH 213 JTS IN THE HOLE
11/14/2022	SECURE WELL SDFN
11/14/2022	CREW TRAVEL BACK HOME
11/15/2022	CREW TRAVEL TO LOCATION
11/15/2022	HTGSM W/ ALL PERSONAL ON LOCATION
11/15/2022	CHECK PSI ON WELL TBG = 20 PSI CSG = 50 PSI BLEED OFF PRESSURE OPEN WELL,
11/15/2022	RIH WITH 2-7/8" WORK STRING TUBING TAG TOC @ 7903' WITH 245 JTS IN THE HOLE
11/15/2022	POOH LAYING DOWN 26 JTS AND STAND BACK 109 STANDS AND 1 SINGLE JT
11/15/2022	MAKE UP 5.5" CIBP ON TUBING RIH SET 5.5" CIBP @ 7096' WITH 219 JTS IN THE HOLE,

11/15/2022 RU PUMP ON TUBING AND PUMP AHEAD 45 BBLs OF 10# BRINE WATER 2ND PLUG) SET 5.5" CIBP @ 7096' BALANCED PLUG FROM 7096' - 6805' SPOT 30 SXS CLASS C CMT, 7.05 BBLs, 14.8# 1.32 YIELD, COVERING 303' DISPLACE CMT TO 6793' DISPLACE W/ 39.3 BBLs WASH UP PUMP & FLOW BACK PIT  
 11/15/2022 POOH WITH 15 STANDS LAY DOWN 9 JTS EOT @ 5814' WITH 180 JTS IN THE HOLE  
 11/15/2022 SECURE WELL SDFN  
 11/15/2022 CREW TRAVEL BACK HOME  
 11/16/2022 CREW TRAVEL TO LOCATION  
 11/16/2022 HTGSM W/ ALL PERSONAL ON LOCATION  
 11/16/2022 CHECK PSI ON WELL TBG = 20 PSI CSG = 50 PSI BLEED OFF PRESSURE OPEN WELL  
 11/16/2022 RIH WITH 2-7/8" WORK STRING TUBING TAG TOC @ 6798' WITH 211 JTS IN THE HOLE  
 11/16/2022 POOH LAY DOWN 15 JTS AND STAND BACK 98 STANDS BREAK SETTING TOOL  
 11/16/2022 MAKE UP 2ND 5.5" CIBP AND 4' X 2-7/8" PERF SUB ON TUBING RIH SET 2ND 5.5" CIBP @ 6340' WITH 196 JTS IN THE HOLE  
 11/16/2022 RU PUMP ON TUBING AND PUMP AHEAD 37 BBLs OF 10# BRINE WATER 3RD PLUG) SET 2ND 5.5" CIBP @ 6340' BALANCED PLUG FROM 6340' - 5880' SPOT 50 SXS CLASS C CMT, 11.75 BBLs, 14.8# 1.32 YIELD, COVERING 506' DISPLACE CMT TO 5834' DISPLACE W/ 33.8 BBLs WASH UP PUMP & FLOW BACK PIT  
 11/16/2022 POOH WITH 65 STANDS LAY DOWN 15 JTS LEFT IN THE HOLE 50 JTS FOR KILL STRING EOT @ 1615'  
 11/16/2022 SECURE WELL SDFN  
 11/16/2022 CREW TRAVEL BACK HOME  
 11/17/2022 CREW TRAVEL TO LOCATION  
 11/17/2022 HTGSM W/ ALL PERSONAL ON LOCATION  
 11/17/2022 CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL  
 11/17/2022 POOH WITH 50 JTS OF 2-7/8" KILL STRING BREAK SETTING TOOL  
 11/17/2022 MAKE UP 3RD 5.5" CIBP & 4' X 2-7/8" PERF SUB ON TUBING RIH WITH 2-7/8" WORK STRING TUBING TAG TOC @ 5829' WITH 181 JTS IN THE HOLE  
 11/17/2022 POOH LAY DOWN 48 JTS SET 3RD 5.5" CIBP @ 4310' WITH 133 JTS IN THE HOLE  
 11/17/2022 RU CEMENT PUMP CIRCULATE WELL WITH 100 BBLs OF 10# BRINE WATER 4TH PLUG) SET 3RD 5.5" CIBP @ 4310' BALANCED PLUG FROM 4310' - 2874' SPOT 145 SXS CLASS C CMT, W/ 2% CALCIUM CHLORIDE 34.08 BBLs, 14.8# 1.32 YIELD, COVERING 1468' DISPLACE CMT TO 2842' DISPLACE W/ 16.48 BBLs  
 11/17/2022 POOH LAY DOWN 45 JTS AND STAND BACK 44 STANDS BREAK SETTING TOOL  
 11/17/2022 RIH WITH 4' X 2-7/8" PERF & 2-7/8" WORK STRING TUBING TAG TOC @ 2846' WITH 88 JTS IN THE HOLE  
 11/17/2022 PRESSURE TEST CASING TO 500 PSI HOLD PRESSURE FOR 30 MINUTES WITH A GOOD TEST  
 11/17/2022 5TH PLUG) BALANCED PLUG FROM 2846' - 1440' SPOT 145 SXS CLASS C CMT, W/ 2% CALCIUM CHLORIDE 34.08 BBLs, 14.8# 1.32 YIELD, COVERING 1468' DISPLACE CMT TO 1378' DISPLACE W/ 7.9 BBLs WASH UP PUMP & FLOW BACK PIT  
 11/17/2022 POOH LAY DOWN 44 JTS AND STAND BACK 22 STANDS  
 11/17/2022 SECURE WELL SDFN  
 11/17/2022 CREW TRAVEL BACK HOME  
 11/18/2022 CREW TRAVEL TO LOCATION  
 11/18/2022 HTGSM W/ ALL PERSONAL ON LOCATION  
 11/18/2022 CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL,  
 11/18/2022 MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION RIH TAG TOC @ 1400' PICKUP UP TO 100' SHOT 4 SQZ HOLES POOH RDMO WL,  
 11/18/2022 RU CMT PUMP ON TBG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T BREAK FORMATION WE PRESSURE UP CASING TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES WITH NO LEAK OFF, CONTACT NMBLM GOT APPROVAL TO SPOT BALANCE PLUG @ 1400' TO SURFACE WITH 145 SXS  
 11/18/2022 RIH WITH 45 JTS EOT @ 1400' RU CMT PUMP ON TUBING  
 11/18/2022 6TH PLUG) SHOT HOLES @ 100' WE COULDN'T BREAK FORMATION BALANCED PLUG FROM 1400' - 0' SPOT 145 SXS CLASS C CMT, W/ 2% CALCIUM CHLORIDE 34.08 BBLs, 14.8# 1.32 YIELD, COVERING 1468' FROM 1400' TO 0' CIRCULATE CMT ALL THE WAY TO SURFACE ON PRODUCTION CASING LAY DOWN 45 JTS TOP OFF HOLE WITH CEMENT, RU CMT PUMP ON THE 8-5/8" CASING TRY TO PUMP CMT WITH NO LUCK WASH UP PUMP & FLOW BACK PIT  
 11/18/2022 RD WORK FLOOR & ASSOCIATED EQUIPMENT  
 11/18/2022 ND 5K HYD BOP, ND 5K X 7-1/16" X 3K SPOOL  
 11/18/2022 RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, CLEAN LOCATION P&A JOB COMPLETED SDFN  
 11/18/2022 CREW TRAVEL BACK HOME



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**District II**  
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**District III**  
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Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 181953

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 181953
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/3/2023