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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION	NO. OF COPIES RECEIVED					30-0	15-33	380
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of West DRILL (X) Deepen Plug BACK Type of West Drive Drive								ed .
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17 1/2" 13 3/8" 48 # # #25 375' 11' 8 5/8" 24 \$ 2,450' 1000 Circ. 7 7/8" 4 1/2" 11.6 # 11,200' 1400 7000' Propose to set 13 3/8" cag. @ 375', circ extent. Set 8 5/8' into San Andres. Circ extent bac to surface. Drill to T.D. of 11,200' to test Morrow and intermediate horizons. If commercial will run 4 1/2" casing, cement w/sufficient volume to bring extent back to 7000'. Perforate and stimulate for production. Mud Program: 0-375' spud mud; 375-2450' brine water, paper; 2450-7500' fresh water, 7500-9500 cut brine water and gel 9.3 %, Vis 30: 9500-11,200' T.D. starch, gel, Flosal, Drispac 9.5 to 9.6 %, Vis 36-40, VI. 3-4. No abnormal pressures are expented. BOT Program: BOP will be installed on 13 3/8" casing, double 10" Ser 900 BOF will be installed on 8 5/8" casing, double 10" Ser 900 plus 10" Ser 900 Hydril. BOP to be tested daily. GAS IS NOT DEDICATED. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSED 15 TO DETECT B. Thereby certify that the information above is true and Complete to the best of my knowledge and belief. Signed Of State Use) APPROVED BY A. A. A. TILLE SUPERVISOR, DISTRICT B. CONDITIONS OF APPROVAL, IF ANY:	SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FO	DT SETTING DE	PTH SACKS O	E CEMENT	EST. TO	P
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Title District Engineer Date December 9, 1 (This space for State Use) APPROVED BY L. A. A. SLESSELT TITLE SUPERVISOR, DISTRICT II CONDITIONS OF APPROVAL, IF ANY:	GAS IS NUX 98	EDICATED.						
Title District Engineer Date December 9, 1 (This space for State Use) APPROVED BY L. A. LESSETT TITLE SUPERVISOR, DISTRICT II CONDITIONS OF APPROVAL, IF ANY:	IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM	M: IF PROPOSAL IS TO DECPE	N OR PLUG BACK, GIVE I	DATA ON PRESENT PI	NOS, SVIT, SUGOR	AND PROPOSED NE	W PROLU
Signed								
APPROVED BY LA SUBSETT TITLE SUPERVISOR, DISTRICT II DATE CONDITIONS OF APPROVAL, IF ANY:	21 11	11					_	
APPROVED BY LA LESSEE TITLE SUPERVISOR, DISTRICT II DATE CONDITIONS OF APPROVAL, IF ANY:	Signed_ Chitelan	ex con	TitleDis	trict Engin	eer	Date	vecember	9, 1
APPROVED BY W. A. SUPERVISOR, DISTRICT II CONDITIONS OF APPROVAL, IF ANY:	(This enter	To State Use)						
CONDITIONS OF APPROVAU, IF ANY:			1	mark cus is a resident	च ्या ४३	الما الم	51 1 to 45 47	
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			TITLE			DATE		

Page 1 of 3

MEXICO OIL CONSERVATION COMMITTE NO MEET LOCATION AND ACREAGE DEDICATION PLAT

Porm C-1 Record Care Supersedes Care Language

All distances must be from the outer boundaries of the Section State 19 Comm. F Eddy 19 South 28 East 1980 2043 north west 3508.2 Morrow Undesignated 326.05 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Communitization If answer is "yes," type of consolidation = X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)... No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION SOUTHLAND ROYALTY **GULF** I hereby certify that the information contained herein is true and complete to the C. Heru District 'Engineer 6784 Southland Royalty Company State December 12, 1977 326.05 ac. B-9189 L-6654 SOUTHLAND ROYALITY **GULF** I heraby certify that the well location knowledge and belief Nov. 19, 1977 State L-6654 ECTIONS II Well Company

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 184045

CONDITIONS

Operator:	OGRID:
V-F PETROLEUM INC	24010
P.O. Box 1889	Action Number:
Midland, TX 79702	184045
	Action Type:
	[IM-SD] Well File Support Doc (ENG) (IM-AWF)

CONDITIONS

Created B	y Condition	Condition Date
jwrinkle	None	2/8/2023